

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/27/2019

Document Number:

401952709

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10071 Contact Person: Michael Clancy
Company Name: HIGHPOINT OPERATING CORPORATION Phone: (208) 596-8194
Address: 555 17TH ST STE 3700 Email: michael@ecopoint-inc.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 447050 Location Type: Production Facilities
Name: Anschutz Equus Farms Number: 3-62-4_5 NENE
County: WELD
Qtr Qtr: NENE Section: 4 Township: 3N Range: 62W Meridian: 6
Latitude: 40.259953 Longitude: -104.320403

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 468779 Flowline Type: Dump Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.259714 Longitude: -104.321062 PDOP: 2.0 Measurement Date: 10/24/2018
Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 446998 Location Type: Well Site ☐ No Location ID
Name: Anschutz Equus Farms Number: 3-62-4_5 SESE
County: WELD
Qtr Qtr: SESE Section: 4 Township: 3N Range: 62W Meridian: 6
Latitude: 40.250061 Longitude: -104.320236

Flowline Start Point Riser

Latitude: 40.250619 Longitude: -104.320075 PDOP: 1.3 Measurement Date: 10/24/2018
Equipment at Start Point Riser: Separator

Type of Fluid Transferred:	<u>Produced Water</u>	Pipe Material:	<u>HDPE</u>	Max Outer Diameter:(Inches)	<u>4.000</u>
Bedding Material:	<u>Native Materials</u>	Date Construction Completed:	<u>03/12/2018</u>		
Maximum Anticipated Operating Pressure (PSI):	<u>150</u>	Testing PSI:	<u>225</u>		
Test Date:	<u>03/12/2018</u>				

Flowline Facility ID: 468780 Flowline Type: Process Piping Action Type: Registration

Equipment at End Point Riser: Separator

Latitude: 40.250061 Longitude: -104.320236

Equipment at Start Point Riser: Separator

Type of Fluid Transferred: _____ Pipe Material: HDPE Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 03/12/2018
Maximum Anticipated Operating Pressure (PSI): 225 Testing PSI: 250
Test Date: 03/12/2018

COGCC Approved: Director of COGCC Date: 10/21/2019

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<u>Att Doc Num</u>	<u>Name</u>
401952709	Form44 Submitted
401952719	FLOWLINE LAYOUT DRAWING
401952722	OFF-LOCATION FLOWLINE GEODATABASE GDB
401952723	PRESSURE TEST
401952724	PRESSURE TEST

Total Attach: 5 Files