

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402196551

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: Joan Proulx

Name of Operator: LARAMIE ENERGY LLC

Phone: (970) 263-3641

Address: 1401 SEVENTEENTH STREET #1401

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jproulx@laramie-energy.com

API Number 05-045-23988-00

County: GARFIELD

Well Name: CC

Well Number: 0697-04-10E

Location: QtrQtr: Lot 12 Section: 4 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1971 feet Direction: FNL Distance: 953 feet Direction: FEL

As Drilled Latitude: 39.557414 As Drilled Longitude: -108.218860

GPS Data:

Date of Measurement: 08/30/2019 PDOP Reading: 1.5 GPS Instrument Operator's Name: T Sherrill
FNL/FSL FEL/FWL** If directional footage at Top of Prod. Zone Dist: 2374 feet Direction: FNL Dist: 1249 feet Direction: FEL
Sec: 4 Twp: 6S Rng: 97W** If directional footage at Bottom Hole Dist: 2413 feet Direction: FNL Dist: 1333 feet Direction: FEL
Sec: 4 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/05/2019 Date TD: 05/09/2019 Date Casing Set or D&A: 05/10/2019

Rig Release Date: 08/29/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10088 TVD** 10064 Plug Back Total Depth MD 9982 TVD** 9967

Elevations GR 8609 KB 8639

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Emulation (Pulsed Neutron, Emulated OH Log), PN (Pulsed Neutron, Gamma Ray, Casing Collar), RBL (Radial Cement Bond, Gamma Ray, Casing Collar), Multifinger Imaging Caliper (Caliper), Mud

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.9	0	98	100	0	98	CALC
SURF	14+3/4	9+5/8	36	0	2,597	1,130	0	2,597	CALC
1ST	8+3/4	4+1/2	11.6	0	10,078	1,542	4,678	10,078	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF		139	0	2,597

Details of work:

5/10/19 Pumped 6.3 bbls, 30 sxs, 15.6 ppg on parasite line.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,903	4,721	NO	NO	
WASATCH G	4,721	5,212	NO	NO	
FORT UNION	5,212	6,437	NO	NO	
OHIO CREEK	6,437	6,854	NO	NO	
WILLIAMS FORK	6,854	8,926	NO	NO	
CAMEO	8,926	9,314	NO	NO	
ROLLINS	9,314	9,547	NO	NO	
COZZETTE	9,547	9,788	NO	NO	
CORCORAN	9,788		NO	NO	

Operator Comments:

No open-hole logs were run in this well. Open-hole logs were run in the CC 0697-04-08E, 045-23987: Sandstone_Caliper (Resistivity, GR, Caliper), Sandstone Induction (Induction, GR), Sandstone_Nuclear (Thermal Neutron Porosity, GR, Caliper), Sandstone TCOM (Triple Combo)

A 1.90" 2.75# J-55 parasite string was set with the mandrel at 2,473'.

TPZ is estimated at the TOG estimate of 7,408' as the well has not yet been completed. The estimated completion date for the well is prior to 12/15/2019. The actual TPZ footages will be provided on the Form 5A comments after the well is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Joan Proulx

Title: Regulatory Analyst

Date: _____

Email: jproulx@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402196583	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402196584	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402196588	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196589	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196590	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196594	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196596	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196598	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196599	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196605	PDF-CALIPER	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196608	LAS-CALIPER	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402196610	LAS-CALIPER	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402215903	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

