Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **27-Aug-19** Well Name: **Antelope 14-17** AFE: _____

Legal Desc: **SWSW** Sec: **17** Twn: **5N** Rng: **62W**

Surface Csg:	11 jts	Size:	8 5/8"	Wt/Gd:	J-55 23#	Conn.	ST&C 8RD	Depth:	457'
Production Csg:	153 jts	Size:	4 1/2"	Wt/Gd:	N-80 11.6#	Conn.	LT&C 8RD	Depth:	6743'
Rods:		Size:		Wt/Gd:		Top:		Depth:	
Tubing:	193 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth:	6255'

Packer: _____ RBP: _____ CIBP 6287' Sd Plug _____ Last Cleaned Out To 6730'

TD 6758' PBTD 6730' TOC 2163'

Fluid Lost 6649 Recovered 2102 Load Remaining 4547

Other Information:

Perforations

Zone	Depths
CIBP	6287'
Niobrara	6350' - 6502' (48 holes)
Codell	6600' - 6610' (40 holes)

Job Objective: Offset frac T/A

Operation Past 24 Hours

SICP-70, SITP-blow, SISP-0, MIRU RWS #15. Hold safety meeting and discuss JSA. Control well to the rig tank then pump a 70/10 bbl kill down the csg and tbg to get well on a strong vacuum. Breakdown the wellhead then RU to TOOH w/ 202 jts and lay down 8 jts. RU to TBIH w/ 10K HM CIBP and work to set w/ 194 jts at +/- 6287'. Plug is set 63' above the top Niobrara perfs at 6350'. RU and roll the hole clean of gas and oil then pressure test to 1000 psi and held for 10 min w/ no leak off. RU to pump 2 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. EOT is landed w/ 193 jts at +/- 6255'. Clean up location and RD to move to the Antelope 23-17. Turn well over to prod, end of report. Offset frac prep to be charged to the Antelope J-20 pad

Proposed Operations: Well T/A for offset frac

Contractor: RWS / Acme / Anytime Supervisor: Kurt Dodge