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COGCC

Plugging Bond Surety ID#:

1990 0039

APPLICATION FOR PERMIT TO:

1. TYPE OF WORK

☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COAL BED ☐ OTHER:SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONES ☐Refilling ☐Sidetrack ☐

3. OGCC Operator Number: 97065

4. Name of Operator: Winslow Resources, Inc.

5. Address: 2840 Berry Lane

City: Golden State: CO Zip: 80401

6. Contact Name & Phone

Dave Winslow

Phone: (303) 279-1629

Fax: (303) 279-8430

Complete the Attachment Checklist

	Op	OGCC
APD Original & 2 Copies		
Form 2A (Reclamation) & 1 Copy		
Permit Fee		
Well Location Plat		
Copy of Topo Map		
Plugging Surety		
Mineral Lease Map		
Surface Agreement/Surety		
PA Permit (Form 15)		
Deviated Drilling Plan		
Request for Exception Location		
Exception Location Waivers		
112S Contingency Plan		
Federal Drilling Permit (1 Set)		
30 Day Notice		
Sent complete permit package to county		

7. Well Name: DORN Well Number: 1

8. Unit Name (if appl.): Unit No:

9. Proposed Total Depth: 4800'

WELL LOCATION INFORMATION

10. QtrQtr: SW SW Sec: 9 Twp: 9N Rng: 52W Meridian: 6th

Footage From Exterior Section Lines:

At Surface: 500' FS 1 800' FW 1

11. Field Name: Field Number:

12. Ground Elevation: 3978' 13. County: Logan

14. If well is: ☐ Directional ☐ Horizontal (Highly Deviated), submit deviated drilling plan.

Footage from Exterior Section Lines and Sec Twp Rng:

At Top of Production Zone:

At Bottom Hole:

15. Is location in a high density area (Rule 603b)? ☐ Yes ☒ No

16. Distance to nearest building, public road, above ground utility or railroad: 500'

17. Distance to Nearest Property Line: 500' 18. Distance to nearest well completed in same formation: 1830'

19. LEASE, SPACING, AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
JSand	JSND	A-3A		

20. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #:21. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ IndianIs the Surface Owner also the Mineral Owner? ☒ Yes ☒ No PER DWINSLOW 10-9-01 Surface Surety ID #:If No: ☐ Surface Owners Agreement Attached or ☒ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

23. Describe lease area associated only with the proposed well by QtrQtr, Sec, Twp, Rng (attach separate sheet/map if required):

24. Distance to Nearest Lease Line: 500' 25. Total Acres in Lease: 160

DRILLING PLANS AND PROCEDURES

26. Approx. Spud Date: 9-15-01 NOTE: If air/gas drilling, notify local fire officials.

27. Drilling Contractor Number: Caza 14723 Name: Caza Drilling Phone #: (303) 292-1206

28. Is H2S Anticipated: ☐ Yes ☒ No If yes, attach contingency plan.29. Will salt sections be encountered during drilling? ☐ Yes ☒ No30. Will salt (>15,000 ppm TDS Cl) or oil based muds be used during drilling? ☐ Yes ☒ No31. If questions 29 or 30 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No32. Mud disposal: ☐ Offsite ☒ OnsiteMethod: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility ☐ Other:

NOTE: The use of an earthen pit for recompletion fluids requires a pit permit (Rule 905b).

This permit is binding with respect to any conflicting local government permit or land use approval process

33. CASING AND CEMENTING PROGRAM

String	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	12 1/4	8 5/8	24 #	200	150	200	0
Production	7 7/8	5 1/2	15.5 #	4800	150	4800	3900
	1	1					
	1	1					
Stage Tool							

34. BOP Equipment Type: ☐ Annular Preventor ☐ Double Ram ☐ Rotating Head ☒ None

35. Comments, if any: EXCEPTION LOCATION w/ waivers

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: D. G. Winslow

Signed: DG Winslow Title: President

Date: 8-16-01

OGCC Approved: R. H. H. H.

Director of COGCC

Date: OCT 09 2001

API NUMBER

05 075 09331 00

Permit Number: 011803

Expiration Date: OCT 08 2002

CONDITIONS OF APPROVAL, IF ANY:

NOTE SURFACE CASING SETTING DEPTH CHANGE FROM 200 FT TO 350 FT. 24 HOUR SPUD NOTICE REQUIRED. CONTACT ED BINKLEY @ 970-842-4465. IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT @ JSND TOP 2) 40 SKS CMT @ 800 FT 3) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 3) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 4) RESTORE LOCATION