

**FORM**  
**5**Rev  
10/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402216292

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completionOGCC Operator Number: 10311Contact Name: Christi NgName of Operator: SRC ENERGY INCPhone: (720) 616.4300Address: 1675 BROADWAY SUITE 2600Fax: (720) 616.4301City: DENVER State: CO Zip: 80202Email: cng@srcenergy.comAPI Number 05-123-47659-00County: WELDWell Name: Bost FarmWell Number: 30N-11A-LLocation: QtrQtr: NWNW Section: 7 Township: 5N Range: 66W Meridian: 6  
FNL/FSL FEL/FWLFootage at surface: Distance: 1315 feet Direction: FNL Distance: 1121 feet Direction: FWL  
As Drilled Latitude: 40.417917 As Drilled Longitude: -104.828363

GPS Data:

Date of Measurement: 03/08/2019 PDOP Reading: 1.6 GPS Instrument Operator's Name: Ian Carabajal  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 286 feet Direction: FNL Dist: 162 feet Direction: FEL  
Sec: 12 Twp: 5N Rng: 67W\*\* If directional footage at Bottom Hole Dist: 317 feet Direction: FNL Dist: 382 feet Direction: FWL  
Sec: 11 Twp: 5N Rng: 67WField Name: WATTENBERGField Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/06/2019 Date TD: 08/16/2019 Date Casing Set or D&A: 08/18/2019Rig Release Date: 08/24/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 17021 TVD\*\* 6848 Plug Back Total Depth MD 16896 TVD\*\* 6850Elevations GR 4882 KB 4902Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,803	716	0	1,803	VISU
1ST	8+1/2	5+1/2	20	0	16,981	1,541	0	16,891	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,733		NO	NO	
SUSSEX	4,426		NO	NO	
SHANNON	4,815		NO	NO	
SHARON SPRINGS	7,044		NO	NO	
NIOBRARA	7,113		NO	NO	

## Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 1st quarter 2020. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Well name listed on surface cement ticket reflects well name prior to well name change. Reported depths on casing tab, 1803' is the accurate surface csg setting depth and 16981' is the accurate production csg setting depth. 6 bbl wet shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: cng@srcenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402217746	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402218003	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402216297	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402216298	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402216302	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402216303	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402218005	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402218006	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402218007	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

