

FORM  
5A

Rev  
06/12

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402166506

Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10651

2. Name of Operator: VERDAD RESOURCES LLC

3. Address: 5950 CEDAR SPRINGS ROAD

City: DALLAS State: TX Zip: 75235

4. Contact Name: Heather Mitchell

Phone: (720) 845-6917

Fax:

Email: Regulatory@verdadoil.com

5. API Number 05-123-47781-00

7. Well Name: Rohn 9-60

6. County: WELD

Well Number: 14A-23-1

8. Location: QtrQtr: NWSE Section: 14 Township: 9N Range: 60W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/24/2019 End Date: 05/31/2019 Date of First Production this formation: 09/19/2019  
Perforations Top: 7127 Bottom: 13834 No. Holes: 1080 Hole size: 36/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Fresh water 276,819 bbls, Treated water 14957 bbls, 7.5% HCL 3071 bbl, 100 mesh 3247520 lbs, 40/70 white sand 6435460

Flowback is measured by strapping a flowback tank every hour during initial flowback and from tank gauges during permanent facility flowback.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 294847

Max pressure during treatment (psi): 11323

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.78

Total acid used in treatment (bbl): 3071

Number of staged intervals: 45

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 11001

Fresh water used in treatment (bbl): 291776

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9682980

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 09/26/2019 Hours: 24 Bbl oil: 227 Mcf Gas: 61 Bbl H2O: 163  
Calculated 24 hour rate: Bbl oil: 227 Mcf Gas: 61 Bbl H2O: 163 GOR: 268  
Test Method: Flowing Casing PSI: 795 Tubing PSI: 772 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1397 API Gravity Oil: 33  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6738 Tbg setting date: 06/27/2019 Packer Depth: 6746

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Footages at Top of Prod. Zone (Perforation 1080) 2046' FSL 960' FWL Sec 14 T09N R60W: 6342' TVD 7127' MD  
Footages at Bottom of Prod. Zone (Perforation 1) 638' FSL 965' FWL Sec 23 T09N R60W: 6337' TVD 13835' MD

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Heather Mitchell

Title: Regulatory Manager Date: Email: regulatory@verdadoil.com

## Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)