

2017 COLORADO RULE 608 COMPLIANCE REPORT

RATON BASIN, COLORADO



DECEMBER 2017



Prepared for:

TIMBER CREEK OPERATING, LLC



Advancing Opportunity



2017 COLORADO RULE 608 COMPLIANCE REPORT

RATON BASIN, COLORADO

DECEMBER 2017

Prepared for:

TIMBER CREEK OPERATING, LLC
1225 17th Street, Suite 2650
Denver, Colorado 80202

Prepared by:

LT ENVIRONMENTAL, INC.
4600 West 60th Avenue
Arvada, Colorado 80003
(303) 433-9788





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2017 Rule 608 Compliance Report

Prepared
by:

A handwritten signature in black ink, appearing to read "Devin Hencmann".

Devin Hencmann
LTE, Project Geologist

December 04, 2017

Date

Reviewed
by:

A handwritten signature in black ink, appearing to read "Ashley L. Ager".

Ashley Ager
LTE, Senior Geologist

December 04, 2017

Date



EXECUTIVE SUMMARY

LT Environmental, Inc. (LTE) completed the tasks for the 2017 Colorado Rule 608 Compliance Program on behalf of Timber Creek Opreating LLC. (TCO) with respect to TCO operations in Las Animas County, Colorado (Project Area). In October 2017, TCO purchased the XTO Energy, Inc. (XTO) assets in the project area. LTE completed the tasks in accordance with the Colorado Oil and Gas Conservation Commission (COGCC)-approved *Work Plan*, dated May 5, 2010, per the following subsections of the COGCC Rule 608:

- 608(a) – Assessment and monitoring of plugged and abandoned (P&A) production wells within one-quarter ($\frac{1}{4}$) mile of proposed coalbed methane (CBM) wells;
- 608(b) – Water well sampling; and
- 608(c) – Coal outcrop and coal mine monitoring.

The 2017 Colorado Rule 608 Compliance Program meets the requirements of subsections a, b, and c of the COGCC Rule 608.

The 2017 Project Area was determined by a 2-mile buffer around the 2010 and 2011 proposed XTO CBM production wells and the CBM production wells XTO installed in 2010 and 2011. Neither XTO or TCO have not drilled any new CBM production wells in the Raton Basin since 2011 and, as a result, the 2017 Project Area is identical to the 2011 Project Area. Due to the absence of any proposed 2017 CBM wells, tasks 1, 2, and subtasks of task 3, and 4 were omitted from the 2017 Rule 608 Compliance Program.

LTE identified, through previous investigations, three mapping areas for surveying in 2017. Based on the findings from 2016 and a review of historical flux surveys at these three mapping areas, areas L-1021, 32 & L-1049, and L-1030, appear to be active seep areas.

Two natural springs were sampled for water quality analysis (Chavez 01 and Chavez 02). The water types appear to be predominately calcium and sodium+potassium in cationic composition and chloride and bicarbonate in anionic composition. In addition to collecting water samples, methane flux measurements were collected in the vicinity of the natural springs. Reportable methane flux was not detected at either of the measurement locations.

LTE recommends continued compliance with Rule 608 in Las Animas County in accordance with the COGCC-approved *Work Plan* as TCO development activities continue and/or expand. Based on the findings from 2017 and a review of historical flux surveys at the three mapping areas, areas L-1021, 32 & L-1049, and L-1030 appear to be active seep areas, and LTE recommends areas L-1021, 32 & L-1049, and L-1030 be included in the 2018 flux survey.



1.0 INTRODUCTION

LT Environmental, Inc. (LTE) has prepared this 2017 Colorado Rule 608 Compliance Report for Timber Creek Operating LLC (TCO) to summarize the tasks completed with respect to TCO operations in Las Animas County, Colorado (Project Area, Figure 1). In October 2017, TCO purchased the XTO Energy, Inc. (XTO) assets in the project area. Compliance activities were conducted in accordance with the Colorado Oil and Gas Conservation Commission (COGCC)-approved *Work Plan* (LTE, May 2010) previously submitted on May 5, 2010. This is the eighth annual event conducted in accordance with this compliance program.

1.1 OBJECTIVE

The objective of the Colorado Rule 608 Compliance Program is to meet compliance requirements, as discussed in the May 2010 *Work Plan*, associated with the drilling and installation of coalbed methane (CBM) production wells, specifically in Las Animas County, Colorado, which applies to the following subsections of Rule 608 of the COGCC 600 Series Safety Regulations, as amended on March 30, 2009:

- 608(a) – Assessment and monitoring of plugged and abandoned (P&A) production wells within one-quarter ($\frac{1}{4}$) mile of proposed CBM wells;
- 608(b) – Water well sampling; and
- 608(c) – Coal outcrop and coal mine monitoring.

1.2 PROJECT AREA

The Project Area is located in the Raton Basin in southern Colorado. The Raton Basin is a geologic structural basin in southern Colorado and northern New Mexico. The basin is situated in Huerfano and Las Animas counties, Colorado, and Colfax County, New Mexico. The basin has long been a source of coal production and more recently a source of CBM. Much of the regional geology presented herein was derived from the report, *A Geologic Assessment of Natural Gas from Coal Seams in the Raton and Vermejo Formations, Raton Basin* (Stevens, et.al. 1992).

The Raton Basin is an asymmetric synclinal basin with the axis of the La Veta syncline oriented roughly north-south and passing through Weston, Colorado, which is immediately east of the area formerly defined by XTO for development of CBM. The Raton Formation outcrop is exposed over approximately 50 percent of the Project Area. The discontinuous nature of the coal beds both in the subsurface and on the surface makes it difficult to identify and/or correlate individual continuous coal beds from the subsurface producing zone to the surface coal outcrop. The area originally proposed for drilling by XTO is located on the western side of the La Veta syncline suggesting that the formations encountered within the Project Area are dipping to the east.

The Vermejo Formation consists of sandstone, interbedded siltstone, shale, carbonaceous shale, and coal accumulated above the fluvial-deltaic sequences of the Trinidad Sandstone (Stevens, et



al. 1992). The Vermejo Formation outcrops along the western edge of the Raton Basin syncline basin, which is on the west side of the Project Area. Of the more than 90,000-acre Project Area, the Vermejo Formation outcrop covers approximately two percent of the overall Project Area. The Raton and Vermejo formation outcrops are depicted on Figure 1.

1.3 SCOPE OF WORK

XTO originally proposed to drill CBM production wells in the Project Area of the Raton Basin over the next several years (red outline on Figure 1), drilling began in 2010. However XTO did not install any CBM production wells in the Project Area in 2012, 2013, 2014, 2015, 2016, or 2017 and sold their assets in the project area to TCO in late 2017. As a result, the 2017 Project Area was determined by a 2-mile buffer around the 2010 and 2011 proposed XTO CBM production wells and CBM production wells XTO installed in 2010 and 2011. The 2017 Project Area (green outline on Figure 2), proposed 2010 and 2011 CBM production well locations, recorded P&A production well locations, water well locations, topography, and mine features are illustrated on Figure 2.

The scope of work for the Colorado Rule 608 Compliance Program includes the following tasks:

- Task 1: Assessment of applicable P&A production wells;
- Task 2: Assessment of applicable water wells;
- Task 3: Detailed mapping of known and diminishing methane seep areas;
- Task 4: Assessment of applicable natural springs; and
- Task 5: Preparation of this report.

1.4 DEVIATIONS

Neither XTO or TCO proposed or installed any new CBM production wells in 2017. As a result, some tasks and subtasks were omitted from the 2017 Colorado Rule 608 Compliance Program as described below. Historical procedures and findings for these tasks are described in previous annual reports.

There were no new P&A production wells within the 2017 Project Area to assess in 2017, and as a result, Task 1 was not conducted for the 2017 Colorado Rule 608 Compliance Program.

A review of water wells within the 2017 Project Area meeting the requirements set forth in Rule 608(b) identified one water well (Permit Number 39685). However, the two proposed XTO CBM production wells (New Elk 22-13 and New Elk 22-14) nearest to the water well were not installed during 2017. As a result, Task 2 was not conducted during the 2017 Colorado Rule 608 Compliance Program. Water well #39685 will be sampled prior to the drilling of New Elk 22-13 and New Elk 22-14.



