

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402207874

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10705

2. Name of Operator: EVERGREEN NATURAL RESOURCES LLC

3. Address: 1801 BROADWAY SUITE 350

City: DENVER State: CO Zip: 80202

4. Contact Name: Cheri Morgan

Phone: (719) 846-7898

Fax:

Email: cheri.morgan@enrllc.com

5. API Number 05-071-09791-00

7. Well Name: Sundance

8. Location: QtrQtr: SESW Section: 28 Township: 32S Range: 66W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

6. County: LAS ANIMAS

Well Number: 24-28 Tr

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/07/2019 End Date: 08/07/2019 Date of First Production this formation: 08/08/2019
Perforations Top: 907 Bottom: 1556 No. Holes: 78 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perf 1498-1502, 1306-1310, 1252-1256, 1238-1242, 1080-1086, 998-1002 all 3SPF. Spearhead with 7.5%HCl and frac with produced water. NO SAND PUMPED. 756 gals 7.5% HCl & 21336 gals formation water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 526

Max pressure during treatment (psi): 2023

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.43

Total acid used in treatment (bbl): 18

Number of staged intervals: 6

Recycled water used in treatment (bbl): 508

Flowback volume recovered (bbl): 105

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 41 Bbl H2O: 42 GOR: 0
Test Method: Pumping Casing PSI: 0 Tubing PSI: Choke Size: 0.625
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1622 Tbg setting date: 08/07/2019 Packer Depth: 7

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cheri Morgan

Title: Regulatory Specialist Date: Email: cheri.morgan@enrllc.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)