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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

OCT 15 1956

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WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator W. C. McBride, Inc. County Logan Address 511 Colorado Building City Denver State Colorado Lease Name Harmon-Litel Well No. 1 Derrick Floor Elevation 3984 Location SW SW Section 10 Township 9 N Range 52 W Meridian 6th PM (quarter quarter) 660 feet from South Section line and 660 feet from West Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ] Number of producing wells on this lease including this well: Oil NONE; Gas NONE Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 11, 1956 Signed [Signature] Title District Geologist

The summary on this page is for the condition of the well as above date. Commenced drilling December 3, 1955 Finished drilling December 11, 1955

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 10 3/4", 32.75#, J-55, 186 Ft., 160, 20 hrs.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4790 PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FILL IN REVERSE SIDE

AJJ DVR FJK WRS H, 19 AH JJD FILE

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUCTIONS

(3) copies of this form for wells drilled on Federal lands and (1) copies for wells drilled on other lands.  
 Upon request, geological information will be kept confidential for six months after the filing thereof.

Lease Name: Harrison-Litle      Well No.: I  
 Location: SW SW      Township: 10      Range: 9 N      Meridian: 6th PM  
 Section: 10      Section line and feet from South: 600      Section line and feet from West: 600

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil NONE ; Gas NONE  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Signed: \_\_\_\_\_  
 Title: District Geologist  
 Date: October 11, 1956

The summary on this page is for the condition of the well as above date.  
 Commenced drilling: December 3      Finished drilling: December 11      19 55

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST
10 3/4"	32.75%	1-25	186 Ft.	160	50 pres.	

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To

TOTAL DEPTH: 4790      PLUG BACK DEPTH: \_\_\_\_\_  
 Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Has well sign been properly posted?

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

## DATA ON TEST

Test Commenced: \_\_\_\_\_ A.M. or P.M.      19 \_\_\_\_\_  
 Test Completed: \_\_\_\_\_ A.M. or P.M.      19 \_\_\_\_\_  
 For Pumping Well: \_\_\_\_\_  
 For Pumping Well: \_\_\_\_\_  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tpg. \_\_\_\_\_ lbs./sq.in.  
 Size Tpg. \_\_\_\_\_ in. No. feet run  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet

If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day	Gas-Oil Ratio _____
B.S. & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FILL IN REVERSE SIDE