

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10705</u>	4. Contact Name: <u>Cheri Morgan</u>
2. Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u>	Phone: <u>(719) 846-7898</u>
3. Address: <u>1801 BROADWAY SUITE 350</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>cheri.morgan@enrllc.com</u>

5. API Number <u>05-071-09791-00</u>	6. County: <u>LAS ANIMAS</u>
7. Well Name: <u>Sundance</u>	Well Number: <u>24-28 Tr</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>28</u> Township: <u>32S</u> Range: <u>66W</u> Meridian: <u>6</u>	
9. Field Name: <u>PURGATOIRE RIVER</u> Field Code: <u>70830</u>	

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/07/2019 End Date: 08/07/2019 Date of First Production this formation: 08/08/2019
Perforations Top: 907 Bottom: 1556 No. Holes: 78 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole:

Perf 1498-1502, 1306-1310, 1252-1256, 1238-1242, 1080-1086, 998-1002 all 3SPF. Spearhead with 7.5%HCl and frac with produced water. NO SAND PUMPED. 756 gals 7.5% HCl & 21336 gals formation water.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 526 Max pressure during treatment (psi): 2023

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.43

Total acid used in treatment (bbl): 18 Number of staged intervals: 6

Recycled water used in treatment (bbl): 508 Flowback volume recovered (bbl): 105

Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 41 Bbl H2O: 42 GOR: 0

Test Method: Pumping Casing PSI: 0 Tubing PSI: Choke Size: 0.625

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 1622 Tbg setting date: 08/07/2019 Packer Depth: 7

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cheri Morgan

Title: Regulatory Specialist Date: Email: cheri.morgan@enrllc.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)