

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10705 2. Name of Operator: EVERGREEN NATURAL RESOURCES LLC 3. Address: 1801 BROADWAY SUITE 350 City: DENVER State: CO Zip: 80202 4. Contact Name: Cheri Morgan Phone: (719) 846-7898 Fax: Email: cheri.morgan@enrllc.com

5. API Number 05-071-09351-00 6. County: LAS ANIMAS 7. Well Name: KINKORA Well Number: 43-32 8. Location: QtrQtr: NESE Section: 32 Township: 34S Range: 65W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: COMMINGLED Treatment Type: ACID JOB

Treatment Date: 07/09/2019 End Date: 07/07/2019 Date of First Production this formation:

Perforations Top: 966 Bottom: 976 No. Holes: 30 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: []

No Frac -0120 gallons 7.5 HCL and 1000 gallons produced water

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 27 Max pressure during treatment (psi): 450

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 3 Number of staged intervals: 1

Recycled water used in treatment (bbl): 24 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 0 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/27/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 19 Bbl H2O: 6 GOR: 0

Test Method: Pumping Casing PSI: 4 Tubing PSI: 0 Choke Size: 0.38

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1003 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheri Morgan

Title: Regulatory Specialist Date: 10/10/2019 Email: cheri.morgan@enrllc.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402206454	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected formation status to commingled. RT-VJ is common souce and is being reported as PR.	10/11/2019

Total: 1 comment(s)