Ground surveys to locate suspect methane seeps on the Raton Formation outcrop and color infrared (CIR) aerial imagery and field verification of suspect areas along the Vermejo Formation and at the Quinto, Tercio, and Vega mines were not conducted as part of Task 3 since no new CBM production wells were proposed for 2017.

While conducting detailed mapping of methane seeps areas during 2010, 2011, 2012, and 2013, (Task 3), gas samples were collected for isotopic analysis from those areas with reportable methane flux and where existing isotopic information from the 2007 *COGCC Phase II Seep Investigation* (LTE, 2007) did not exist. During the 2007 Phase II seep investigation conducted for the COGCC, gas samples were collected from many of the known and suspect seep areas in the Raton Basin. Each methane seep area currently has isotopic analysis associated with it. As a result, re-sampling for isotopic analysis of these seep areas was not necessary in 2017.

The COGCC informed XTO and LTE that those natural springs that overlap with other oil and gas industry companies conducting similar activities to comply with Rule 608 did not need to be sampled. As a result, Task 4 was reduced from the original work plan by not sampling Spring 05 (Vega Canyon), Spring 07 (Spring Canyon), or Spring 08 (Middle Lorencito). LTE was not granted property access for Spring 02, Spring 03 (Quiet Spring), Spring 04, Spring 06, Spring 09, or Spring 10. As a result, natural spring water samples from these six springs were not collected in 2017.

1.5 REPORT ORGANIZATION

This report is organized into five sections including this introduction (Section 1.0), which presents the objectives and scope of work related to the project. The field methods are described in Section 2.0. The 2017 results are summarized in Section 3.0. The conclusions of the 2017 work are in Section 4.0. The report references are included in Section 5.0. Figures, tables, and appendices follow the text.



2.0 FIELD METHODS

2.1 2017 PROJECT AREA

The 2017 Project Area was determined by a 2-mile buffer around the 2010 and 2011 proposed XTO CBM production wells and the CBM production wells XTO installed in 2010 and 2011. The 2017 Project Area is outlined in green on Figure 2. The overall Project Area is outlined in red on Figure 2.

2.2 PROPERTY ACCESS

Prior to conducting 2017 field activities, LTE acquired landowner information from the Las Animas County Assessor's office. LTE cross-referenced parcel data to identify owners of parcels located in the 2017 Project Area. LTE requested to gain access to all properties where field work was proposed, but one property owner did not respond to our access request; as a result, no investigation activities were conducted on that property. The 2017 property owner and access information is presented in Table 1.

2.3 FLUX SURVEY

Flux surveys of mapping areas consists of utilizing a West Systems[®] portable gas flux meter (flux meter) to measure the magnitude and extent of methane seepage, if detected, within the survey area. Measurements are typically collected using a sampling grid approach.

Grids for detailed mapping areas consisted of varying numbers of squares, with grid nodes spaced 50 feet to 100 feet apart, depending on historical data for previously identified methane seep areas. The smaller grid spacing is typically used to map methane seep areas of relatively small extent. A flux measurement is collected at the corner of each grid square. When methane is detected along the outer edges of the mapping area, additional grid points are developed and measured to determine the extent of methane seepage. Where appropriate, photographs of vegetative conditions, visible seeps, and sensitive receptors are collected.

The portable flux meter measures the flux of methane, hydrogen sulfide, and carbon dioxide by employing individual gas-specific sensors that record the increases, if any, of gas concentrations over time for a given surface area. These increases in concentration over time are proportional to the flux of each gas. For this flux survey, only methane flux rates are reported.

The flux meter components include an accumulation chamber connected by circulation tubes to the gas detector unit. At each sampling point, the accumulation chamber is placed on the ground surface to capture gas seeping from the ground. A fan in the chamber continuously mixes the gases in the chamber during the measurement process. A pump moves gases in the accumulation chamber to the detector unit. After passing through the detector unit, gases are returned to the chamber. This closed-loop process allows soil gases discharging to the chamber to increase in concentration over time. Increases in concentrations are measured and recorded automatically. No gas is allowed to escape the system nor is a vacuum created during the process. This enables



measurement of natural gas seep conditions, if present. The result for each gas is reported as a mass flux in units of moles per square meter per day ($\text{mol}/\text{m}^2\cdot\text{day}$).

Flux measurement accuracy can be limited by surface conditions. One of the most important factors is the quality of the seal between the accumulation chamber base and the ground surface. To ensure a proper seal between the ground surface and the chamber, field personnel choose relatively flat surfaces where possible and place loose soil surrounding the base of the chamber to reduce the potential for gas loss at the base of the chamber. In addition, ground disturbance is minimized during the measurement process in order to maintain the natural seep conditions. In areas with heterogeneous surfaces, the seal is sometimes difficult to achieve. This scenario is evident at locations with poorly developed soil or where the soil surface is obscured by decayed organic matter on the forest floor.

The accuracy of the total flux estimation within the Project Area is influenced by the ability of the grid spacing system to represent the actual flux on a detailed level relative to the subsurface fracture system, coal quality, and stratigraphy within the Raton Formation.

The methane sensor within the flux meter unit has a range of 60 parts per million (ppm) to 50,000 ppm. The flux meter methane measurement range is $0.0 \text{ mol}/\text{m}^2\cdot\text{day}$ to $300 \text{ mol}/\text{m}^2\cdot\text{day}$. Methane fluxes below $0.2 \text{ mol}/\text{m}^2\cdot\text{day}$ are detectable with decreased accuracy. As a result, reporting of methane fluxes will not include values less than $0.2 \text{ mol}/\text{m}^2\cdot\text{day}$. Information on the flux meter is provided in Appendix A.

During the measurement process, gas concentrations are recorded at 1-second intervals and directly downloaded via Bluetooth® connection to a portable digital assistant (PDA) integrated with the Global Positioning System (GPS) unit. Other measurements recorded include barometric pressure, temperature, date, and time.

Integrated West Systems Flux Manager® software on the GPS unit recorded the gas measurement data. The software plots the curve of gas concentration versus time for each measurement collected. The best-fit line for the curve generated is selected. The slope of the best-fit line is proportional to the flux at the measurement point.

Full color spectrum aerial photographs were used as base maps for field use and figures for reporting. The geologic contacts depicted on the aerial photographic maps were derived from geologic maps prepared by the Colorado Geological Survey (CGS) and digitized. Accuracy of the formation contact is reduced when aerial photographs are viewed at a smaller scale.

2.3.1 Global Positioning System Data Management

Each sample location is recorded using a GPS unit. Soil gas sampling grids are created in ArcView® and pre-loaded into the GPS unit so field personnel can quickly and accurately position detection equipment along the Project Area. Soil gas measurements and other relevant field data are then stored as attributes in the GPS unit along with the associated position data. The data stored in the GPS unit are downloaded later for processing and reporting.



The GPS unit position data are collected in the World Geodetic System 1984 (WGS 84) and projected in Universal Transverse Mercator (UTM) Zone 13 South, North American Datum 1983 (NAD 83) for use in an ArcView® project file. On average, 25 GPS log points are collected for each point feature in order to obtain more accurate positioning.

Readings collected with the GPS unit can be located with 1-meter accuracy. However, the terrain and forest canopy can adversely affect GPS unit accuracy. North-facing slopes and heavily wooded areas can distort or block satellite signals. When satellite signals are limited, positioning accuracy decreases. In locations where the GPS unit cannot obtain a signal, field personnel will note measurement data on their field reference maps. Specifications of the GPS unit are included in Appendix A.

2.3.2 Flux Volume Estimations

LTE estimated the volumetric flux of methane for each mapping area where sufficient reportable methane flux data points are available. Flux data were interpolated and gridded, then contoured and processed to estimate total volumetric flux.

