



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

333-10

(Indicate nature of data by checking below)

Notice of intention to drill _____
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report X

Following is a ~~(notice of intention to do work)~~ (report of work done) January 29 19 53
 (On land)
 (patented) described as follows:

<u>Colorado</u>	<u>Logan</u>	<u>Mt. Hope</u>
State	County	Field

<u>21</u>	<u>C. F. Green 'A'</u>	<u>NE/4</u>	<u>30</u>	<u>9N</u>	<u>53W</u>	<u>--</u>
(Well No.)	(Lease)	(Sec. and $\frac{1}{4}$ Sec.)		(Twp.)	(Range)	(Meridian)

The well is located 996 ft. (N) of S Line and 996 ft. (E) of _____
(S) (W)
E Line of NE/4 Section 30-9N-53W

The elevation above sea level is 4183 ft.

Details of Plan of Work: (State names of and expected depths to objective sands:
 Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-
 ing points, and all other important proposed work.)

- 11-24-52 Spudded. Ran and cemented 8 5/8" casing at 594 feet with 300 sacks.
 12-1-52 Drill stem test No. 1 4849-63 Open 1 hr. Instant strong blow, gas 4 min.
 Est. rate 166 MCFD, REcovered 1100' oil 120' very heavily oil cut mud 90'
 very muddy water. Chloride 4100 ppm 30 min initial SI 870#.
 IFP 210# FFP 420# 45 min FSI 870#. Hydro 2560#.
 Drill stem test No. 2 4956-72 ini shut in 35 min. Open 1 hr. SI 45 min.
 Instant strong blow to fair 6 min. Cont throughout test. No gas to surface.
 Recovered 115' oil cut mud 1' free oil. IFP 20# FFP 60# SI 45 min.
 BHP 1115#. Hydro 2445#. Ran Schlumberger.
 12-3-52 Cemented 5 1/2" casing at 4960 with 175 sacks plus 4% gel. Ran temperature
 survey.
 12-22-52 Set bridge plug at 4915'. Dumped 1 sack cement 4905-15. Perforate 4859-60
 with 4 - 28 gm jets. Perforate 4851-59 with 32-28 gm jets.
 1-5-53 Ran rods.
 1-7-53 Waiting on electrification system.

Approved: 1-31-53

(over)
Company Shell Oil Company

Address 413 Denham Bldg. Denver, Colo

By [Signature]

Title Division Production Manager

[Signature]
Director

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

1-21-53 Installing electrification system.
 1-29-53 Pumped 76 barrels oil, no water, 24 hours thru perforations opposite 'Muddy'. GOR 473. Gas at 35.9 MCFD.

COMPLETE

Schlumberger Tops:

Niobrara	4013
Timpas	4340
'Muddy'	4849
Dakota	4953