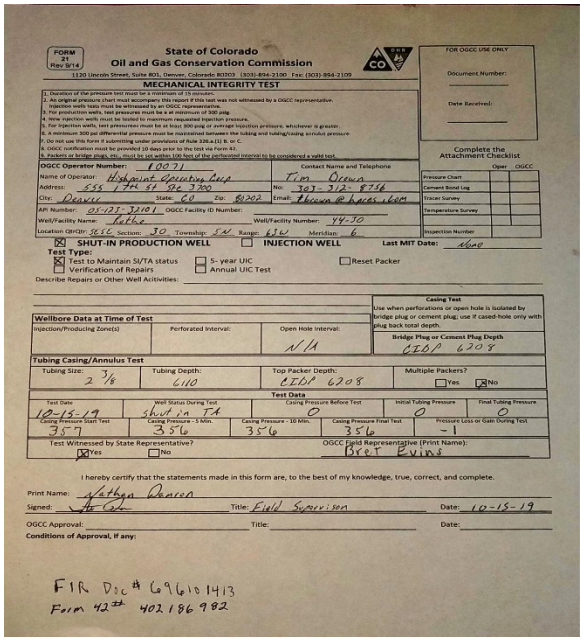
Inspection Photos
Well Name: ROTHE 44-30
API #: 05-123-32101

Photo #1

Rothe 44-30 (05-123-32101) Wellsite

Temporarily Abandoned | TA

MIT



State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FORM 21 Rev 9/14

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this form if test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Injection Number		

OGCC Operator Number: 10071
Name of Operator: Highpoint Operating Corp
Address: 555 17th St Ste 3300
City: Denver State: CO Zip: 80202
Contact Name and Telephone: Tim Dunn
No: 303-312-8756
Email: tdunn@hpres.com
API Number: 05-123-32101 OGCC Facility ID Number:
Well/Facility Name: Rothe Well/Facility Number: 44-30
Location QtrQtr: SSE Section: 30 Township: 5N Range: 61W Meridian: 6

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: none

Test Type:
☒ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth
		N/A	CIBP 6208

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8	6110	CIBP 6208	☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10/15/19	Shut in TA	0	0	0

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
357	356	356	356	-1

Test Witnessed by State Representative? ☒ Yes ☐ No
OGCC Field Representative (Print Name): Brad Evins

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Nathan Dunn
Signed: Title: Field Supervisor Date: 10-15-19
OGCC Approval: Title: Date:
Conditions of Approval, if any:

FIR Doc # 6961011413
Form 42 # 402186982

Photo #2

Rothe 44-30

Form 21 - MIT

COLORADO
Oil & Gas Conservation Commission
Department of Natural Resources

Inspection Photos
Well Name: ROTHE 44-30
API #: 05-123-32101

Pick Testers		**Shawn Fiscus**	
Sterling,CO 80751		**970-520-5697**	
High Point		Nathan Damron	
	Rothe 44-30		MIT
Interval:			60 Seconds
DataPoint	LogDate	LogTime	8-P PSI
0		10:37:29 AM	0
1		10:38:29 AM	165
2		10:39:29 AM	357
3		10:40:29 AM	357 Start
4		10:41:29 AM	357
5		10:42:29 AM	357
6		10:43:29 AM	357
7		10:44:29 AM	356
8		10:45:29 AM	356 5 min.
9	10/15/2019	10:46:29 AM	356
10		10:47:29 AM	356
11		10:48:29 AM	356
12		10:49:29 AM	356
13		10:50:29 AM	356 10 min.
14		10:51:29 AM	356
15		10:52:29 AM	356
16		10:53:29 AM	356
17		10:54:29 AM	356
18		10:55:29 AM	356 15 min. | End
19		10:56:29 AM	0

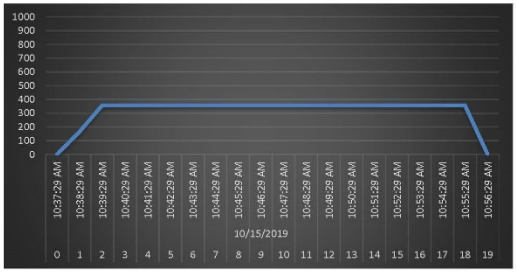


Photo #3

Rothe 44-30

MIT - Chart

COLORADO
Oil & Gas Conservation Commission
Department of Natural Resources