

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10705
2. Name of Operator: EVERGREEN NATURAL RESOURCES LLC
3. Address: 1801 BROADWAY SUITE 350
City: DENVER State: CO Zip: 80202
4. Contact Name: Cheri Morgan
Phone: (719) 846-7898
Fax:
Email: cheri.morgan@enrllc.com

5. API Number 05-071-07651-00
6. County: LAS ANIMAS
7. Well Name: ALF
Well Number: 13-33
8. Location: QtrQtr: NWSW Section: 33 Township: 34S Range: 65W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 07/10/2019 End Date: 07/10/2019 Date of First Production this formation: 12/27/2002
Perforations Top: 746 Bottom: 1022 No. Holes: 30 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

Perf 982-992: 120 gals 7.5% HCl and 1000gals produced water

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 27 Max pressure during treatment (psi): 291

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 3 Number of staged intervals: 1

Recycled water used in treatment (bbl): 24 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/27/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 14
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 36 Bbl H2O: 14 GOR: 0
Test Method: Pumping Casing PSI: 3 Tubing PSI: Choke Size: 0.5
Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 1049 Tbg setting date: 07/10/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheri Morgan
Title: Regulatory Specialist Date: _____ Email: cheri.morgan@enrllc.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft for corrections.	10/11/2019

Total: 1 comment(s)