

FORM
5Rev
10/14**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402178089

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10311

Contact Name: Christi Ng

Name of Operator: SRC ENERGY INC

Phone: (720) 616.4300

Address: 1675 BROADWAY SUITE 2600

Fax: (720) 616.4301

City: DENVER

State: CO

Zip: 80202

Email: cng@srcenergy.com

API Number 05-123-50130-00

County: WELD

Well Name: Golden Eagle

Well Number: 28C-1-M

Location: QtrQtr: NENE

Section: 6

Township: 6N

Range: 66W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1039 feet

Direction: FNL

Distance: 498 feet

Direction: FEL

As Drilled Latitude: 40.520776

As Drilled Longitude: -104.814626

GPS Data:

Date of Measurement: 05/09/2019

PDOP Reading: 1.4

GPS Instrument Operator's Name: Ryan Desmond

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: 627 feet

Direction: FNL

Dist: 183 feet

Direction: FEL

Sec: 6

Twp: 6N

Rng: 66W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: 664 feet

Direction: FNL

Dist: 2214 feet

Direction: FEL

Sec: 1

Twp: 6N

Rng: 67W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/26/2019

Date TD: 06/08/2019

Date Casing Set or D&A: 06/09/2019

Rig Release Date: 08/18/2019 Per Rule 308A.b.

Well Classification:



Dry



Oil



Gas/Coalbed



Disposal



Stratigraphic



Enhanced Recovery



Storage



Observation

Total Depth MD 15346

TVD** 7297

Plug Back Total Depth MD 15224

TVD** 7299

Elevations GR 4871

KB 4896

Digital Copies of ALL Logs must be Attached per Rule 308A



List Electric Logs Run:

MWD/LWD, CBL, MUD, (Resistivity/GR in API: 05-123-50131 and API: 05-123-50122)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	55	0	40	35	0	40	VISU
SURF	13+1/2	9+5/8	36	0	1,802	687	0	1,802	VISU
1ST	8+1/2	5+1/2	20	0	15,304	2,081	80	15,214	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,812		NO	NO	
SUSSEX	4,334		NO	NO	
SHANNON	4,964		NO	NO	
SHARON SPRINGS	7,137		NO	NO	
NIOBRARA	7,175		NO	NO	
FORT HAYS	7,628		NO	NO	
CODELL	7,704		NO	NO	

Operator Comments:

Top of productive zone footages are estimated and based on the top possible legal perforation point within the unit. The estimated date of completion of the pad is 1st quarter 2020. The actual top of productive zone footages will be provided in the comments on the Form 5A when the well has been completed. The BHL footages are from the "Projection to Bit" numbers listed on the first page of the directional survey.

An open hole resistivity log was not ran on this well. Open hole resistivity logs with gamma ray ran on Golden Eagle 21C-1-M (API: 05-123-50131) & Golden Eagle 7C-1-M (API: 05-123-50122), which share the same pad.

Surface and production casing setting depths on Surface Cement Job Summary and Production Cement Job Summary are incorrect. Reported depths on casing tab, 1802' is the accurate surface csg setting depth and 15304' is the accurate production csg setting depth. 6 bbl wet shoe.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Christi Ng

Title: Sr. Regulatory Analyst

Date: _____

Email: cng@srcenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
402178131	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
402202526	Directional Survey **	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
402178110	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402178116	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402178122	LAS-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402178123	PDF-MUD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402178125	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402178127	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
402178134	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

