

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10705

2. Name of Operator: EVERGREEN NATURAL RESOURCES LLC

3. Address: 1801 BROADWAY SUITE 350

City: DENVER State: CO Zip: 80202

4. Contact Name: Cheri Morgan

Phone: (719) 846-7898

Fax:

Email: cheri.morgan@enrllc.com

5. API Number 05-071-07617-00

7. Well Name: PIONEER

8. Location: QtrQtr: SWSE Section: 27 Township: 32S Range: 67W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

6. County: LAS ANIMAS

Well Number: 34-27

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/30/2019 End Date: 07/31/2019 Date of First Production this formation: 07/01/2019
Perforations Top: 1660 Bottom: 2600 No. Holes: 168 Hole size: 0.41
Provide a brief summary of the formation treatment: Open Hole: ☐

Perf 2561-2565,2486-2498,2444-2450,2260-2268,2082-2088,1987-1997,1850-1854 all 3SPF. Spearhead with 7.5%HCl and frac with produced water. NO SAND PUMPED.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1141

Max pressure during treatment (psi): 2935

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.56

Total acid used in treatment (bbl): 24

Number of staged intervals: 8

Recycled water used in treatment (bbl): 1117

Flowback volume recovered (bbl): 201

Fresh water used in treatment (bbl):

Disposition method for flowback: DISPOSAL

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/15/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 48 GOR: 0
Test Method: Pumping Casing PSI: 0 Tubing PSI: 0 Choke Size:
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2580 Tbg setting date: 07/30/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cheri Morgan

Title: Regulatory Specialist Date: Email: cheri.morgan@enrllc.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Stamp Upon Approval

Total: 0 comment(s)