

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

10/07/2019

Submitted Date:

10/09/2019

Document Number:

696101378**FIELD INSPECTION FORM**
 Loc ID 456482 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 8960Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANYAddress: 410 17TH STREET SUITE #1400City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**15 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE**
**Contact Information:**

Contact Name	Phone	Email	Comment
,		EHSRC@bonanzacrk.com	<a href="#">All Inspections</a>
Pesicka, Conor		conor.pesicka@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270375	WELL	TA	06/22/2015	GW	123-21882	HUCK 41-28	PA
435738	TANK BATTERY	AC	04/14/2009		-	Huck 41-28 PAD	AC
456482	LOCATION	AC	08/01/2018		-	Huck 41-28 Pad	AC

**General Comment:**This is a **PLUGGED & ABANDONED WELL & BATTERY** inspection.

Well(s): 1 ; Plugged &amp; Abandoned | PA.

Battery: Shut-down | Inactive.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:	Adequate			
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	UNUSED EQUIPMENT			
Comment:	nused Equipment at Plugged & Abandoned wellsite & Inactive battery site. a.) Unused well casing head, well guard observevd at Plugged & Abandoned wellsite. b.) Unused production equipment at Inactive battery site. ALL Equipment at battery site unused. (Tanks, separator, ECD, gas meter run, risers, & fencing). Refer to Rule 603.f. * Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days. Corrective Action date: 11/08/2019. See photos #1, 2.			
Corrective Action:	Remove ALL unused equipment at wellsite & battery site. Comply w/ Rule 603.f. 30 Days.			Date: <u>11/08/2019</u>
Type	UNUSED EQUIPMENT			
Comment:	Abandoned flow line riser at wellsite has NOT been marked or Locked-out   Tagged-out. Refer to Rule 603.f. * Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs. Corrective Action date: 10/10/2019. See photo #1.			
Corrective Action:	Mark & Lock-out / Tag-out unused flowline riser at wellsite. Comply w/ Rule 603.f. 24 Hrs.			Date: <u>10/10/2019</u>
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Iron panel		
Corrective Action:		Date:	

**Equipment:**

Type: Bird Protectors	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Controls crude oil tanks VOCs. Pilots: OFF		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	ECD scrubber.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		40.376275,-104.434113	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
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Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	

Corrective Action:		Date:	
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Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	STEEL AST		,	

Corrective Action:		Date:	
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Condition	Adequate	
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Other (Capacity)	
Other (Type)	

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate	

Corrective Action:		Date:	
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Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 270375 Type: WELL API Number: 123-21882 Status: TA Insp. Status: PA**Idle Well**Purpose: ☐ Shut In ☐ Temporarily Abandoned

Reminder: \_\_\_\_\_

Comment: Well appears to be Plugged & Abandoned | PA.  
Casing appears to be cut & capped.  
Form 6 Doc # 402100961 indicates cut / cap date: 07/03/2019. Approval Pending.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

Facility ID: 435738 Type: TANK API Number: - Status: AC Insp. Status: ACFacility ID: 456482 Type: LOCATION API Number: - Status: AC Insp. Status: AC

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date:

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On MON 10/07/2019 at approximately 15:06 hrs. I, Bret Evins, conducted an on-site inspection at:  Operator Name: BONANZA CREEK ENERGY OPERATING COMPANY LLC  Location Name: Huck /41-28 Pad  Location ID: 456482  Well Name: Huck 41-28  API: 05-123-21882  Location County: Weld County, Colorado  Weather: Dry</p> <p>While there, I observed:  Well(s): 1 ; Plugged &amp; Abandoned   PA.  Battery: Shut-down   Inactive.</p> <p>During this inspection, the following prior possible compliance issues were observed:  1.) Unused Equipment at Plugged &amp; Abandoned wellsite &amp; Inactive battery site.  a.) Unused well casing head, well guard observevd at Plugged &amp; Abandoned wellsite.  b.) Unused production equipment at Inactive battery site. ALL Equipment at battery site unused. (Tanks, separator, ECD, gas meter run, risers, &amp; fencing).  Refer to Rule 603.f.  * Remove ALL unused equipment at wellsite &amp; battery site.  Comply w/ Rule 603.f. 30 Days.  Corrective Action date: 11/08/2019.  See photos #1, 2.</p> <p>2.) Abandoned flow line riser at wellsite has NOT been marked or Locked-out   Tagged-out.  Refer to Rule 603.f.  * Mark &amp; Lock-out / Tag-out unused flowline riser at wellsite.  Comply w/ Rule 603.f. 24 Hrs.  Corrective Action date: 10/10/2019.  See photo #1.</p> <p>A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of the inspection report.</p> <p>This is a PLUGGED &amp; ABANDONED WELL &amp; BATTERY inspection.  Well(s): 1 ; Plugged &amp; Abandoned   PA.</p> <p>Battery: Shut-down   Inactive.</p>	evinsb	10/09/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696101379	Site photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4958877">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4958877</a>