

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/15/2019

Submitted Date:

10/15/2019

Document Number:

693801179

FIELD INSPECTION FORM

Loc ID 312384 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 53255
Name of Operator: MARALEX RESOURCES INC
Address: P O BOX 338
City: IGNACIO State: CO Zip: 81137

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

| Contact Name | Phone | Email | Comment |
|------------------|--------------|----------------------------------|-----------------|
| Labowskie, Steve | | steve.labowskie@state.co.us | |
| Browning, Chuck | 970-433-4139 | chuck.browning@state.co.us | Field Inspector |
| , | | dnr_cogccengineering@state.co.us | |
| Pesicka, Conor | | conor.pesicka@state.co.us | |
| Ried, Jordan | 970-563-4000 | maralextechjr@gmail.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------|-------------|
| 221432 | WELL | SI | 09/05/1985 | GW | 077-08032 | FEDERAL 1-1-1-1 | TA |

General Comment:

COGCC staff performed a followup field inspection on 10/15/2019. Followup to inspection doc#680404080 on 12/11/2018. Issues were found requiring corrective action. CAs from previous inspection not completed. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location

| | | | |
|--------------------|-----------|--|-------|
| Lease Road: | | | |
| Type | Main | | |
| comment: | 25.00 Rd. | | |
| Corrective ActionL | | | Date: |

Overall Good:

| | | | |
|----------------------|----------|--|-------|
| Signs/Marker: | | | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|----------------------------------|------------------------------------------|--|-------------|
| Emergency Contact Number: | | | |
| Comment: | <input style="width: 95%;" type="text"/> | | |
| Corrective Action: | <input style="width: 95%;" type="text"/> | | Date: _____ |

Overall Good:

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

Multiple Spills and Releases?

| | | | |
|--------------------------|-------------------------------------------------|--|------------------|
| Equipment: | | | corrective date |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | | Date: |
| Type: Deadman # & Marked | # 1 | | |
| Comment: | Guy line anchors not marked | | |
| Corrective Action: | Install proper guy line markers per Rule 1003.a | | Date: 11/04/2019 |

| | | | |
|--------------------|----|--|-------|
| Venting: | | | |
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| | | | |
|--------------------|--|--|-------|
| Flaring: | | | |
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Inspected Facilities

Facility ID: 221432 Type: WELL API Number: 077-08032 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well was found in state of Temporary Abandonment. CA(s) from previous inspection not completed.

Well is overdue for Mechanical Integrity Test (MIT) MIT require 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well. Well can only be returned to SI status if it has produced (without mechanic intervention) within 2 years per Rule 319.b.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT can not be performed within 30 day CA time the well must be plugged within 3 months per Rule 326 and 208.

Date: 11/15/2019

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | | | |

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 693801182 | Inspection photos 10/15/2019 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4963681 |