Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **04-Sep-19** Well Name: **Antelope 23-29** AFE: _____

Legal Desc: **NESW** Sec: **29** Twn: **5N** Rng: **62W**

Perforations

Zone	Depths
CIBP	6223'
Niobrara	6282' - 6434' (48 holes)
Codell	6540' - 6548' (32 Holes)

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	J-55 23#	Conn.	ST&C 8RD	Depth: 432'
Production Csg:	154 jts	Size:	4 1/2"	Wt/Gd:	N-80 11.6#	Conn.	LT&C 8RD	Depth: 6667'
Rods:		Size:		Wt/Gd:		Top:		Depth:
Tubing:	197 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth: 6191'

Packer: _____ RBP: _____ CIBP 6223' Sd Plug _____ Last Cleaned Out To _____

TD 6686' PBTD 6653' TOC 2218'

Fluid Lost 6444 Recovered 2388 Load Remaining 4056

Other Information:

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-170, SITP-34, SISP-0, MIRU BES #12. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 80/20 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then change out the 3K tbg head w/ 5K flange head to be in compliance w/ COGCC guidelines. NU the Bop's then RU to TOOH w/ 207 jts and lay down 9 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 197 jts at +/- 6223'. Plug is set 59' above the top Niobrara perfs at 6282'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 197 jts at +/- 6191'. Clean up location and RD to move to the Antelope I-29. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope J-20 pad

Proposed Operations: Turn well over to prod

Contractor: RWS / Acme / Anytime / BES Supervisor: Kurt Dodge