

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/09/2019

Submitted Date:

10/09/2019

Document Number:

699300354**FIELD INSPECTION FORM**

Loc ID 336314 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		COGCCinspections@anadarko.com	All Inspections
Canfield, Chris		chris.canfield@state.co.us	
,		dnr_cogccengineering@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287078	WELL	SI	05/01/2019	OW	123-27367	JUNCTION 22-2	TA
287135	WELL	SI	05/01/2019	GW	123-27377	JUNCTION 12-2	SI

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Chainlink		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Chainlink		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Chainlink		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Appears LOTO		
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	Both are exposed at surface		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 4		
Comment:	Automation		
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with crude oil tanks				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	OTHER	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate				
Other (Content)					

Other (Capacity) 315 bbl

Other (Type)

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 287078 Type: WELL API Number: 123-27367 Status: SI Insp. Status: TA

Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Production lines have been removed at time of inspection Well is TA. According to production records well has been recorded as SI since April of 2017. No MIT or form 6 on file with the COGCC since well was recorded to be shut in.

Corrective Action: _____ Date: _____

Facility ID: 287135 Type: WELL API Number: 123-27377 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: Well has been reported SI since April of 2017. No MIT on file with COGCC.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday 10/9/19 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at the Junction #12-2 and Junction #22-2 Kerr McGee at Location #336314 in Weld County Colorado.</p> <p>While there, I observed a SI/TA wellsite. This is a follow up inspection per Doc. # 688401771</p> <p>During this inspection the following possible compliance issues appear to have been addressed:</p> <p>Rule 210.d: Tank volume signs appear to have been updated. See photos #8 and 9</p> <p>Rule 603.f: Unused, unmarked risers appear to have been LOTO. See photos #3 and 4.</p> <p>Rule 804: Visual Impact Mitigation tanks paint peeling. Tanks appear to have been painted. See photos #7, 8 and 9.</p> <p>Rule 1002.f: Reels on North side of location. Location appears to have been graveled and graded. See photos # 11 and 12.</p> <p>Location is dry, weather is clear.</p> <p>No follow up on this site inspection needs to be conducted.</p> <p>Compliance issues appear to have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	10/09/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300355	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4960220