The results were converted to volumetric flux rates common to the natural gas production industry in units of thousand cubic feet per day (MCFD). For a better perspective of the methane flux rates, LTE converted the mass flux values into volumetric flux units of cubic feet per day (CFD), assuming equal areas. The unit conversion is based on the molecular weight of the gas and the density of the gas at approximately 6,900 feet above mean sea level.

For methane flux, the calculation is as follows:

$$\frac{\text{mol CH}_4}{\text{day}} \times \frac{16.04276 \text{ g CH}_4}{\text{mol CH}_4} \times \frac{0.0698 \text{ ft}^3 \text{ CH}_4}{\text{g CH}_4} = \frac{\text{ft}^3 \text{ CH}_4}{\text{day}}$$

For example,

$$1.0 \text{ mol/day CH}_4 = 1.12 \text{ CFD CH}_4$$

Notes:

ft³ – cubic feet

CH₄ – methane

g – gram

CFD – cubic feet per day

mol - mole

The volumetric flux values calculated are estimates and may not represent actual values for the specific areas. Interpolation calculation techniques are highly sensitive to data skewness and can result in large changes in calculated flux values based on measurements made at only a few locations.



2.4 NATURAL SPRING MONITORING

Surveys of natural springs are conducted on a well-by-well basis. Only natural springs identified on United States Geological Survey (USGS) topographic maps within the 2017 Project Area were surveyed.

Once a natural spring was identified, collection of water samples was attempted, barring any property access restrictions or lack of flow. At each natural spring, field personnel located the position and elevation using a GPS. A discharge rate was estimated, when possible, using a graduated cylinder and stopwatch. Water quality measurements, including pH, total dissolved solids (TDS), specific conductance (SC), oxidation-reduction potential (ORP), and temperature were collected using a SMARTROLL® meter. The equipment specifications for the water quality field meter are provided in Attachment A.

Water samples from the natural spring were collected and analyzed for the following:

- Major Cations [dissolved sodium (Na), calcium (Ca), magnesium (Mg), potassium (K), and iron (Fe)] by Environmental Protection Agency (EPA) Method 200.7;
- Dissolved Metals [selenium (Se), manganese (Mn)] by EPA Method 200.8;
- Alkalinity (carbonate/bicarbonate) by Method SM 2320B-2011;
- Major Anions [chloride (Cl), sulfate (SO₄), bromide (Br), and fluoride (F)] by EPA Method 300;
- SC by Method SM 2510B-2011;
- Nitrate/Nitrite as Nitrogen (N) by EPA Method 300;
- TDS by Method SM2540C;
- Methane by Method RSK175 Modified;
- pH by Method SM 4500HB;
- Hydrogen Sulfide field analysis using Hach® test kit;
- Sodium Adsorption Ratio (SAR) by United States Department of Agriculture (USDA) Handbook 60; and
- Bacteria by Iron Reducing Bacteria (IRB) / Sulfate Reducing Bacteria (SRB) / Slime Forming Bacteria (SLYM).



Laboratory-provided sample bottles were filled with water for analysis of the parameters identified above. All water samples collected were submitted in a cooler under strict chain-of-custody documentation to Accutest Mountain States Laboratories (Accutest) in Wheat Ridge, Colorado.

LTE sampled natural springs Chavez 01 and Chavez 02 during the sampling event in 2017. Water samples were not collected from Spring 01 due to stagnation of the water from the natural springs, Chavez 03 was found to be dry at the time of the sampling event, and water samples were not collected from Spring 03 (also known as Quiet Spring) due to lack of access.



3.0 RESULTS

3.1 FLUX SURVEY

As a result of the 2016 Colorado Rule 608 Compliance Program, LTE identified three mapping areas for surveying in 2017. Reportable methane flux were detected in all three mapping areas:

- L-1021;
- 32 & L-1049; and
- L-1030.

Total reportable volumetric methane flux was calculated as 7.5 MCFD for area L-1021, 19.4 MCFD for area L-1030, and 74.3 MCFD for area 32 & L-1049. Since 2011, each of the three mapping areas have had reportable methane flux detected and have been considered active seep areas.

Methane flux measurements are presented on Figures 3 through 5. Summaries of the mapping areas are included in Table 2. Flux data is included in Appendix B. Volumetric flux calculations are included in Appendix C.

3.2 NATURAL SPRING SURVEY

LTE identified 13 natural springs within the 2017 Project Area (Figure 2). Natural springs Spring 05 (Vega Canyon), Spring 07 (Spring Canyon), and Spring 08 (Middle Lorencito) were excluded from the sampling list as approved by the COGCC. Six natural springs were located on private property with no access granted. Two natural springs (Chavez 01, and Chavez 02) were sampled on September 6, 2017. Chavez 03 and Spring 01 were stagnant at the time of sampling, and as a result, no water samples were collected.

3.2.1 Field Observations

LTE collected field measurements from the Chavez 01 and Chavez 02 natural springs, which were documented in a field logbook. The 2017 field observations and measurements for the natural springs are consistent with previous years sampling events. Field observations and measurements are summarized in Table 3.

3.2.2 Sampling and Analysis

By plotting the major anions and major cations that are dissolved in the natural spring water samples on a Stiff diagram, the water type can be presented graphically. The water types appear to be predominately calcium and sodium+potassium in cationic composition and chloride and bicarbonate in anionic composition.



Laboratory analytical results for the natural spring samples are summarized in Table 4. A Stiff diagram illustrating the water type is depicted on Figure 6. Natural spring analytical results are presented in Appendix D.

3.2.3 Flux Measurements

During the 2017 natural spring sampling event, flux measurements were collected near each natural spring location. Reportable methane flux was not detected in any of the flux measurement locations near the two natural springs.



4.0 CONCLUSIONS

The 2017 Colorado Rule 608 Compliance Program meets the requirements of subsections a, b, and c of the COGCC Rule 608.

LTE identified, through previous investigations, three mapping areas for surveying in 2017. Based on the findings from 2017 and a review of historical flux surveys at these three mapping areas, areas L-1021, 32 & L-1049, and L-1030 continue to be active seep areas.

Two natural springs were sampled for water quality analysis (Chavez 01 and Chavez 02). The water types appear to be predominately calcium and sodium+potassium in cationic composition and chloride and bicarbonate in anionic composition. In addition to collecting water samples, flux measurements were collected in the vicinity of the natural springs. Reportable methane flux was not detected at any of the measurement locations.

LTE recommends continued compliance with Rule 608 in Las Animas County in accordance with the COGCC-approved *Work Plan*. Based on the findings from 2017 and a review of historical flux surveys at the three previously identified mapping areas, areas L-1021, 32 & L-1049, and L-1030 appear to be active seep areas, and LTE recommends areas L-1021, 32 & L-1049, and L-1030 be included in the 2018 flux survey.



