

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402206312

Date Received:

10/10/2019

Spill report taken by:

FISCHER, ALEX

Spill/Release Point ID:

468737

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: LARAMIE ENERGY LLC	Operator No: 10433	Phone Numbers
Address: 1401 SEVENTEENTH STREET #1401		Phone: (970) 812-5310
City: DENVER State: CO Zip: 80202		Mobile: (970) 985-5383
Contact Person: Wayne P Bankert		Email: wbankert@laramie-energy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402206312

Initial Report Date: 10/10/2019 Date of Discovery: 10/09/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR Lot 12 SEC 4 TWP 6S RNG 97W MERIDIAN 6

Latitude: 39.557414 Longitude: -108.218862

Municipality (if within municipal boundaries): County: GARFIELD

Reference Location:

Facility Type: WELL PAD Facility/Location ID No 335902

Spill/Release Point Name: CC 604-41-32 No Existing Facility or Location ID No.

Number: Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Produced Water used for Well Stimulation(Completions)

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy Overcast

Surface Owner: FEE Other(Specify): Laramie Energy, LLC

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While rigging down completion equipment, contractor failed to follow procedure and drained lines from manifold onto ground. Normal operating procedure is to vacate lines with a wter truck prior to disconnecting from manifold. Contractor Negligence!!

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/10/2019	Garfield county	Kirby Wynn	970-987-2557	Clean up Per COGCC Rules
10/10/2019	COGCC	Alex Fischer	-	E-mail Notification
10/10/2019	COGCC	Steven Aruaza	-	E-Mail Notification

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Wayne P Bankert

Title: Reg & Env. Manager Date: 10/10/2019 Email: wbankert@laramie-energy.com

COA Type

Description

	A sample of the source fluids shall be collected. Samples of fluid should be analyzed for those constiuents listed in Rule 609 less dissolved gas and bacteria. Soil samples should be discrete and analyzed for full Table 910-1.
	Assess the nature and extent of contamination with confirmation soil samples. Delineate the horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental Form 19 if cleaned up immediately and/or Form 27 if additional site investigation and remediation is required. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	The operator shall submit any information that is available concerning failure analysis, integrity/pressure testing, and any data concerning the root causes of the spill.
	The operator shall comply with Rule 910.b.3. The operator shall ensure that analytical laboratories use appropriate methods with detection limits less than or equal to the concentrations in Table 910-1.
	The operator shall submit a supplemental spill report within ten days of discovery of the release with all of the additional information required by Rule 906.b.1.

Attachment Check List

Att Doc Num

Name

402206312	SPILL/RELEASE REPORT(INITIAL)
402206374	AERIAL PHOTOGRAPH
402206569	FORM 19 SUBMITTED

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	AFischer reviewed for SArauzo.	10/11/2019

Total: 1 comment(s)