

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

<input type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> LOE	<input type="checkbox"/> Re-Frac	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> P&A																	
Date: 29-Aug-19	Well Name: Antelope 22-29			AFE: _____																		
Legal Desc: SWNW	Sec: 29	Twn: 5N	Rng: 62W																			
<table border="1" style="width: 100%;"><thead><tr><th style="width: 50%;">Zone</th><th style="width: 50%;">Depths</th></tr></thead><tbody><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td> </td><td> </td></tr><tr><td>CIBP</td><td>6301'</td></tr><tr><td>Niobrara</td><td>6382' - 6534' (48 Holes)</td></tr><tr><td>Codell</td><td>6636' - 6644' (32 holes)</td></tr><tr><td> </td><td> </td></tr></tbody></table>		Zone	Depths							CIBP	6301'	Niobrara	6382' - 6534' (48 Holes)	Codell	6636' - 6644' (32 holes)			Surface Csg: 11 jts	Size: <u>8 5/8"</u>	Wt/Gd: <u>23#</u>	Conn. <u>ST&C 8RD</u>	Depth: <u>436'</u>
		Zone	Depths																			
		CIBP	6301'																			
Niobrara	6382' - 6534' (48 Holes)																					
Codell	6636' - 6644' (32 holes)																					
Production Csg: 159 jts	Size: <u>4 1/2"</u>	Wt/Gd: <u>11.6#</u>	Conn. <u>LT&C 8RD</u>	Depth: <u>6780'</u>																		
Rods: _____	Size: _____	Wt/Gd: _____	Top: _____	Depth: _____																		
Tubing: 195 jts	Size: <u>2 3/8"</u>	Wt/Gd: <u>J-55</u>	Conn. <u>EUE</u>	Depth: <u>6269'</u>																		
Packer: _____	RBP: _____	CIBP <u>6301'</u>	Sd Plug _____	Last Cleaned <u>6780'</u>	Out To _____																	
TD <u>6814'</u>	PBTD <u>6780'</u>	TOC _____	2610'																			
Fluid Lost <u>6434</u>	Recovered <u>1708</u>	Load Remaining <u>4726</u>																				
Other Information: _____																						

Job Objective: _____ Offset frac T/A _____

Operation Past 24 Hours

SICP-380, SITP-90, SISP-O, MIRU BES #12. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 80/20 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then RU to TOO H w/ 205 jts and lay down 9 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 196 jts at +/- 6301'. Plug is set 81' above the top Niobrara perfs at 6382'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 195 jts at +/- 6269'. Clean up location and RD to move to the Antelope 13-29. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope J-20 pad.

Proposed Operations: _____ Turn well over to prod _____

Contractor: RWS / Zito / Anytime / BES Supervisor: Kurt Dodge