5.0 REFERENCES

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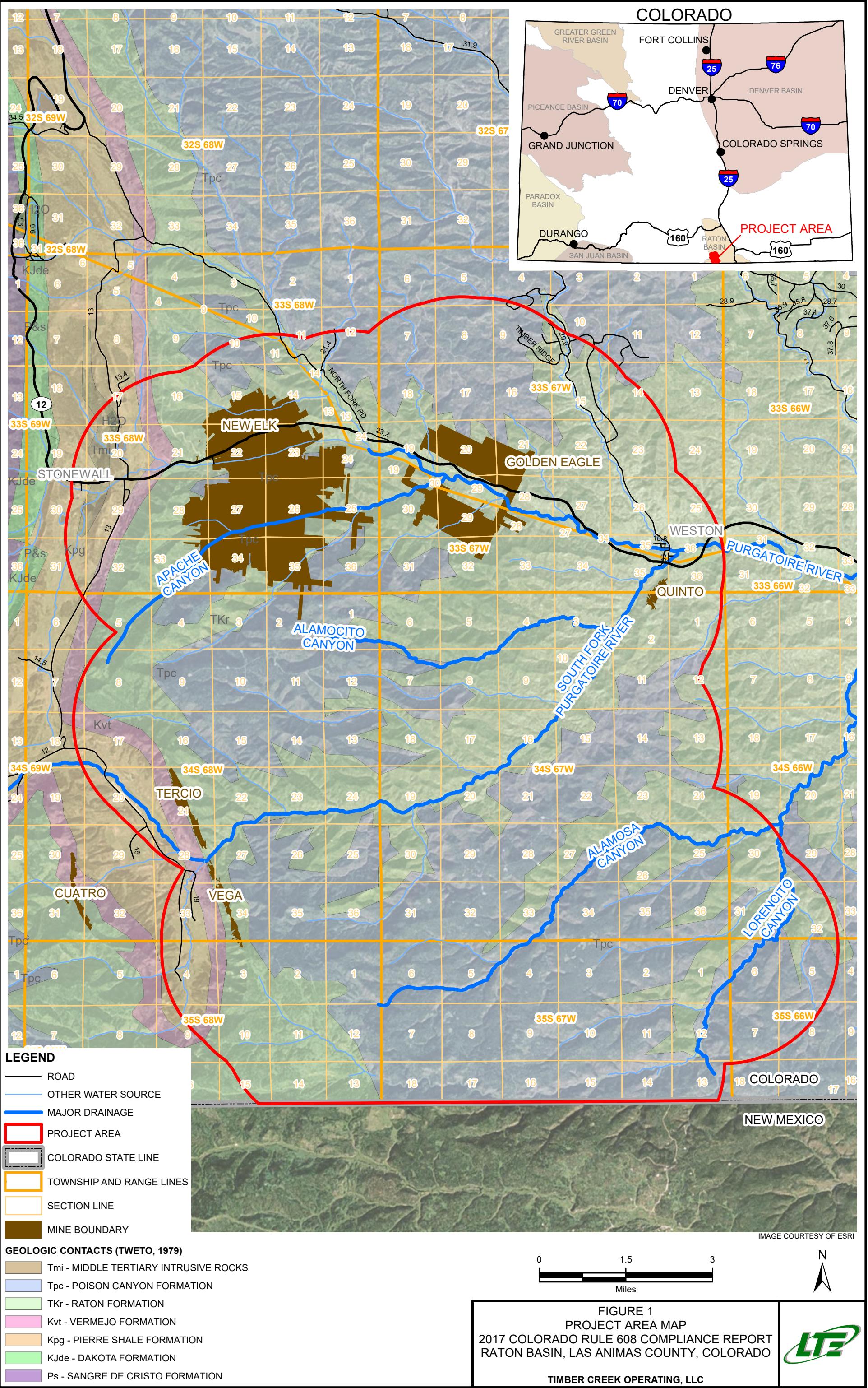


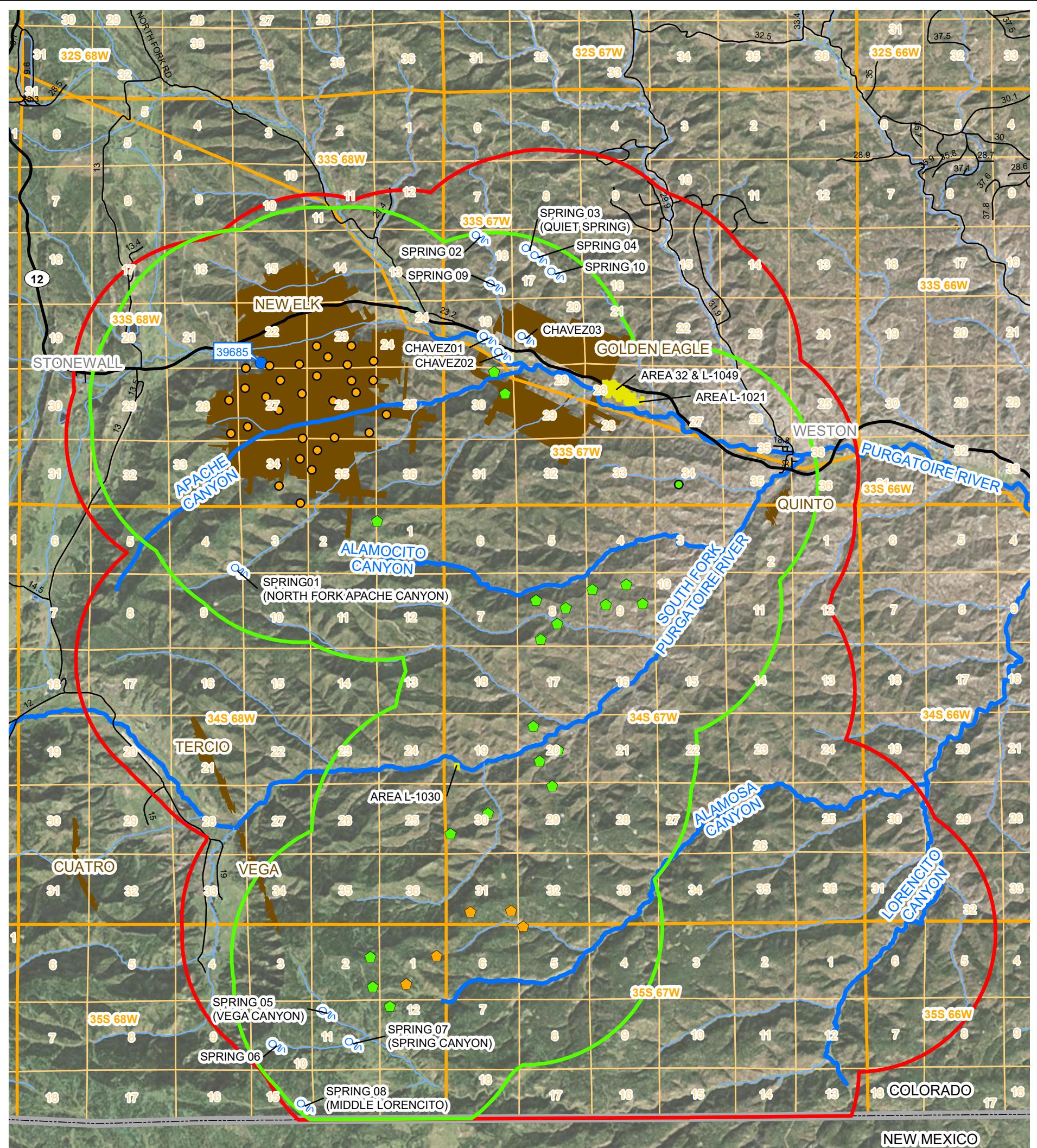
Zheng Zhou, Chris J. Ballentine, Rolf Kipfer, Martin Schoell, and Steve Thibodeaux. 2005. *Noble gas tracing of groundwater/coalbed methane interaction in the San Juan Basin*. USA.



FIGURES







LEGEND

- 2010 PROPOSED COALBED METHANE PRODUCTION WELL
- ◆ 2010 INSTALLED COALBED METHANE PRODUCTION WELL
- 2011 PROPOSED COALBED METHANE PRODUCTION WELL
- ◆ 2011 INSTALLED COALBED METHANE PRODUCTION WELL
- WATER WELL LABELED WITH PERMIT NUMBER
- SPRING LABELED WITH SAMPLE ID
(SPRING NAME, IF APPLICABLE)
- ROAD
- OTHER WATER SOURCE
- MAJOR DRAINAGE
- MAPPING AREA
- PROJECT AREA
- 2017 PROJECT AREA
- COLORADO STATE LINE
- TOWNSHIP AND RANGE LINES
- SECTION LINE
- MINE BOUNDARY



IMAGE COURTESY OF ESRI

0 1.5 3
Miles



FIGURE 2
2017 PROJECT AREA MAP
2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO

TIMBER CREEK OPERATING, LLC





LEGEND

2017 METHANE FLUX MEASUREMENT (mol/m² • day)

- 0.0000 - 0.1999
- 0.2000 - 0.5000
- 0.5001 - 1.0000
- 1.0001 - 10.0000
- 10.0001 - 75.0000

▲ 2011 SUSPECT METHANE SEEP (ID LABELED IN GREEN)

