

FORM
5

Rev
10/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402215564

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10311</u>	Contact Name: <u>Christi Ng</u>
Name of Operator: <u>SRC ENERGY INC</u>	Phone: <u>(720) 616.4300</u>
Address: <u>1675 BROADWAY SUITE 2600</u>	Fax: <u>(720) 616.4301</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>cng@srcenergy.com</u>

API Number <u>05-123-47663-00</u>	County: <u>WELD</u>
Well Name: <u>Bost Farm</u>	Well Number: <u>32C-11-L</u>
Location: QtrQtr: <u>SWNW</u> Section: <u>7</u> Township: <u>5N</u> Range: <u>66W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>1515</u> feet Direction: <u>FNL</u> Distance: <u>1119</u> feet Direction: <u>FWL</u>	
As Drilled Latitude: <u>40.417368</u> As Drilled Longitude: <u>-104.828369</u>	

GPS Data:

Date of Measurement: <u>03/08/2019</u>	PDOP Reading: <u>1.4</u>	GPS Instrument Operator's Name: <u>Ian Carabajal</u>
	FNL/FSL	FEL/FWL

** If directional footage at Top of Prod. Zone	Dist: <u>2497</u> feet	Direction: <u>FNL</u>	Dist: <u>146</u> feet	Direction: <u>FEL</u>
	Sec: <u>12</u>	Twp: <u>5N</u>	Rng: <u>67W</u>	
		FNL/FSL		FEL/FWL

** If directional footage at Bottom Hole	Dist: <u>2509</u> feet	Direction: <u>FNL</u>	Dist: <u>413</u> feet	Direction: <u>FWL</u>
	Sec: <u>11</u>	Twp: <u>5N</u>	Rng: <u>67W</u>	

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/14/2019 Date TD: 06/23/2019 Date Casing Set or D&A: 06/26/2019

Rig Release Date: 08/24/2019 Per Rule 308A.b.

Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17557 TVD** 7164 Plug Back Total Depth MD 17434 TVD** 7159

Elevations GR 4879 KB 4899 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,803	713	0	1,803	VISU
1ST	8+1/2	5+1/2	20	0	17,517	1,612	10	17,426	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,687		NO	NO	
SUSSEX	4,223		NO	NO	
SHANNON	4,815		NO	NO	
SHARON SPRINGS	7,026		NO	NO	
NIOBRARA	7,070		NO	NO	
CODELL	13,406		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 1st quarter 2020. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Fort Hays formation not present in wellbore due to fault.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1803' is the accurate surface csg setting depth and 17517' is the accurate production csg setting depth. 6 bbl wet shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng _____

Title: Sr. Regulatory Analyst _____

Date: _____

Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402215622	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402215618	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402215586	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402215588	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402215614	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402215615	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402215619	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402219656	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402219657	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

