

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/07/2019

Submitted Date:

10/09/2019

Document Number:

696101378

FIELD INSPECTION FORM

Loc ID 456482 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 8960
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202

Findings:

- 15 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		EHSRC@bonanzacrck.com	All Inspections
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270375	WELL	TA	06/22/2015	GW	123-21882	HUCK 41-28	PA
435738	TANK BATTERY	AC	04/14/2009		-	Huck 41-28 PAD	AC
456482	LOCATION	AC	08/01/2018		-	Huck 41-28 Pad	AC

General Comment:

This is a **PLUGGED & ABANDONED WELL & BATTERY** inspection.
Well(s): **1** ; Plugged & Abandoned | PA.
Battery: Shut-down | Inactive.

Location			
Lease Road:			
	Type Access		
	comment: Adequate		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type BATTERY		
	Comment:		
Corrective Action:			Date:
	Type WELLHEAD		
	Comment:		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
Corrective Action:			Date:
Emergency Contact Number:			
	Comment:		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	nused Equipment at Plugged & Abandoned wellsite & Inactive battery site. a.) Unused well casing head, well guard observevd at Plugged & Abandoned wellsite. b.) Unused production equipment at Inactive battery site. ALL Equipment at battery site unused. (Tanks, separator, ECD, gas meter run, risers, & fencing). Refer to Rule 603.f. * Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days. Corrective Action date: 11/08/2019. See photos #1, 2.		
Corrective Action:	Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days.		Date: <u>11/08/2019</u>
Type	UNUSED EQUIPMENT		
Comment:	Abandoned flow line riser at wellsite has NOT been marked or Locked-out Tagged-out. Refer to Rule 603.f. * Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs. Corrective Action date: 10/10/2019. See photo #1.		
Corrective Action:	Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs.		Date: <u>10/10/2019</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Controls crude oil tanks VOCs. Pilots: OFF		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	ECD scrubber.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		40.376275,-104.434113
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Comment: Shares berms w/ produced H2O tank.	
Corrective Action:	Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,

Comment:	
Corrective Action:	Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Comment: Shares berms w/ condensate tank.	
Corrective Action:	Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 270375 Type: WELL API Number: 123-21882 Status: TA Insp. Status: PA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well appears to be Plugged & Abandoned | PA.
Casing appears to be cut & capped.
Form 6 Doc # 402100961 indicates cut / cap date: 07/03/2019. Approval Pending.

Corrective Action: Date: _____

Facility ID: 435738 Type: TANK API Number: - Status: AC Insp. Status: AC

Facility ID: 456482 Type: LOCATION API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 10/07/2019 at approximately 15:06 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC Location Name: Huck /41-28 Pad Location ID: 456482 Well Name: Huck 41-28 API: 05-123-21882 Location County: Weld County, Colorado Weather: Dry</p> <p>While there, I observed: Well(s): 1 ; Plugged & Abandoned PA. Battery: Shut-down Inactive.</p> <p>During this inspection, the following prior possible compliance issues were observed: 1.) Unused Equipment at Plugged & Abandoned wellsite & Inactive battery site. a.) Unused well casing head, well guard observd at Plugged & Abandoned wellsite. b.) Unused production equipment at Inactive battery site. ALL Equipment at battery site unused. (Tanks, separator, ECD, gas meter run, risers, & fencing). Refer to Rule 603.f. * Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days. Corrective Action date: 11/08/2019. See photos #1, 2.</p> <p>2.) Abandoned flow line riser at wellsite has NOT been marked or Locked-out Tagged-out. Refer to Rule 603.f. * Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs. Corrective Action date: 10/10/2019. See photo #1.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p> <p>This is a PLUGGED & ABANDONED WELL & BATTERY inspection. Well(s): 1 ; Plugged & Abandoned PA. Battery: Shut-down Inactive.</p>	<p>evinsb</p>	<p>10/09/2019</p>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101379	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4958877