— METHANE FLUX CONTOUR (mol/m² day)

mol/m² • day: MOLES PER SQUARE METER PER DAY

ONLY METHANE FLUX MEASUREMENTS GREATER
THAN OR EQUAL TO 0.2 mol/m² • day ARE LABELED

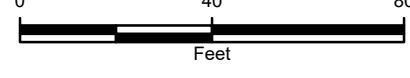


IMAGE COURTESY OF ESRI

FIGURE 3
METHANE FLUX CONTOURS
MAPPING AREA L-1021
2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC





LEGEND

2017 METHANE FLUX MEASUREMENT (mol/m² • day)

- 0.0000 - 0.1999
- 0.2000 - 0.5000
- 0.5001 - 1.0000
- 1.0001 - 10.0000
- 10.0001 - 75.0000

▲ 2011 SUSPECT METHANE SEEP (ID LABELED IN GREEN)

— METHANE FLUX CONTOUR (mol/m² day)

mol/m² • day: MOLES PER SQUARE METER PER DAY

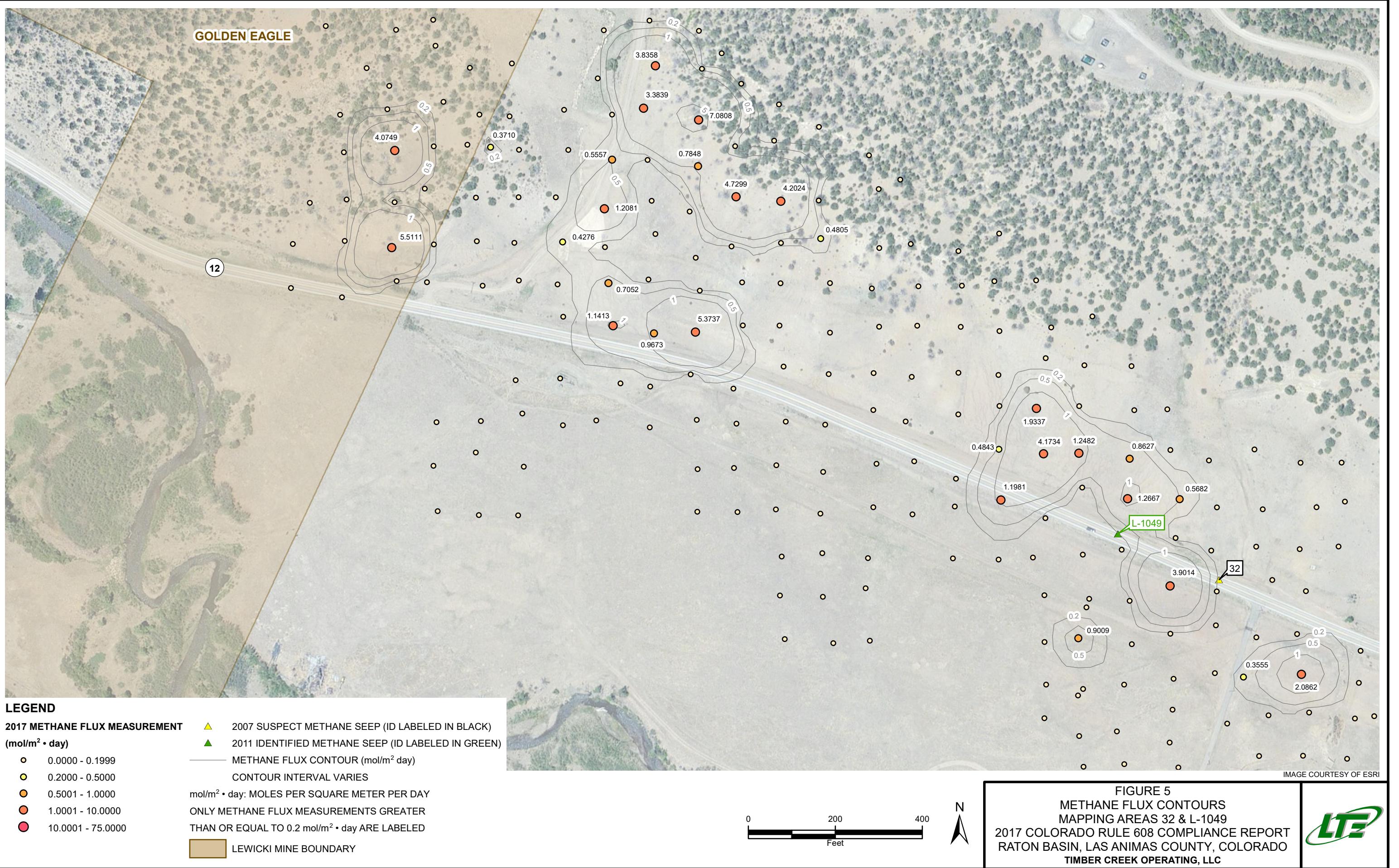
ONLY METHANE FLUX MEASUREMENTS GREATER
THAN OR EQUAL TO 0.2 mol/m² • day ARE LABELED

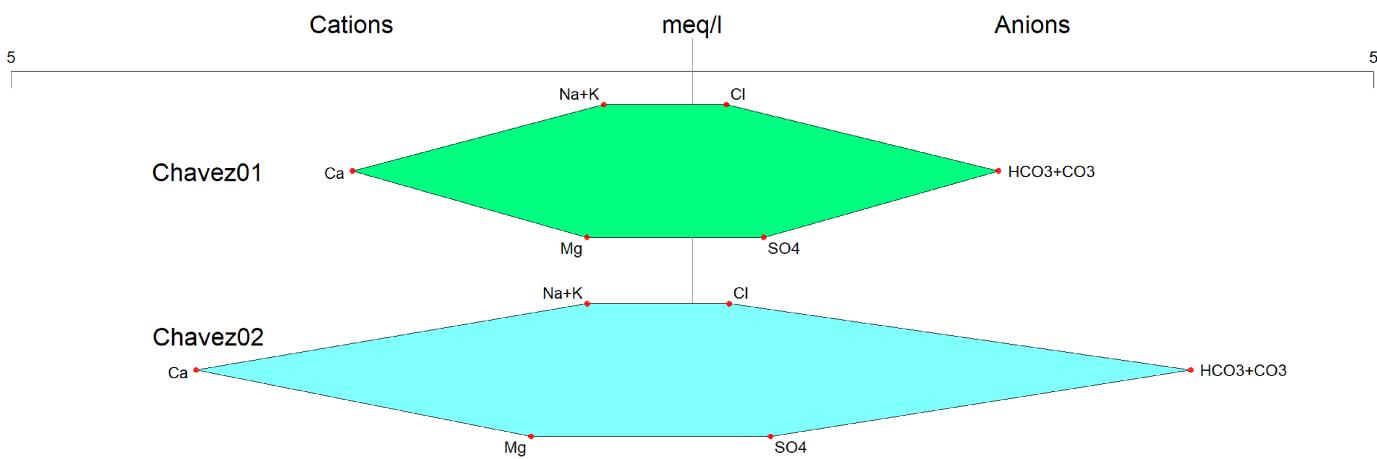
0 40 80
Feet



FIGURE 4
METHANE FLUX CONTOURS
MAPPING AREA L-1030
2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC







LEGEND

Ca: CALCIUM
 Cl: CHLORIDE
 CO₃: CARBONATE
 HCO₃: BICARBONATE
 K: POTASSIUM
 Mg: MAGNESIUM
 Na: SODIUM
 SO₄: SULFATE
 meq/l: MILLIEQUIVALENTS PER LITER

FIGURE 12
STIFF DIAGRAMS
SEPTEMBER 6, 2017
2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC



