

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

<input type="checkbox"/> New Drill		<input type="checkbox"/> Recompletion		<input checked="" type="checkbox"/> LOE		<input type="checkbox"/> Re-Frac		<input type="checkbox"/> Casing Repair		<input type="checkbox"/> P&A																	
Date: 03-Sep-19		Well Name: Antelope 13-29						AFE: _____																			
Legal Desc: SWNW		Sec: 29		Twn: 5N		Rng: 62W																					
<table border="1" style="width:100%"><thead><tr><th style="width:50%">Zone</th><th style="width:50%">Depths</th></tr></thead><tbody><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td>CIBP</td><td>6290'</td></tr><tr><td>Niobrara</td><td>6372' - 6472' (48 Holes)</td></tr><tr><td>Codell</td><td>6588'-6598' (40 Holes)</td></tr><tr><td> </td><td> </td></tr></tbody></table>		Zone	Depths							CIBP	6290'	Niobrara	6372' - 6472' (48 Holes)	Codell	6588'-6598' (40 Holes)			Surface Csg: 11 jts		Size: <u>8 5/8"</u>		Wt/Gd: <u>23#</u>		Conn. <u>ST&C 8RD</u>		Depth: <u>443'</u>	
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		CIBP	6290'																								
Niobrara	6372' - 6472' (48 Holes)																										
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Production Csg: 154 jts		Size: <u>4 1/2"</u>		Wt/Gd: <u>11.6#</u>		Conn. <u>LT&C 8RD</u>		Depth: <u>6748'</u>																			
Rods: _____		Size: _____		Wt/Gd: _____		Top: _____		Depth: _____																			
Tubing: 197 jts		Size: <u>2 3/8"</u>		Wt/Gd: <u>J-55</u>		Conn. <u>EUE</u>		Depth: <u>6258'</u>																			
Packer: _____		RBP: _____		FTFP <u>6290'</u>		Sd Plug _____		Last Cleaned Out To _____																			
TD <u>6760'</u>		PBTD <u>6723'</u>		TOC _____		1576'																					
Fluid Lost <u>6569</u>		Recovered <u>2482</u>		Load Remaining <u>4087</u>																							
Other Information: _____																											

Job Objective: _____ Offset frac T/A _____

Operation Past 24 Hours

SICP-140, SITP-74, SISP-O, MIRU BES #12. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 80/20 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then RU to TOO H w/ 206 jts and lay down 8 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 198 jts at +/- 6290'. Plug is set 82' above the top Niobrara perfs at 6372'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 197 jts at +/- 6258'. Clean up location and RD to move to the Antelope 23-29. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope J-20 pad.

Proposed Operations: _____ Turn well over to prod _____

Contractor: RWS / Acme / BES / Anytime Supervisor: Kurt Dodge