

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

New Drill
 Recompletion
 LOE
 Re-Frac
 Casing Repair
 P&A
 Date: 29-Aug-19 Well Name: Antelope 22-29 AFE: _____

Legal Desc: SWNW

Sec: 29 Twn: 5N Rng: 62W

Perforations	
Zone	Depths
CIBP	6301'
Niobrara	6382' - 6534' (48 Holes)
Codell	6636' - 6644' (32 holes)

Surface Csg: 11 jts Size: 8 5/8" Wt/Gd: 23# Conn. 8RD Depth: 436'

Production Csg: 159 jts Size: 4 1/2" Wt/Gd: 11.6# Conn. 8RD Depth: 6780'

Rods: Size: _____ Wt/Gd: _____ Top: _____ Depth: _____

Tubing: 195 jts Size: 2 3/8" Wt/Gd: J-55 Conn. EUE Depth: 6269'

Packer: _____ RBP: _____ CIBP 6301' Sd Plug _____ Last Cleaned 6780' Out To _____

TD 6814' PBTD 6780' TOC _____ 2610'

Fluid Lost 6434 Recovered 1708 Load Remaining 4726

Other Information: _____

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-380, SITP-90, SISP-0, MIRU BES #12. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 80/20 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then RU to TOO H w/ 205 jts and lay down 9 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 196 jts at +/- 6301'. Plug is set 81' above the top Niobrara perfs at 6382'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 195 jts at +/- 6269'. Clean up location and RD to move to the Antelope 13-29. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope J-20 pad.

Proposed Operations: Turn well over to prod

Contractor: RWS / Zito / Anytime / BES Supervisor: Kurt Dodge