

FORM  
5

Rev  
10/14

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402216078

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10311 Contact Name: Christi Ng  
Name of Operator: SRC ENERGY INC Phone: (720) 616.4300  
Address: 1675 BROADWAY SUITE 2600 Fax: (720) 616.4301  
City: DENVER State: CO Zip: 80202 Email: cng@srcenergy.com

API Number 05-123-47657-00 County: WELD  
Well Name: Bost Farm Well Number: 30N-11B-L  
Location: QtrQtr: NWNW Section: 7 Township: 5N Range: 66W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 1295 feet Direction: FNL Distance: 1122 feet Direction: FWL  
As Drilled Latitude: 40.417972 As Drilled Longitude: -104.828363

GPS Data:

Date of Measurement: 03/08/2019 PDOP Reading: 2.1 GPS Instrument Operator's Name: Ian Carabajal  
FNL/FSL FEL/FWL

\*\* If directional footage at Top of Prod. Zone Dist: 56 feet Direction: FNL Dist: 162 feet Direction: FEL  
Sec: 12 Twp: 5N Rng: 67W  
FNL/FSL FEL/FWL

\*\* If directional footage at Bottom Hole Dist: 104 feet Direction: FNL Dist: 502 feet Direction: FWL  
Sec: 11 Twp: 5N Rng: 67W

Field Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 03/05/2019 Date TD: 08/11/2019 Date Casing Set or D&A: 08/13/2019

Rig Release Date: 08/24/2019 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17108 TVD\*\* 6953 Plug Back Total Depth MD 16984 TVD\*\* 6953

Elevations GR 4882 KB 4902 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-47691)

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	38	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,825	725	0	1,825	VISU
1ST	8+1/2	5+1/2	20	0	17,069	2,211	0	16,977	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,712		NO	NO	
SUSSEX	4,434		NO	NO	
SHANNON	4,820		NO	NO	
SHARON SPRINGS	7,079		NO	NO	
NIOBRARA	7,151		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 1st quarter 2020. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity log with gamma ray ran on Bost Farm 26C-8-L (API: 05-123-47691), which shares the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1825' is the accurate surface csg setting depth and 17069' is the accurate production csg setting depth. 6 bbl wet shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: cng@srcenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
402216287	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402217683	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402216084	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216085	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216089	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216090	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216093	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216094	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402216279	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

