

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402213849 | | | |
| Date Received: | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 46685 Contact Name Michael Hannigan
 Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-5532
 Address: 1001 LOUISIANA ST SUITE 1000 Fax: (970) 882-5521
 City: HOUSTON State: TX Zip: 77002 Email: michael_hannigan@kindermorgan.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 033 00 OGCC Facility ID Number: 436005
 Well/Facility Name: Doe Canyon Compressor Station Well/Facility Number: _____
 Location QtrQtr: SWSW Section: 19 Township: 40N Range: 17W Meridian: N
 County: DOLORES Field Name: DOE CANYON
 Federal, Indian or State Lease Number: _____

| | | |
|---------------------|--|--|
| Survey Plat | | |
| Directional Survey | | |
| Srvc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

| | | | |
|-----------------------------------|----------------------------------|-----------------------------------|----------------------------------|
| FNL/FSL | | FEL/FWL | |
| <input type="text" value="1359"/> | <input type="text" value="FSL"/> | <input type="text" value="1456"/> | <input type="text" value="FWL"/> |

Change of **Surface** Footage **To** Exterior Section Lines:

| | | | |
|----------------------|----------------------|----------------------|----------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
|----------------------|----------------------|----------------------|----------------------|

Current **Surface** Location **From** QtrQtr Sec

Twp Range Meridian

New **Surface** Location **To** QtrQtr Sec

Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

| | | | |
|----------------------|----------------------|----------------------|----------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
|----------------------|----------------------|----------------------|----------------------|

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

| | | | | |
|---|----------------------|--------------------------|----------------------|----------------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> | ** |
| Current Top of Productive Zone Location From Sec <input type="text"/> | | Twp <input type="text"/> | | Range <input type="text"/> |
| New Top of Productive Zone Location To Sec <input type="text"/> | | Twp <input type="text"/> | | Range <input type="text"/> |

Change of **Bottomhole** Footage **From** Exterior Section Lines:

| | | | |
|----------------------|----------------------|----------------------|----------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
|----------------------|----------------------|----------------------|----------------------|

Change of **Bottomhole** Footage **To** Exterior Section Lines:

| | | | | |
|---|----------------------|--------------------------|----------------------|----------------------------|
| <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> | ** |
| Current Bottomhole Location Sec <input type="text"/> | | Twp <input type="text"/> | | Range <input type="text"/> |
| New Bottomhole Location Sec <input type="text"/> | | Twp <input type="text"/> | | Range <input type="text"/> |

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,
 property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name DOE CANYON COMPRESSOR STATION Number _____ Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other _____
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: 663.75 in ppm (parts per million)

Date of Measurement or Sample Collection 10/10/2019

Description of Sample Point:

Sample collected from headspace of Tank T-340 (Waste Fluid). Air samples were collected from the headspaces of six (6) tanks and analyzed for sulfur speciation. H2S was detected in all six (6) tank headspaces. The concentration given above, collected from T-340, was the highest H2S concentration detected. The other samples analyzed and respective H2S concentrations are as follows: T-316 (Glycol) H2S=0.75 ppm; T-341 (Crude Oil) H2S=59.68 ppm; T-342 (Produced Water) H2S=0.16 ppm; T-350 (Produced Water) H2S=135.27 ppm; and T-351 (Produced Water) H2S=299.17 ppm. All six (6) tanks are located in the tank battery of the Doe Canyon Compressor Station (Central Processing Facility).

Absolute Open Flow Potential 1000 in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Tank headspaces are under a slight vacuum. Flow is in a closed low-pressure vapor recovery system. Vapors are pulled from tanks and discharged into the production gas stream. The system is blown down and shut in prior to any service operations.

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: 1165 FEET

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: 310 FEET

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

| | | |
|--|--|--|
| | | |
|--|--|--|

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Michael Hannigan

Title: EHS Supervisor Email: michael_hannigan@kindermorgan.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

| | |
|--|--|
| | |
|--|--|

General Comments

User Group

Comment

Comment Date

| | | |
|--|--|---------------------|
| | | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)

Attachment Check List

Att Doc Num

Name

| | |
|-----------|--------------------|
| 402213857 | ANALYTICAL RESULTS |
|-----------|--------------------|

Total Attach: 1 Files