

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

<input type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> LOE	<input type="checkbox"/> Re-Frac	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> P&A																	
Date: 09-Sep-19	Well Name: Antelope 14-29			AFE: _____																		
Legal Desc: NESW	Sec: 29	Twn: 5N	Rng: 62W																			
<table border="1" style="width: 100%; border-collapse: collapse;"><thead><tr><th style="width: 50%;">Zone</th><th style="width: 50%;">Depths</th></tr></thead><tbody><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td>CIBP</td><td>6304'</td></tr><tr><td>Niobrara</td><td>6384' - 6536' (48 holes)</td></tr><tr><td>Codell</td><td>6639' - 6647' (32 Holes)</td></tr><tr><td> </td><td> </td></tr></tbody></table>		Zone	Depths							CIBP	6304'	Niobrara	6384' - 6536' (48 holes)	Codell	6639' - 6647' (32 Holes)			Surface Csg: 10 jts	Size: <u>8 5/8"</u>	Wt/Gd: <u>23#</u>	Conn. <u>ST&C 8RD</u>	Depth: <u>432'</u>
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Production Csg: 156 jts	Size: <u>4 1/2"</u>	Wt/Gd: <u>11.6#</u>	Conn. <u>LT&C 8RD</u>	Depth: <u>6782'</u>																		
Rods: _____	Size: _____	Wt/Gd: _____	Top: _____	Depth: _____																		
Tubing: 194 jts	Size: <u>2 3/8"</u>	Wt/Gd: <u>J-55</u>	Conn. <u>EUE</u>	Depth: <u>6272'</u>																		
Packer: _____	RBP: _____	CIBP <u>6304'</u>	Sd Plug _____	Last Cleaned <u>6774'</u>	Out To _____																	
TD <u>6797'</u>	PBTD <u>6774'</u>	TOC _____	3150'																			
Fluid Lost <u>6658</u>	Recovered <u>2671</u>	Load Remaining <u>3987</u>																				
Other Information: _____																						

Job Objective: _____ Offset frac T/A _____

Operation Past 24 Hours

SICP-180, SITP-700, SISP-0, MIRU BES #12. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 80/20 bbl kill down the csg and tbq to get well on a strong vacuum. Breakdown the wellhead then NU the Bop's. RU to TOOH w/ 204 jts and lay down 9 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 195 jts at +/- 6304'. Plug is set 80' above the top Niobrara perfs at 6384'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 194 jts at +/- 6272'. Clean up location then RD and release rig. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope J-20 pad.

Proposed Operations: _____ Turn well over to prod _____

Contractor: RWS / Acme / BES / Anytime Supervisor: Kurt Dodge