

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400769855

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 69175

Contact Name: Cassie Gonzalez

Name of Operator: PDC ENERGY INC

Phone: (303) 860-5800

Address: 1775 SHERMAN STREET - STE 3000

Fax:

City: DENVER State: CO Zip: 80203

Email: Cassie.Gonzalez@pdce.com

API Number 05-123-39227-00

County: WELD

Well Name: Chesnut

Well Number: 28U-403

Location: QtrQtr: NENE Section: 28 Township: 5N Range: 64W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 380 feet Direction: FNL Distance: 820 feet Direction: FEL

As Drilled Latitude: 40.376460 As Drilled Longitude: -104.548210

GPS Data:

Date of Measurement: 01/19/2015 PDOP Reading: 1.5 GPS Instrument Operator's Name: Devin Arnold
FNL/FSL FEL/FWL** If directional footage at Top of Prod. Zone Dist: 922 feet Direction: FNL Dist: 176 feet Direction: FEL
Sec: 28 Twp: 5N Rng: 64W** If directional footage at Bottom Hole Dist: 2130 feet Direction: FNL Dist: 198 feet Direction: FEL
Sec: 33 Twp: 5N Rng: 64W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/27/2014 Date TD: 01/06/2015 Date Casing Set or D&A: 01/12/2015

Rig Release Date: 01/14/2015 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 13836 TVD** 6731 Plug Back Total Depth MD 11849 TVD** 6778

Elevations GR 4619 KB 4632

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

CBL, MWD (DIL in 123-18364, 123-18468 and 123-23412)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	918	760	0	918	VISU
1ST	8+3/4	7	26	0	7,306	549	510	7,306	CBL
1ST LINER	6+1/8	4+1/2	13.5	4034	11,899	639	4,034	11,899	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,463				
SUSSEX	4,295				
SHARON SPRINGS	6,465				
NIOBRARA	6,577				
FORT HAYS	7,115				
CODELL	7,335				

Operator Comments:

Shannon Formation is not present.
Open hole logging exception, no open hole logs were run on this well; DIL in 123-18364, 123-18468 and 123-23412.
Corrections made on CBL by operator due to vendor losing large database files in a truck fire.
TOC comments from our Engineer: 7" TOC, picked at fluid level (11.2 lead) with 8 bbls returned.
Liner got stuck prior to reaching TD.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cassie GonzalezTitle: Regulatory Technician Date: _____ Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402095746	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402095740	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402095670	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402095672	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402095742	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402140058	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402140060	LAS-CBL 1ST RUN	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for AOC settlement.	09/12/2016

Total: 1 comment(s)

