Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **12-Sep-19** Well Name: **Antelope 13-17** AFE: _____

Legal Desc: **NWSW** Sec: **17** Twn: **5N** Rng: **62W**

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	J-55 23#	Conn.	ST&C 8RD	Depth:	434'
Production Csg:	153 jts	Size:	4 1/2"	Wt/Gd:	N-80 11.6#	Conn.	LT&C 8RD	Depth:	6724'
Rods:	(8) K-bars 113/140	Size:	1 1/2" 7/8"/3/4"	Wt/Gd:		Top:		Depth:	6571'
Tubing:	191 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth:	6181'

Packer: _____ RBP: _____ CIBP 6213' Sd Plug _____ Last Cleaned Out To 6697'

TD 6732' PBTD 6701' TOC 2210'

Fluid Lost 6425 Recovered 2392 Load Remaining 4033

Other Information:

Perforations

Zone	Depths
CIBP	6213'
Niobrara	6294' - 6442'
Codell	6541' - 6549'

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-0, SITP-0, SISP-0, Hold safety meeting and discuss JSA. RU to TOOH w/ clean rods to the derrick and lay down 8 K Bars and 7 - 3/4" rods. Rods are in good condition to store in the well. Breakdown the wellhead then NU the Bop's. RU to TOOH w/ 205 jts and lay down 13 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 192 jts at +/- 6213'. Plug is set 81' above the top Niobrara perfs at 6294'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 191 jts at +/- 6181'. Secure well overnight and send crew to yard. Will RIH w/ pump and rods in the morning.

Proposed Operations: RIH w/ rods and pump

Contractor: RWS / Anytime / Acme Supervisor: Kurt Dodge