

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/11/2019

Submitted Date:

10/11/2019

Document Number:

696101411**FIELD INSPECTION FORM**
 Loc ID 456482 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 8960Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANYAddress: 410 17TH STREET SUITE #1400City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		EHSRC@bonanzacrk.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270375	WELL	TA	06/22/2015	GW	123-21882	HUCK 41-28	PA

General Comment:

This is an Alternate Method Inspection | AML.

Well(s): 1 ; Plugged & Abandoned | PA.

Battery: Shut-down | Inactive.

Inactive Battery SE corner GPS coordinates: 40.376275,-104.434113

Follow-up to Field Inspection Report Doc. #696101378 dated 10/07/2019.

This inspection only comprises the mitigation of prior inspection 1 of 2 Corrective Actions.

Photo provided by Operator.

LocationOverall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	<p>Prior insp: Abandoned flow line riser at wellsite has NOT been marked or Locked-out Tagged-out. Refer to Rule 603.f. Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs. Corrective Action date: 10/10/2019.</p> <p>This insp: * Unused flowline riser at wellsite NOW appears to be marked & Locked-out Tagged-out. See photos #1, 2. Photo # 2 provided by Operator.</p>		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	<p>Prior insp: Unused Equipment at Plugged & Abandoned wellsite & Inactive battery site. a.) Unused well casing head, well guard observed at Plugged & Abandoned wellsite. b.) Unused production equipment at Inactive battery site. ALL Equipment at battery site unused. (Tanks, separator, ECD, gas meter run, risers, & fencing). Refer to Rule 603.f. * Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days. Corrective Action date: 11/08/2019. Original Corrective Action date remains applicable. See photos #1, 3.</p>		
Corrective Action:	Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days.	Date:	11/08/2019

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 270375 Type: WELL API Number: 123-21882 Status: TA Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well appears to be Plugged & Abandoned | PA.
Casing appears to be cut & capped.
Form 6 Doc # 402100961 indicates cut / cap date: 07/03/2019. Approval Pending.
This is an AMI inspection.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On FRI 10/11/2019 at approximately 15:45 hrs. I, Bret Evins, conducted an Alternate Method Inspection AMI at: Operator Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Location Name: Huck /41-28 Pad Location ID: 456482 Well Name: Huck 41-28 API: 05-123-21882 Location County: Weld County, Colorado Weather: Dry</p> <p>Observations from prior on-site inspection: Well(s): 1 ; Plugged & Abandoned PA. Battery: Shut-down Inactive. Inactive Battery SE corner GPS coordinates: 40.376275,-104.434113</p> <p>Follow-up to Field Inspection Report Doc. #696101378 dated 10/07/2019. This inspection only comprises the mitigation of prior inspection 1 of 2 Corrective Actions. Photo provided by Operator.</p> <p>During this inspection, the following prior possible compliance issues appear to be addressed: 1.) Abandoned flow line riser at wellsite has NOT been marked or Locked-out Tagged-out. Refer to Rule 603.f. Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs. Corrective Action date: 10/10/2019. * Unused flowline riser at wellsite NOW appears to be marked & Locked-out Tagged-out. See photos #1, 2. Photo # 2 provided by Operator.</p> <p>During this inspection, the following prior possible compliance issues appear to be NOT addressed: 1.) Unused Equipment at Plugged & Abandoned wellsite & Inactive battery site. a.) Unused well casing head, well guard observevd at Plugged & Abandoned wellsite. b.) Unused production equipment at Inactive battery site. ALL Equipment at battery site unused. (Tanks, separator, ECD, gas meter run, risers, & fencing). Refer to Rule 603.f. * Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days. Corrective Action date: 11/08/2019. Original Corrective Action date remains applicable. See photos #1, 3.</p> <p>ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/11/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101412	AMI: Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4961769