

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402195671

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10433

Contact Name: Joan Proulx

Name of Operator: LARAMIE ENERGY LLC

Phone: (970) 263-3641

Address: 1401 SEVENTEENTH STREET #1401

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jproulx@laramie-energy.com

API Number 05-045-23990-00

County: GARFIELD

Well Name: CC Federal

Well Number: 0697-04-04E

Location: QtrQtr: Lot 12 Section: 4 Township: 6S Range: 97W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1914 feet Direction: FNL Distance: 934 feet Direction: FEL

As Drilled Latitude: 39.557570 As Drilled Longitude: -108.218794

GPS Data:

Date of Measurement: 08/30/2019 PDOP Reading: 1.6 GPS Instrument Operator's Name: T Sherrill
FNL/FSL FEL/FWL** If directional footage at Top of Prod. Zone Dist: 871 feet Direction: FNL Dist: 1254 feet Direction: FEL
Sec: 4 Twp: 6S Rng: 97W** If directional footage at Bottom Hole Dist: 933 feet Direction: FNL Dist: 1338 feet Direction: FEL
Sec: 4 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number: COC 056830

Spud Date: (when the 1st bit hit the dirt) 06/08/2019 Date TD: 06/13/2019 Date Casing Set or D&A: 06/13/2019

Rig Release Date: 08/29/2019 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 10198 TVD** 10100 Plug Back Total Depth MD 10100 TVD** 10020

Elevations GR 8609 KB 8639

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Emulation (Pulsed Neutron, Emulated OH Log), PN (Pulsed Neutron, Gamma Ray, Casing Collar), RBL (Radial Cement Bond, Gamma Ray, Casing Collar), Mud

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.9	0	80	100	0	80	CALC
SURF	14+3/4	9+5/8	36	0	2,574	1,173	0	2,574	CALC
1ST	8+3/4	4+1/2	11.6	0	10,188	1,624	2,586	10,188	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
	SURF		170	0	2,574

Details of work:

6/13/19 Pumped 6.3 bbls, 30 sxs, 15.6 ppg on parasite line.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,977	4,765	NO	NO	
WASATCH G	4,765	5,302	NO	NO	
FORT UNION	5,302	6,533	NO	NO	
OHIO CREEK	6,533	6,933	NO	NO	
WILLIAMS FORK	6,933	9,016	NO	NO	
CAMEO	9,016	9,440	NO	NO	
ROLLINS	9,440	9,677	NO	NO	
COZZETTE	9,677	9,919	NO	NO	
CORCORAN	9,919		NO	NO	

Operator Comments:

No open-hole logs were run in this well. Open-hole logs were run in the CC 0697-04-08E, 045-23987: Sandstone_Caliper (Resistivity, GR, Caliper), Sandstone Induction (Induction, GR), Sandstone_Nuclear (Thermal Neutron Porosity, GR, Caliper), Sandstone TCOM (Triple Combo)

A 1.90" 2.75# J-55 parasite string was set with the mandrel at 2,441'.

TPZ is estimated at the TOG estimate of 7521' as the well has not yet been completed. The estimated completion date for the well is prior to 12/15/2019. The actual TPZ footages will be provided on the Form 5A comments after the well is completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email: jproulx@laramie-energy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402195791	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402195792	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402195797	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195802	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195803	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195805	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195807	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195808	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195813	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402195819	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

