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OCT 22 1956

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OCT 15 1956

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WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. C. McBride, Inc.
County Logan Address 511 Colorado Building
City Denver State Colorado
Lease Name Harmon-Litel Well No. 1 Derrick Floor Elevation 3984
Location SW SW Section 10 Township 9 N Range 52 W Meridian 6th PM
(quarter quarter)
660 feet from South Section line and 660 feet from West Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil NONE; Gas NONEWell completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 11, 1956Signed Holman R McF
Title District Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling December 3, 19 55 Finished drilling December 11, 19 55

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10 3/4"</u>	<u>32.75#</u>	<u>J-55</u>	<u>186 Ft.</u>	<u>160</u>	<u>20 hrs.</u>		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 4790

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____

Electric or other Logs run _____ Date _____

Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FILL IN REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

Within thirty (30) days after completion of any well, the owner or operator shall transmit to the three (3) copies of this form for wells drilled on Federal lands and ten (10) copies for wells drilled on leased lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Lease Name: Harrison-Littel
Location: SW 24
Section: 10
Township: 9 N
Range: 22 W
Meridian: 6th PM

Operator: W. C. McBride, Inc.
Address: 211 Colorado Building
City: Denver

Drilled on: ☒ Private Land ☐ Federal Land ☐ State Land ☐ None
Number of producing wells on this lease including this well: Oil None Gas None
Well completed as: ☒ Dry Hole ☐ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed: W. C. McBride
Title: District Geologist
Date: October 11, 1956

The summary on this page is for the condition of the well as above data.
Commenced drilling: December 3
1955 Finished drilling: December 11
1955

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
10 3/4"	32.75#	1-25	186 Ft.	160	20 hrs.	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To

TOTAL DEPTH: 4790
PLUG BACK DEPTH: _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced: _____ A.M. or P.M. 19_____
Test Completed: _____ A.M. or P.M. 19_____
For Pumping Well: _____
For Flowing Well: _____
Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tpg. _____ lbs./sq.in.
Size Tpg. _____ in. No. feet run
Size Choke _____ in.
Shut-in Pressure _____
Depth of Pump _____ feet
Size Tpg. _____ in. No. feet run
Diam. of working barrel _____ inches
Number of strokes per minute _____
Length of stroke used _____ inches

It flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day _____

Gas Vol. _____ Mcf/day; Gas-Oil Ratio _____ GL/Bbl. of oil
S.G. & W. _____ sp. Gravity _____ (Corr. to 15.025 psi & 60°F.)