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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 95620 Contact Name and Telephone: Steven D. James
Name of Operator: Western Operating Company No: (303) 893-2438
Address: 1165 Delaware Street, Suite 200 Email: steve@westernoperating.com
City: Denver State: CO Zip: 80204
API Number: 05-061-06743 OGCC Facility ID Number: 213381
Well/Facility Name: Dawson Well/Facility Number: 10
Location QtrQtr: SENE Section: 8 Township: 19S Range: 45W Meridian: 6th

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 4/25/13

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): Shwne Perforated Interval: 3352'-3358' Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
3258'

Tubing Casing/Annulus Test

Tubing Size: NA Tubing Depth: NA Top Packer Depth: NA Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date 10/16/19	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 330 PSI	Casing Pressure - 5 Min. 330 PSI	Casing Pressure - 10 Min. 330 PSI	Casing Pressure Final Test 330 PSI	Pressure Loss or Gain During Test 0 PSI

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name:

Dale Hart

Signed:

Dale Hart

Title:

Field Foreman

Date:

10/16/19

OGCC Approval:

Brian Welsh

Title:

Field Inspector

Date:

10/16/19

Conditions of Approval, if any:

Form 42 # 402193255

Insp Dec # 602602621