

From: [Nolan Redmond](#)
To: [Dave Kubeczko - DNR](#)
Subject: Federal M34N6W Pad and Federal 26-1 Re-entry
Date: Wednesday, October 2, 2019 4:32:57 PM

Hey Dave,

Based on correspondence with the current Archuleta County LGD Brad Callender and the previous LGD John Shepard, Archuleta County will not require a land use permit to expand/regrade the Federal M34N6W pad in order to re-enter and drill the Federal 26-1 laterals. Let me know if you need anything else.

Thanks,

Nolan Redmond
nredmond@catamountep.com
720-484-2347 (office)
303-909-3587 (cell)



From: Brad Callender <bCallender@archuletacounty.org>
Sent: Thursday, September 26, 2019 4:27 PM
To: Nolan Redmond <nredmond@catamountep.com>
Cc: dave.kubeczko@state.co.us
Subject: RE: Federal 26-1 Minor Oil and Gas Facility

Nolan,

In response to your inquiry, a permit will not be required to perform the work described in the email below. I concur with John Shepard's initial finding that a permit would not be required to perform the work you've described. I hope this information is helpful. Please do not hesitate to contact if you need any additional information.

Thanks
Brad

Brad Callender, AICP CNU-A
Development Director
Archuleta County Development Services Department
P.O. Box 1507 | 1122 Hwy 84 South
P (970) 264-1390 | F (970) 264-3338

From: Nolan Redmond <nredmond@catamountep.com>

Sent: Friday, September 20, 2019 11:24 AM

To: Brad Callender <bCallender@archuletacounty.org>

Subject: Federal 26-1 Minor Oil and Gas Facility

Hey Brad,

Thanks for taking my call yesterday. I just wanted to give you some background on Catamount Energy Partners (Catamount) and on the subject project. The project proposal is on an existing wellpad located in the SWSW OF S26 T34N R6W in western Archuleta County on United States Forest Service (USFS) lands. Access to this well is from USFS road 537 and no Archuleta county roads are impacted. There is currently one existing well (the Federal 26-1) on the location and we intend to re-enter this well and drill horizontal laterals off of it this fall. The original well was drilled in 1984 and a pipeline was never constructed to the site. The pad has remained inactive and vegetation has encroached upon the pad and it isn't in the proper condition to receive a rig since it has been inactive for 35 years. Because of this we will need to remove vegetation, perform grading, and install additional gravel before we move in. The original disturbance is hard to currently delineate, but in order to meet current cut and fill slope standards (USFS) we will be expanding the existing pad disturbance. If this initial exploration well is successful, Catamount plans to work with the USFS, COGCC, and Archuleta County to permit four additional wells on the pad. Catamount did have a pre-application conference on May 15 for the Federal 26-1 and the possible future wells, and John Shepard had indicated we didn't need a new county permit to do the pad cleanup and rehabilitation, and 26-1 re-entry since it was an existing facility per section 9 of the Archuleta County Land Use Regulations. During this meeting in May we discussed adding 4 additional wells to the pad next year, but since the oil and gas permits are only good for one year we had planned to table things for a few months and to finish the permitting for these this fall. Recently, in the final approval stages with the USFS and the COGCC, the COGCC has asked us to get email concurrence or verification from Archuleta County that we can perform the re-entry operations and associated pad restoration/expansion county minor oil and gas facility permit and that we can expand the pad if needed to do so for the Federal 26-1 and this is the main reason for my email.

Below is a timeline and I am also attaching the documents that went along with this.

1. Catamount sent out letters to La Plata County residents living on C.R. 335.
 - a. Note Catamount sent letters out to certain residents in La Plata county after discussion with John Shepard since they were the closest private residents.
2. Pre Application hearing: 5/15/2019
 - a. This was for possible future wells since the re-entry doesn't require a new permit.
 - i. We haven't moved forward with this since the permits are only good for 1 year. We anticipate moving this ahead in the coming months
3. Application notice. Sent out on 7/25/2019. (Note: Catamount will be filing application materials in the next month)

Contact info for the COGCC OGLA specialist is below. Catamount is requesting a concurrence email

sent to Mr. Kubeczko. I am happy to set up a conference call with you and Dave Kubeczko if you need additional information.

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado
Cell: (970) 309-2514
dave.kubeczko@state.co.us

I also wanted to mention that in addition to the Federal 26-1 well that we plan to re-enter, Catamount operates several active wells in Southwest Archuleta county and has several wells under construction currently in the county if you would like to have an onsite/visit to some or any of these facilities we would be happy to facilitate this.

Let us know if you want to have a call or if we should set up a meeting to discuss this further. We have been working with the USFS and anticipate starting this project in the next week or two so we are asking that you notify Mr. Kubeczko of your concurrence ASAP. We must be off of location by 12/1/2019 for wildlife closure so timing is very important to us.

Thank You.

Nolan Redmond
nredmond@catamountep.com
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