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Document Number: 401998702			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10417	Contact Name Timothy Hart	Complete the Attachment Checklist
Name of Operator: INCREMENTAL OIL & GAS (FLORENCE) LLC	Phone: (303) 999-5420	
Address: 113 N SANTA FE AVE	Fax: ()	
City: FLORENCE State: CO Zip: 81226 Email: thart@fremontpetroleum.com		
API Number : 05- 043 06214 00	OGCC Facility ID Number: 426625	Survey Plat
Well/Facility Name: TRUMPETFISH	Well/Facility Number: 22-31R	Directional Survey
Location QtrQtr: SWNE Section: 31 Township: 19S Range: 69W Meridian: 6		Srvc Eqpmt Diagram
County: FREMONT Field Name: FLORENCE-CANON CITY		Technical Info Page
Federal, Indian or State Lease Number:		Other

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location *
 ☐ As-Built GPS Location Report
 ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude

PDOP Reading

Date of Measurement

Longitude

GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be:

(Vertical, Directional, Horizontal)

Change of Surface Footage From Exterior Section Lines:

Change of Surface Footage To Exterior Section Lines:

Current Surface Location From

QtrQtr SWNE

Sec 31

New Surface Location To

QtrQtr

Sec

Change of Top of Productive Zone Footage From Exterior Section Lines:

Change of Top of Productive Zone Footage To Exterior Section Lines:

Current Top of Productive Zone Location From

Sec 31

New Top of Productive Zone Location To

Sec

Change of Bottomhole Footage From Exterior Section Lines:

Change of Bottomhole Footage To Exterior Section Lines:

Current Bottomhole Location

Sec 31

Twp 19S

Range 69W

New Bottomhole Location

Sec

Twp

Range

Is location in High Density Area?

Distance, in feet, to nearest building

, public road:

, above ground utility:

, railroad:

property line:

, lease line:

, well in same formation:

Ground Elevation

feet

Surface owner consultation date

FNL/FSL		FEL/FWL	
1932	FNL	1873	FWL
Twp 19S	Range 69W	Meridian 6	
Twp	Range	Meridian	
1847	FNL	1807	FWL
Twp 19S	Range 69W		
Twp	Range		
834	FNL	816	FWL
			**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name TRUMPETFISH Number 22-31R Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:**ENGINEERING AND ENVIRONMENTAL WORK**☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 04/05/2019

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input checked="" type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Operator requests continued approval to flare associated/produced gas for this well. The estimated volume of gas to be flared is 2.9 MCFD; gas content is primarily methane and heat content is 1020-1146 BTU/SCF; H2S is less than 1 ppm and is Below Detection Limit (BDL); extended gas analysis is attached.

This request is based lack of available infrastructure due to being in a remote area with no immediate plans to construct infrastructure. The nearest tie-in point is greater than 10 miles from this well and pipeline installation costs alone are estimated at \$400,000/mile for a total in excess of \$4 million.

Based on 2.9 MCFD and current natural gas spot price of \$2.39/MMBtu, gross gas revenue for this well before factoring operating costs would be approximately \$6.93/day, or \$2,530/year. Operator has 4 additional producing wells within a half-mile radius of the subject well. Collectively those wells produce an average of <30 MCFD at \$2.39/MMBtu, gross gas revenue for this well before factoring operating costs would be approximately \$71.70/day or \$36,171/year. Therefore, installation of gas infrastructure is viewed as uneconomic at this time. Operator intends to drill up to four wells in the Florence Field per year in the near term. Operator is actively seeking a gas sales contract with a potential buyer; tie-in to the subject well will be reevaluated for economic feasibility when that system is constructed.

Operator uses a CDPHE approved enclosed combustion device and has secured site-specific permits as required by CDPHE APCD (see CDPHE permit #11FR3182.CP2 for AIRS ID 043/0140/004). The operator has complied with rule 805.b.(1) and CDPHE APCD Regulation numbers 2, 3, and 7, where applicable. In accordance with Rule 912, gas flared or used on this lease is reported on Operator's Monthly Report of Operations, Form 7; local emergency dispatch was notified of flaring using an enclosed combustion device when flaring commenced.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: 0 in ppm (parts per million)

Date of Measurement or Sample Collection 05/07/2019

Description of Sample Point:

O&G well between wellhead and enclosed emission control device.

Absolute Open Flow Potential 2900 in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Requesting to flare up to 2,900 CFPD (the APFP of the well). The amount of flared gas will be kept to a minimum and will be adjusted downward so it is just enough to ensure oil production in the well. No H2S release potential, H2S is below detection limit.

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: 712 FEET

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: 231 FEET

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

Operator Comments:

Operator requests continued approval to flare associated/produced gas for this well. H2S is less than 1 ppm and is Below Detection Limit (BDL). This request is based lack of available infrastructure due to being in a remote area with no immediate plans to construct infrastructure due to uneconomic conditions. Production in the Florence field began in 1876. Very little gas is produced in the field. With an average depth in the field of approximately 3,000 ft., a normal pressure gradient would be 1,200 psig. However, the well currently has <2 psig. Shutting in the annulus results in backpressure which significantly reduces oil production. Due to low per well rates in the field and lack of nearby access to a gas gathering system, installation of a gas gathering system including a system to meet pipeline specifications, is uneconomic. Additional required information is found in the Engineering tab comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Del Hierro

Title: Consultant Email: chris@cdhconsult.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

401998703	GAS ANALYSIS REPORT
402207908	GAS ANALYSIS REPORT

Total Attach: 2 Files