



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS

333-10

(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report x

Following is a ~~(notice of intention to do work)~~ January 29 19 53
 (report of work done) (patented) described as follows:

Colorado Logan Mt. Hope
 State County Field

21 C. F. Green 'A' NE/4 30 9N 53W --
 (Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 996 ft. (N) of S Line and 996 ft. (E) of E Line of NE/4 Section 30-9N-53W
(S) (W)

The elevation above sea level is 4183 ft.

Details of Plan of Work: (State names of and expected depths to objective sands; Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 11-24-52 Spudded. Ran and cemented 8 5/8" casing at 594 feet with 300 sacks.
- 12-1-52 Drill stem test No. 1 4849-63 Open 1 hr. Instant strong blow, gas 4 min. Est. rate 166 MCFD, REcovered 1100' oil 120' very heavily oil cut mud 90' very muddy water. Chloride 4100 ppm 30 min initial SI 870#. IFP 210# FFP 420# 45 min FSI 870#. Hydro 2560#.
- Drill stem test No. 2 4956-72 ini shut in 35 min. Open 1 hr. SI 45 min. Instant strong blow to fair 6 min. Cont throughout test. No gas to surface. Recovered 115' oil cut mud 1' free oil. IFP 20# FFP 60# SI 45 min. BHP 1115#. Hydro 2445#. Ran Schlumberger.
- 12-3-52 Cemented 5 1/2" casing at 4960 with 175 sacks plus 4% gel. Ran temperature survey.
- 12-22-52 Set bridge plug at 4915'. Dumped 1 sack cement 4905-15. Perforate 4859-60 with 4 - 28 gm jets. Perforate 4851-59 with 32-28 gm jets.
- 1-5-53 Ran rods.
- 1-7-53 Waiting on electrification system.

Approved: 1-31-53 Company Shell Oil Company (over)
[Signature] Address 413 Denham Bldg. Denver, Colo
 Director By [Signature]
 Title Division Production Manager

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

1-21-53 Installing electrification system.
 1-29-53 Pumped 76 barrels oil, no water, 24 hours thru perforations opposite 'Muddy'. GOR 473. Gas at 35.9 MCFD.

COMPLETE

Schlumberger Tops:

Niobrara	4013
Timpas	4340
'Muddy'	4849
Dakota	4953