

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
402214928
Date Received:
10/19/2019
Spill report taken by:
Graber, Candice
(Nikki)
Spill/Release Point ID:
468814

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: EXTRACTION OIL & GAS INC Operator No: 10459 Phone Numbers
Address: 370 17TH STREET SUITE 5300 Phone: (720) 481-2362
City: DENVER State: CO Zip: 80202 Mobile: ()
Contact Person: Blake Ford Email: bford@ExtractionOG.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402214928

Initial Report Date: 10/19/2019 Date of Discovery: 10/18/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 30 TWP 5N RNG 66w MERIDIAN 6
Latitude: 40.375874 Longitude: -104.820293
Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL Facility/Location ID No _____
Spill/Release Point Name: Homyak #1 No Existing Facility or Location ID No.
Number: _____ Well API No. (Only if the reference facility is well) 05-123-11105

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.
Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0
Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Well plugging mud

Land Use:

Current Land Use: CROP LAND Other(Specify): _____
Weather Condition: 50F and partly-cloudy
Surface Owner: FEE Other(Specify): Private landowner

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While circulating mud during plugging and abandonment activities of the wellhead, a valve was left open resulting in a release of approximately 20 barrels of plugging mud around the wellhead and into the adjacent field. Volume of release is preliminary and may be adjusted in subsequent Form submittal. Recovery is being pursued with conventional excavation.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/19/2019	Landowner		-	Phone
10/19/2019	Weld County LGD	Jason Maxey	-	Email

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Site investigation activities and documentation, including lab results, will be provided in a supplemental Form 19 following successful conclusion of remediation.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Maggie Graham
 Title: Senior Project Manager Date: 10/19/2019 Email: Maggie.graham@apexcos.com

COA Type	Description

Attachment Check List

Att Doc Num	Name
402214928	SPILL/RELEASE REPORT(INITIAL)
402214932	SITE MAP
402214933	TOPOGRAPHIC MAP
402217111	FORM 19 SUBMITTED

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Environmental	Changed facility ID to 05-123-11105 per correspondence with the Operator.	10/22/2019
Environmental	Per Rule 906.b., the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes an 8 1/2 x 11 inch topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill; all pertinent information about the spill/release known to the Operator that has not been reported previously; and information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator. Although the Initial Spill/Release Report included the required topographic map, the Supplemental Spill/Release Detail Report is still required within 10 days. The Supplemental Spill Report for this release is due by October 28, 2019.	10/22/2019

Total: 2 comment(s)