

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402212539

Date Received:

10/17/2019

Spill report taken by:

CHESSON, BOB

Spill/Release Point ID:

468753

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045014</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Mobile: <u>(970) 2034238</u>
Zip: <u>77070</u>		Email: <u>howard.aamold@nblen</u>
Contact Person: <u>Howard Aamold</u>		<u>ergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402210814

Initial Report Date: 10/16/2019 Date of Discovery: 10/15/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 25 TWP 3N RNG 64W MERIDIAN 6Latitude: 40.198435 Longitude: -104.494500Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: WELL PAD☒ Facility/Location ID No 458994Spill/Release Point Name: Guttersen D☐ No Existing Facility or Location ID No.Number: 25-08☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): >=5 and <100

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny 65 degreesSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During drilling operations of the Guttersen D25-734 well the rig experienced an unintentional release of oil based mud due to a transfer hose failure which resulted in 9.25bbl release inside containment and .75bbl outside containment. Operator immediately took action to hit the stop button on the control panel and contacted the Well Site Supervisor to inform of the incident and let him know they were shut down to clean up and replace the hose. The release occurred on Saturday 10/12/2019 although due to an issue with Nobles internal electronic spill notification system the spill report notice failed to send. It wasn't till the morning of 10/15/19 that it was noticed by the generator that report failed to generate and send, at which time he reentered report, which we then received.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/15/2019	COGCC	Robert Chesson	-	
10/15/2019	Weld County	Jason Maxey	-	
10/15/2019	Weld County	ROY Rudisill	-	
10/15/2019	Noble Land	Land Owner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 10/17/2019		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	10	9	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

Impacts will be determined through laboratory confirmation sampling. Samples will be analyzed for TPH-DRO, TPH-GRO, BTEX, Naphthalene, pH, SAR, and EC.

Soil/Geology Description:

Roadbase / gravel

Number Water Wells within 1/2 mile radius: 5

Surface Water None ☒

Springs None ☒

Occupied Building 1544 None

No additional details

Form 27 Remediation Project No:

Title: Environmental Coordinator Date: 10/17/2019 Email: howard.aamold@nblenergy.com

Description

Name

Comment Date

Total: 0 comment(s)