

**FORM**  
**5**Rev  
10/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

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Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completionOGCC Operator Number: 69175Contact Name: Cassie GonzalezName of Operator: PDC ENERGY INCPhone: (303) 860-5800Address: 1775 SHERMAN STREET - STE 3000

Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80203Email: Cassie.Gonzalez@pdce.comAPI Number 05-123-37636-00County: WELDWell Name: MaxeyWell Number: 24P-232Location: QtrQtr: SWSE Section: 24 Township: 5N Range: 65W Meridian: 6  
FNL/FSL FEL/FWLFootage at surface: Distance: 340 feet Direction: FSL Distance: 2483 feet Direction: FELAs Drilled Latitude: 40.378350 As Drilled Longitude: -104.610850

GPS Data:

Date of Measurement: 07/09/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Devin Arnold  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 1044 feet Direction: FSL Dist: 1813 feet Direction: FEL  
Sec: 24 Twp: 5N Rng: 65W\*\* If directional footage at Bottom Hole Dist: 1097 feet Direction: FSL Dist: 1800 feet Direction: FEL  
Sec: 19 Twp: 5N Rng: 64WField Name: WATTENBERG Field Number: 90750

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 05/08/2014 Date TD: 05/18/2014 Date Casing Set or D&A: 05/18/2014Rig Release Date: 06/28/2014 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 12522 TVD\*\* 6722 Plug Back Total Depth MD 12514 TVD\*\* 6722Elevations GR 4635 KB 4650 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD (DIL in 123-12198, 123-16758)

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	926	830	0	926	VISU
1ST	8+3/4	7	26	0	7,237	630	30	7,237	CBL
1ST LINER	6+1/8	4+1/2	13.5	7064	12,518				

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,603				
SUSSEX	4,357				
SHARON SPRINGS	6,597				
NIOBRARA	6,809				

Operator Comments:

Shannon Formation is not present.  
Spud date on Form 5 is correct and incorrect on COGCC's website.  
Open Hole Logging Exception, no open hole logs were run on this pad. DIL in 123-12198, and 123-16758.  
Corrections made on CBL by operator due to vendor losing large database files in a truck fire.  
TOC Comments from our Engineer: 7" TOC picked at fluid level (11.5 lead) with 10 bbls returned and dropping amps.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cassie GonzalezTitle: Regulatory Technician Date: \_\_\_\_\_ Email: Cassie.Gonzalez@pdce.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
402173025	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
402099224	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
402099039	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402099041	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402099045	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402099199	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402099230	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402140106	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for AOC settlement.	09/12/2016

Total: 1 comment(s)

