

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|--------------------------------------|----|----|----|
| DE | ET | OE | ES |
| Document Number: 402187916 | | | |
| Date Received: 09/25/2019 | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown
 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503
 Address: 730 17TH ST STE 500 Fax: (303) 893 2508
 City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 50507 00 OGCC Facility ID Number: 467283
 Well/Facility Name: COT East Well/Facility Number: NA-30-29HN
 Location QtrQtr: NESW Section: 30 Township: 7N Range: 66W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

| | | |
|---------------------|--|--|
| Survey Plat | | |
| Directional Survey | | |
| Srfc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.544202 PDOP Reading 1.8 Date of Measurement 09/20/2019
 Longitude -104.824806 GPS Instrument Operator's Name Alan Hnizdo

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESW Sec 30

New **Surface** Location **To** QtrQtr NESW Sec 30

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 30

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 29 Twp 7N

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? No

Distance, in feet, to nearest building 1412, public road: 2236, above ground utility: 898, railroad: 5280,

property line: 293, lease line: 0, well in same formation: 242

Ground Elevation 4945 feet Surface owner consultation date _____

| FNL/FSL | | FEL/FWL | |
|---------------|------------------|-------------------|------------|
| <u>2226</u> | <u>FSL</u> | <u>2003</u> | <u>FWL</u> |
| <u>2241</u> | <u>FSL</u> | <u>2003</u> | <u>FWL</u> |
| Twp <u>7N</u> | Range <u>66W</u> | Meridian <u>6</u> | |
| Twp <u>7N</u> | Range <u>66W</u> | Meridian <u>6</u> | |
| <u>2384</u> | <u>FSL</u> | <u>2398</u> | <u>FEL</u> |
| _____ | _____ | _____ | _____ ** |
| Twp <u>7N</u> | Range <u>66W</u> | | |
| Twp _____ | Range _____ | | |
| <u>2394</u> | <u>FSL</u> | <u>150</u> | <u>FEL</u> |
| _____ | _____ | _____ | _____ ** |

** attach deviated drilling plan

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed _____

| | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

The COT East M-30-29HN, N-30-29HC, QA-30-29HN, and WA-30-29HN wells are being abandoned.
 The SHL of the remaining East wells are being amended to minimize the surface distance between wells.

SHL change does not change QQ.
 Spacing unit configurations are unchanged.
 Offset Well Evaluation inventory is unchanged.
 Objective formation will not change.
 The BHL and TPZ will not change.

The High Occupancy Building Unit, DOAA, Railroad, School Facility, School Property Line, and Child Care Center distances are unchanged at >5,280'.

CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|------------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
| Conductor Casing | 26 | | | | 16 | | | | 42 | 0 | 80 | 400 | 80 | 0 |
| Surface String | 13 | 1 | | 2 | 9 | 5 | | 8 | 36 | 0 | 1500 | 660 | 1500 | 0 |
| First String | 8 | 1 | | 2 | 5 | 1 | | 2 | 20 | 0 | 15216 | 2012 | 15216 | 2500 |

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

| <u>Best Management Practices</u> | |
|---|---------------------------|
| <u>No BMP/COA Type</u> | <u>Description</u> |
| | |

Operator Comments:

Nearest well in same formation changes from COT East M-30-29HN to COT East O-30-29HN @ 242'
TMD changes from 15759 to 15216.

Distance to nearest Building Unit to any well on pad is 1557'.

A rig is scheduled to MIRU on 10/10/2019.

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: 9/25/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: GARRISON, PENNY Date: 10/10/2019

CONDITIONS OF APPROVAL, IF ANY:

| <u>COA Type</u> | <u>Description</u> |
|-----------------|--------------------|
| | |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|--------------------|--------------------------------|
| 402187916 | SUNDRY NOTICE APPROVED-LOC-CSG |
| 402187928 | WELL LOCATION PLAT |
| 402187929 | DEVIATED DRILLING PLAN |
| 402187930 | DIRECTIONAL DATA |
| 402206050 | FORM 4 SUBMITTED |

Total Attach: 5 Files