TABLES



TABLE 1
PROPERTY OWNER AND ACCESS INFORMATION

**2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC**

LANDOWNER	PARCEL ID	SECTION	TOWNSHIP	RANGE	PERMISSION GRANTED
XTO Energy, Inc.	14533300	28	33	67	Yes
	14533405	27, 28	33	67	
	14533200	27	33	67	
Hill Ranch LTD and Kozad Properties LTD	12220713	4, 5, 6, 7, 10	35	67	Yes
	12220714	1,2, 3, 10, 11, 12, 13, 14, 15	35	68	
	11071110	21, 22, 28	34	67	
	13432508	2, 31, 32, 33	34	67	
	14533003	28	33	67	
	13297000	27, 35	33	67	
Department of Natural Resources (care of mibe.truillo@state.co.us)	10877304 10877303	30	33	67	Yes
		2, 3, 13, 23, 24, 25, 26	34	68	
		19	34	67	
		25	33	68	
		35	33	68	
Bill R. and Rossana T. Chavez	13940200	19	33	67	Yes
Donald Mounier	NA	17	33	67	No Response
Bill Toupal	NA	28	33	67	Yes
		27, 28	33	67	
		27	33	67	
Veronica Law	NA	19	33	67	Yes



TABLE 2
MAPPING AREA SUMMARIES

**2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC**

Area IDs	Ground Survey Conducted							Subsurface Methane Gas Detected	2007		2011		2012		2013		2014		2015		2016		2017						
	2007	2010	2011	2012	2013	2014	2015		Total Number of Sample Points	Reportable CH ₄ Flux Points*	Total CH ₄ Flux (MCFD)**	Total Number of Sample Points	Reportable CH ₄ Flux Points*	Total CH ₄ Flux (MCFD)**	Total Number of Sample Points	Reportable CH ₄ Flux Points*	Total CH ₄ Flux (MCFD)**	Total Number of Sample Points	Reportable CH ₄ Flux Points*	Total CH ₄ Flux (MCFD)**	Total Number of Sample Points	Reportable CH ₄ Flux Points*	Total CH ₄ Flux (MCFD)**						
L-1021	x	x	x	x	x	x	x		44	10	129.71	47	6	6.7	46	2	NA	51	4	1.9	35	4	6.8	35	2	7.5			
L-1030	x	x	x	x	x	x	x		17	3	2.19	17	3	2.2	18	1	NA	18	4	56.9	18	2	NA	18	3	5.4			
32 & L-1049	x	x	x	x	x	x	x	x	372	146	304.12	217	55	720.4	234	37	332.4	233	33	150.7	239	25	668.4	238	32	204.3	239	29	74.3

Notes:

CH₄ - methane

moles/m²·day - moles per meter squared per day

MCFD - thousand cubic feet per day

NA - not applicable

** - volume includes only gridded values > 0.2 moles/m²·day

* - only points where flux values were above the reporting limit of 0.2 moles/m²·day



TABLE 3
NATURAL SPRING WATER QUALITY MEASUREMENTS

**2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC**

Natural Spring	Location	Latitude	Longitude	Inspection Date	Specific Electrical Conductance ($\mu\text{S}/\text{cm}$)	pH (Units)	ORP (mV)	Temperature (°C)	TDS (mg/l)			
Spring01	North Fork Apache Canyon	-104.991708	37.108089	8/13/2010	381.0	9.2	140.5	22.4	247.0			
				8/19/2011	408.0	7.1	-99.5	13.3	432.0			
				9/4/2012	DRY - NOT MEASURED							
				8/15/2013	DRY - NOT MEASURED							
				8/21/2014	515.9	9.1	-61.8	12.4	337.2			
				8/13/2015	562.4	8.8	-38.9	11.0	368.8			
				8/25/2016	STAGNANT WATER - NOT MEASURED							
				9/6/2017	STAGNANT WATER - NOT MEASURED							
				9/4/2012	391.0	6.8	106.5	15.7	200.7			
Chavez01	Rancho Escondido	-104.9265768	37.15615866	8/15/2013	356.0	7.0	12.0	14.9	NM			
				8/21/2014	329.0	7.7	200.9	16.3	579.0			
				8/12/2015	420.8	6.8	279.5	14.7	275.4			
				8/25/2016	284.6	7.1	25.5	14.1	233.4			
				9/6/2017	383.6	7.6	610	16.15	249.2			
				9/4/2012	414.0	6.5	105.5	16.0	207.7			
Chavez02	Rancho Escondido	-104.922814480	37.152863914	8/15/2013	417.0	6.9	NM	14.1	NM			
				8/21/2014	399.3	7.5	169.7	14.4	260.2			
				8/12/2015	550.6	7.1	323.4	14.1	361.2			
				8/25/2016	381.4	7.6	44.8	17.5	291.7			
				9/6/2017	554.9	7.04	544	16.1	358.75			
				9/4/2012	1,864.0	7.0	104.7	14.1	921.9			
Chavez03	Rancho Escondido	-104.916708750	37.156096546	8/15/2013	1,464.0	7.3	47.3	14.7	NM			
				8/21/2014	1,922.9	7.6	-40.1	16.3	1,255.3			
				8/12/2015	STAGNANT WATER - NOT MEASURED							
				8/25/2016	DRY - NOT MEASURED							
Spring03 - Quiet Spring	Rancho Escondido	-104.915474	37.174474	9/6/2017	STAGNANT WATER- NOT MEASURED							
				8/21/2014	STAGNANT WATER - NOT MEASURED							
				8/13/2015	STAGNANT WATER - NOT MEASURED							
				8/25/2016	STAGNANT WATER - NOT MEASURED							
				9/6/2017	NO ACCESS GRANTED - NOT MEASURED							

Notes:

