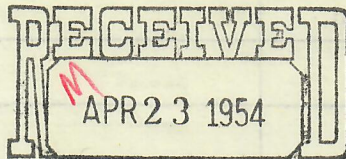


	16		

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONFile a duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

370-2

LOG OF OIL AND GAS WELL

Field Wildcat Company The Skelly Oil Co.
County Logan Address P. O. Box 1456, Sterling, Colo.
Lease Colorado "A"
Well No. 1 Sec. 16 Twp. 9N Rge. 52W Meridian 6th State or Pat. Pat.
Location 660' (N) of S. Line and (E) of Sec. 16 line of 16 Elevation 3953' KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date April 21, 1954Title District Foreman

The summary on this page is for the condition of the well as above date.

Commenced drilling May 11 19 53 Finished drilling May 19 19 53

OIL AND GAS SANDS OR ZONES

No. 1, from 4494 to 4508 Gas No. 4, from _____ to _____
No. 2, from 4512 to 4520 Gas No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4"	29#	Armco	333	200	24	
5-1/2"	14#	REW J-55	4750	200	72	

COMPLETION DATA

Total Depth 4752 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4752
Casing Perforations (prod. depth) from 4494 to 4508 ft. No. of holes 56
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____

Shooting Record

Completed May 19 19 53. Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☐
Producers _____ Choke. ☐
Tub. Pres. 1150# lbs./sq. in. Csg. Pres. 710# lbs./sq. in. Gas Vol. 16,620 Mcf. Gas Oil Ratio _____
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date May 19 19 53 Straight Hole Survey Yes Type TOTCO
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record

Core Analysis Yes Depth 4500' to 4550'
to _____

(Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3638		
Timpas	3973		
Carlile	4026		
Greenhorn	4254		

(Continue on reverse side)

Gas well

[illegible]