

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10705  
2. Name of Operator: EVERGREEN NATURAL RESOURCES LLC  
3. Address: 1801 BROADWAY SUITE 350  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Cheri Morgan  
Phone: (719) 846-7898  
Fax:  
Email: cheri.morgan@enrllc.com

5. API Number 05-071-08640-00  
6. County: LAS ANIMAS  
7. Well Name: PEDRI  
Well Number: 42-33 TR  
8. Location: QtrQtr: SENE Section: 33 Township: 32S Range: 67W Meridian: 6  
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON COAL Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 06/13/2019 End Date: 06/13/2019 Date of First Production this formation: 01/12/2006  
Perforations Top: 664 Bottom: 1474 No. Holes: 196 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perf 1025-1045: 330 gals 7.5% HCl and 1250gals produced water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 38

Max pressure during treatment (psi): 400

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 8

Number of staged intervals: 1

Recycled water used in treatment (bbl): 30

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/21/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 43 Bbl H2O: 19  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 36 Bbl H2O: 14 GOR: 0  
Test Method: Pumping Casing PSI: 13 Tubing PSI: Choke Size: 20/64  
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1485 Tbg setting date: 06/14/2016 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cheri Morgan  
Title: Regulatory Specialist Date: \_\_\_\_\_ Email: cheri.morgan@enrllc.com  
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