°C - degrees Celsius

mg/l - milligrams per liter

mV - millivolts

NM - Not Measured

ORP - oxidation reduction potential

TDS - total dissolved solids

$\mu\text{S}/\text{cm}$ - microSiemens per centimeter



TABLE 4
NATURAL SPRING ANALYTICAL RESULTS

2017 COLORADO RULE 608 COMPLIANCE REPORT
RATON BASIN, LAS ANIMAS COUNTY, COLORADO
TIMBER CREEK OPERATING, LLC

Natural Spring	Location	Sample Date	Calcium (mg/l)	Magnesium (mg/l)	Sodium (mg/l)	Potassium (mg/l)	Manganese (mg/l)	Selenium (mg/l)	Methane (mg/l)	Iron (mg/l)	Sodium Adsorption Ratio	Carbonate (mg/l)	Bicarbonate (mg/l)	TDS (mg/l)	Specific Conductivity (umhos/cm)	pH	Sulfate (mg/l)	Chloride (mg/l)	Bromide (mg/l)	Fluoride (mg/l)	Hydrogen Sulfide (mg/l)	Nitrogen as Nitrate (mg/l)	Nitrogen as Nitrite (mg/l)	Iron Reducing Bacteria (cfu/ml)	Slime Forming Bacteria (cfu/ml)	Sulfate Reducing Bacteria (cfu/ml)
Spring01	North Fork Apache Canyon	8/13/2010	3.4	0.65	97.7	1.41	0.0210	<0.00080	0.10900	1.59	11.4	<5.0	205	280	364	10.13	2.9	3.3	<0.20	0.74	<0.50	<0.23	<0.061	500	>350,000	700,000
		8/15/2011	2.2	0.52	136.0	1.64	0.1260	<0.00080	0.277	3.660	22.2	<5.0	332	420	428	8.16	2.7	3.7	<0.20	1.40	NA	<0.045	<0.011	9,000	350,000	700,000
		9/4/2012														DRY - NOT SAMPLED										
		8/15/2013														DRY - NOT SAMPLED										
		8/21/2014	1.4	0.35	129.0	<1.0	0.0063	<0.00080	1.00	<0.010	25.0	<5.0	251	338	406	NA	3.5	3.7	<0.050	1.00	0.5	<0.010	<0.0040	<25	<500	<200
		8/13/2015	1.8	0.47	128.0		0.0111	<0.00080	1.09000	0.0212	20.1	10.9	227	304	402	8.64	7.4	3.9	<0.050	0.97	<0.50	<0.020	<0.0080	<25	<500	<200
		8/25/2016														STAGNANT WATER - NOT SAMPLED										
		9/6/2017														STAGNANT WATER - NOT SAMPLED										
		9/4/2012	44.5	8.12	20.4	<1.0	<0.0050	<0.0020	0.0012	<0.070	0.738	<5.0	157	194	323	7.28	19.3	3.4	<0.050	0.27	0.0	0.011	<0.0040	74,500	350,000	359,000
		8/15/2013	50.2	8.59	20.8	1.07	NA	<0.0020	NA	<0.070	0.755	<5.0	171	224	358	7.4	28.7	5.8	<0.050	0.27	NA	0.012	<0.0040	74,500	66,500	1,200
Chavez01	Rancho Escondido	8/21/2014	49.8	8.92	15.0	1.23	<0.0050	<0.00080	0.0035	<0.010	0.490	<5.0	141	210	278	NA	21.6	5.1	<0.050	0.23	0.0	<0.010	<0.0040	9,000	66,500	700
		8/12/2015	53.6	9.92	15.4	<1.0	<0.0050	<0.00080	0.00250	0.0147	0.507	<5.0	139	220	285	7.19	27.5	15.7	<0.050	0.23	<0.50	<0.010	<0.0040	74,500	350,000	<200
		8/25/2016	41.7	8.09	13.4	<1.000	8.090	0.0011	0.0022	<0.010	0.519	<5.0	141	200	291	7.13	24.6	6.7	<0.050	0.21	0.0	<0.050	<0.0054	74,500	66,500	1,200
		9/6/2017	50.0	9.42	15.0	<1.000	0.0023	<0.00080	0.00260	<0.010	0.510	<5.0	137	202	325	7.80	25.1	8.8	<0.050	0.22	0.0	<0.010	<0.0040	74,500	350,000	5,000
		9/4/2012	49.3	9.56	18.2	1.43	<0.0050	<0.0020	0.00030	<0.070	0.621	<5.0	163	206	330	7.17	20.3	4.0	<0.050	0.30	0.0	0.088	<0.0040	74,500	350,000	359,000
Chavez02	Rancho Escondido	8/15/2013	59.7	11.00	20.2	1.51	0.0055	<0.0020	NA	<0.070	0.670	<5.0	201	264	428	7.28	31.3	8.1	<0.050	0.29	NA	1.800	1.800	75,500	12,500	5,000
		8/21/2014	57.7	11.20	15.9	1.77	<0.0050	<0.00080	0.00054	0.264	0.489	<5.0	167	242	318	NA	24.0	5.8	<0.050	0.29	0.0	0.400	<0.0040	9,000	<500	5,000
		8/12/2015	71.7	13.30	14.9	1.61	<0.0020	<0.00080	<0.00080	0.0473	0.472	<5.0	196	291	405	7.45	29.8	14.5	<0.050	0.27	<0.50	0.940	0.940	74,500	350,000	5,000
		8/25/2016	56.6	11.80	13.2	15.4	<0.0050	<0.00080	<0.00080	0.0329	0.447	<5.0	195	262	382	7.26	26.7	9.6	<0.050	0.25	0.0	0.42	0.42	74,500	66,500	18,000
		9/6/2017	73.0	14.4	16.8	1.620	0.0041	<0.00080	0.00052	0.022	0.470	<5.0	223	290	471	7.51	27.5	9.5	<0.050	0.27	0.0	0.16	<0.0040	74,500	350,000	700
Chavez03	Rancho Escondido	9/4/2012	117.0	43.20	20.8	6.25	<0.0050	<0.0020	0.0119	0.235	4.17	<5.0	495	990	160	7.44	63.7	254.0	2.0	0.35	0.0	0.083	0.024	74,500	66,500	359,000
		8/15/2013	113.0	48.20	22.3	5.50	<0.0050	<0.0020	NA	0.200	3.91	<5.0	536	1,090	1,850	7.38	47.4	324.0	2.6	0.72	NA	0.260	0.260	9,000	350,000	359,000
		8/21/2014	117.0	53.30	241.0	5.81	0.3730	<0.00080	0.0285	0.122	4.22	<5.0	539	1,160	1,660	NA	42.5	342.0	2.7	<0.50	0.0	0.063	<0.020	2,300	66,500	359,000
		8/12/2015														STAGNANT WATER - NOT SAMPLED										
		8/25/2016														DRY - NOT SAMPLED										
Spring03 - Quiet Spring	Rancho Escondido	9/6/2017														STAGNANT WATER - NOT SAMPLED										
		8/21/2014														STAGNANT WATER - NOT SAMPLED										
		8/12/2015														STAGNANT WATER - NOT SAMPLED										
		8/25/2016														STAGNANT WATER - NOT SAMPLED										
		9/6/2017														NO ACCESS GRANTED - NOT SAMPLED										

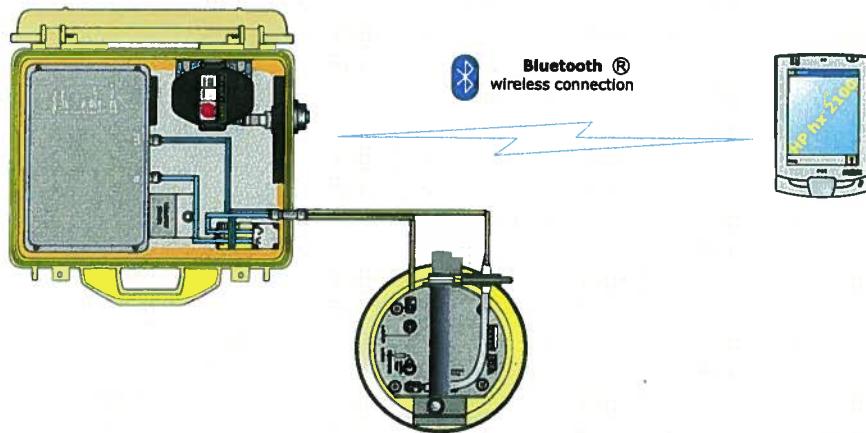
Notes:

APPENDIX A
EQUIPMENT SPECIFICATIONS



WEST Systems portable soil flux meter for Carbon dioxide, Methane and Hydrogen sulfide fluxes

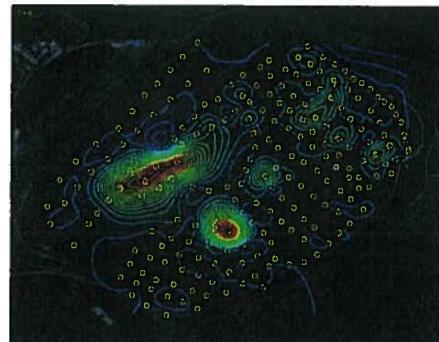
The WEST Systems Fluxmeter is a portable instrument for the measurement of soil gas diffuse degassing phenomena that uses the accumulation chamber method.



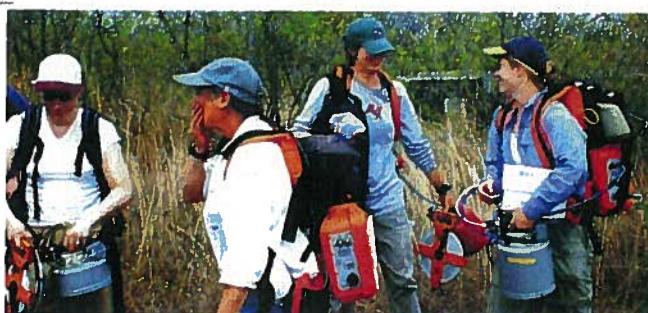
This method studied for soil respiration in agronomy (Parkinson) and for soil degassing in volcanic areas (R. Cioni et al.), has been designed by WEST Systems to obtain a portable instrument that allows the performance of measurements with very good accuracy in a short time. The instrument allows a wide range evaluation of the amount of soil gas flux and can be utilized for the evaluation of biogas degassing (landfills), for the survey of non visible degassing phenomena in volcanic and geothermal areas as well as soil respiration rate in agronomy. In the picture below, the results of the degassing survey of a landfill.



