

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/08/2019

Submitted Date:

10/11/2019

Document Number:

689901382**FIELD INSPECTION FORM**

Loc ID _____ Inspector Name: COSTA, RYAN On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10626Name of Operator: DOVER ATWOOD CORPORATIONAddress: 1875 HARSH AVENUE SECity: MASSILLON State: OH Zip: 44646**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Pesicka, Conor		conor.pesicka@state.co.us	
LEVENGOD JOHN		jlevengood07@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412232	PIPELINE	AC	05/04/1998		-	BACA GAS GATHERING SYSTEM 412232	RI
441082	GAS COMPRESSOR STATION	SI			-	STONINGTON COMPRESSOR NORTH 441082	RI

General Comment:

This is a follow up of the previous inspection #689900891, 689901140.

Not all of the previous corrective actions have been performed and new corrective actions are identified.

LocationOverall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	The old operator sign has been removed. A sign was taped to the pipeline at the southeast corner of the location. This is not an adequate install of the sign. The sign is no longer present. Previous corrective action was not performed.		
Corrective Action:	Remove old operator sign. Properly install sign at pipeline.	Date:	09/14/2019

Emergency Contact Number:

Comment:	No emergency contact number is posted.		
Corrective Action:		Date:	

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	There is a cleanout junction 1850 ft. north of the pipeline. The sign posted does not reflect the current operator. The cleanout junction is associated with former gas compressor station and needs to be removed.		
Corrective Action:	Comply with Rule 603.f . Flow line risers not LO/TO or marked are considered unused equipment. Remove cleanout junction.	Date:	11/11/2019
Type	UNUSED EQUIPMENT		
Comment:	The metal building has been removed. Other equipment, fencing, cement pads, have been removed.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	There is various debris that still remains around the gas compressor site. Noticed metal t-post, plastic, and other debris that needs to be removed.		
Corrective Action:	Comply with Rule 603.f . Remove debris.	Date:	11/11/2019
Type	WEEDS		
Comment:	No longer an issue at this time but will need to be monitored and controlled.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment:	Fence was removed.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

The gas compressor station is now an abandoned facility. All abandoned facilities shall comply with the 1004 final reclamation requirements. All equipment must be removed within 3 months of abandonment. All reclamation work must be completed within 3 months on cropland upon final closure of the facility. Any remaining gravel and debris will need to be removed. Soil pile will need to be spread and recontoured. Soils will need to be decompacted by cross ripping to a depth of 18 inches. Soils will need to be stabilized and desirable vegetation will need to be re-established. Will reinspect to ensure compliance of 1004 requirements.

Corrective Action:

Date

Overall Final Reclamation

In Process

Well Release on Active Location ☐Multi-Well Location ☐**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689901383	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4961393