

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
402209091

Date Received:  
10/14/2019

FIR RESOLUTION FORM

Overall Status: CAC

CA Summary:

1 of 1 CAs from the FIR responded to on this Form

1 CA Completed  
0 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 46290  
Name of Operator: KP KAUFFMAN COMPANY INC  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

Contact Name and Telephone:  
Name: \_\_\_\_\_  
Phone: ( ) \_\_\_\_\_ Fax: ( ) \_\_\_\_\_  
Email: \_\_\_\_\_

Additional Operator Contact:

Contact Name	Phone	Email
<u>Susana Lara-Mesa</u>	<u>303-825-4822</u>	<u>slaramesa@kpk.com</u>

COGCC INSPECTION SUMMARY:

FIR Document Number: 690101405  
Inspection Date: 09/17/2019 FIR Submit Date: 09/18/2019 FIR Status: \_\_\_\_\_

Inspected Operator Information:

Company Name: KP KAUFFMAN COMPANY INC Company Number: 46290  
Address: 1675 BROADWAY, STE 2800  
City: DENVER State: CO Zip: 80202

LOCATION - Location ID: \_\_\_\_\_

Location Name: \_\_\_\_\_ Number: \_\_\_\_\_ County: \_\_\_\_\_  
Qtrqtr: NESE Sec: 25 Twp: 2N Range: 68W Meridian: 6  
Latitude: 40.107811 Longitude: -104.942025

FACILITY - API Number: 05-123-00 Facility ID: 467496

Facility Name: Thomas L. Russell 'B' Number: 1  
Qtrqtr: NESE Sec: 25 Twp: 2N Range: 68W Meridian: 6  
Latitude: 40.107811 Longitude: -104.942025

CORRECTIVE ACTIIONS:

1  CA# 130778

Corrective Action:

Date: 10/21/2019

Email information outlined below to COGCC Inspector and update CA section of supplemental form 19 spill report to include the following (pertaining to compliance of COGCC series 1100 flowline regulations):

- 1) Root cause of flowline (crude oil consolidation line) failure resulting in this release (operator determination)
- 2) Measures taken to prevent the problem from reoccurring at this location and other points along the flowline
- 3) Detailed written description of all repairs, replacements and abandonment work completed (at spill ID #467496)
- 4) Post repair pressure testing to be witnessed by COGCC staff. Contact COGCC Inspector regarding upcoming scheduling of flowline pressure testing; flowline pressure testing to be charted; satisfactory pressure test shall be completed by the operator prior to returning Facility 4 North consolidation flowline to service.
- 5) Contact COGCC Environmental Staff regarding the following (3) items: A) The Lat/ Longs submitted by the operator for the location of the spill is inaccurate. Provide updated location information. B) Ground water was observed in the excavation during the field inspection; waters of the state impacts was not indicated (checked) on the initial form 19. C) The CA section of the form 19 indicates the failure occurred on a fiberglass flowline. This information is inaccurate (carbon steel) and shall be updated by the operator.

Response: CA COMPLETED

Date of Completion: 10/03/2019

Operator  
Comment:

KPK has submitted all requested information via email on 10-03-2019.

COGCC Decision: Approved

COGCC  
Representative:

Followup (EG) field inspection Doc #690101436 conducted on 09/25/2019. Corrective actions have been completed by the operator; Satisfactory pressure test witnessed by COGCC staff.

#### OPERATOR COMMENT AND SUBMITTAL

Comment:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Max Knop

Signed:

Title: Environmental Specialist

Date: 10/14/2019 3:15:04 PM

#### ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
402209091	FIR RESOLUTION SUBMITTED

Total Attach: 1 Files