Portable fluxmeter



Methane flux contour lines



a group of researchers during a flux mapping fieldwork, using the WS-LI820 flux meter
Courtesy of United States Geological Survey

WEST
Systems

West Systems Srl
Via Nolise 3 - Zona Ind. Gello - 56025 Pontedera (PI) Italy
Phone +39 0587 2942/6 Fax +39 0587 296068
www.westsystems.com g.virgili@westsystems.com

Portable soil flux meter

Common physical characteristics:

Total Weight = 8.3 Kg/16 lbs. to be carried on the back using the backpack-like support vest. The field operator will also have to carry one of the accumulation chambers and the palmtop:

Warm Up

Only at instrument cold start-up a warm-up time of 20 minutes is required. The typical measurement time ranges from 2 to 4 minutes and the autonomy of the instrument is about 4 hours with a single NiMH 14.4 Volts, 2.6 A/h battery. The instrument comes with two interchangeable batteries.

Accumulation Chamber specifications:

- Accumulation chamber A diameter : 200 mm / Height: 100 mm / weight: 1.5 Kg/3.3 lbs
- Accumulation chamber B diameter : 200 mm / Height: 200mm / weight : 2.2 Kg/4.84 lbs

Palm top computer:

- PocketPC Color Display based on Windows Mobile operating system.
- PalmTop with cables, 0.3 Kg/0.7 lbs.
- Size 125mm (4.8") x 82mm (3.2") * 25 mm (1").

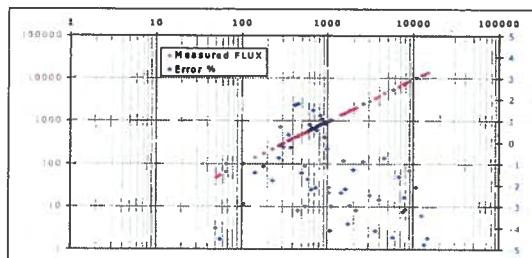
Software The instrument is supplied with a custom software, FluxManager, which allows recording and visualization of the increase in concentration of the target gas in the accumulation chamber, and then the flux calculations. The obtained measurements can be saved on the palmtop computer and then transferred to a desktop PC with a USB connection or using a SD card.

The instrument is supplied complete with:

- backpack-like support vest
- Carrying case for transport and storage
- 2 batteries NiMH 14.4 Volts 2.6 A/h and 1 NiMH battery charger
- Accumulation chamber A and B
- Palmtop Pocket PC
- User Manual, in English
- FLUX Manager Software for Windows Mobile, in English

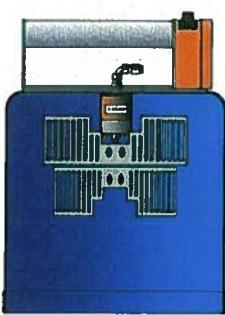
The standard flux meter configuration is supplied with a single gas detector, normally the carbon dioxide detector. The fluxmeter can host two sensors by the way special releases, based on specific customer request, it can be supplied with a maximum of 3 sensors.

Finally we improved the connection between the instrument and the palmtop that now is based on BlueTooth wireless embedded device.



The measured carbon dioxide flux vs imposed flux
($\text{grams m}^{-2} \text{ day}^{-1}$);
The error % vs imposed flux (in blue).

The instrument is extremely versatile and allows measurement of flux in 2/4 minutes. In the picture: Soil bio-gas flux monitoring in a landfill.

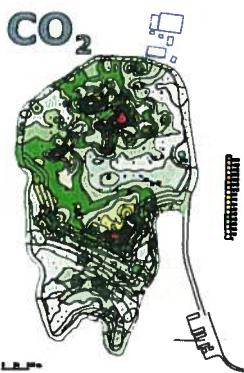


Accumulation Chamber Type B

The accumulation chambers

In the normal use of instrument only the chamber B is used. To extend the instrument sensitivity to very low fluxes the accumulation chamber A is supplied.

	Type A	Type B
net area m^2		0.0314
net volume m^3	0.003	0.006



CO₂ - LI820

LI820 based Carbon dioxide fluxmeter

The CO₂ Fluxmeter is equipped with the LICOR LI-820 the most accurate and reliable portable carbon dioxide detector. The LI-820 is a double beam infrared sensor compensated for temperature variation in the range from -10 to 45°C and for atmospheric pressure variation in the range 660-1060 hPa. Accuracy 2% repeatability ±5ppm. The full scale range can be set to 1000, 2000, 5000 or 20000 ppmV of carbon dioxide. The characteristics of precision refer to the sensor set to a full scale range of 20000 ppmV. If a very high sensitivity is required, the detector can be set to 1000 or 2000 ppm full scale value to measure with very high precision fluxes in the range from 0 to 10 moles m⁻² day⁻¹

CO₂ FLUX Measurement range:

from 0 up 600 moles m⁻² day⁻¹

The accuracy depends on the measured flux:

0 to 0.5 moles m ⁻² day ⁻¹	25% (Acc.ch.A)
0.5 to 1 moles m ⁻² day ⁻¹	15% (Acc.ch.A or B)
1 to 150 moles m ⁻² day ⁻¹	10% (Acc.ch.B)
150 to 300 moles m ⁻² day ⁻¹	10% (Acc.ch.B)
300 to 600 moles m ⁻² day ⁻¹	20% (Acc.ch.B)

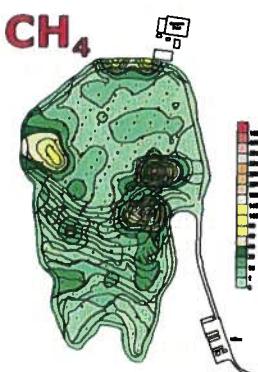
WS-DRAGER CO₂

WS-DRAGER: CO₂ Flux measurement:

A double beam infrared sensor compensated for temperature variation in the range from -20 to 65°C. Accuracy 3%. The full scale value can be set from 2,000 to 300,000 ppm of carbon dioxide. Carbon Dioxide flux measurement range from 0.5 to 1500 moles/m² per day.

The precision depends on the measured flux:

range: 0.5 - 5 moles/m ² per day	25% (Acc. chamber A)
5-350 moles/m ² /day	10% (Acc. chamber B)
350-600 moles/m ² /day	25% (Acc. chamber B)
600-1500 moles/m ² /day	25% (Acc.Ch.B / F.S.=10%)



WS-HC CH₄

Methane fluxmeter

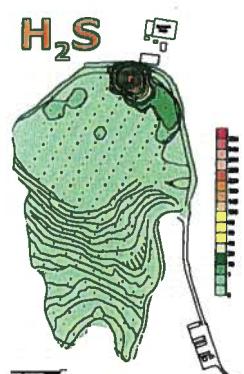
The methane sensor is an IR spectrometer. The full-scale range is 5000ppm, accuracy of 5% of reading, and repeatability is 2% of span. Detection limit 60 ppm, resolution 22 ppm. The detector was designed to measure the not controlled emissions of landfill, but it can be used to detect methane emission from coal or wherever the 0.2 moles/m²/day detection limit is acceptable.

Methane Flux measurement range

from 0.2 up 300 moles m⁻² day⁻¹

The fluxmeter is provided with 2 accumulation chambers and the accuracy depends on the measured flux:

0.2 to 10 moles m ⁻² day ⁻¹	25% (Acc.Ch.A)
10 to 150 moles m ⁻² day ⁻¹	15% (Acc.Ch.A)
150 to 300 moles m ⁻² day ⁻¹	20% (Acc.Ch.B)



H₂S - WEST

Hydrogen sulfide

The hydrogen sulphide detector is a electrochemical cell with the following specifications:

The full-scale range is 20ppm, with a precision of 3% of reading, and the repeatability is 1.5% of span with a zero offset of 0.3%.

H₂S Flux measurement range: from 0.0025 to 0.5 moles/m² per day.

The precision depends on the measured flux:

0.0025 - 0.05 moles/m ² per day	±25% (Acc. Chamber A)
0.05 - 0.5 moles/m ² per day	±10% (Acc. Chamber B)

NOTE: The hydrogen sulphide flux evaluation can be affected by the presence of large quantities of water in both liquid and vapour phases.

We thanks to N.Lima et al. for the maps.

WEST Systems

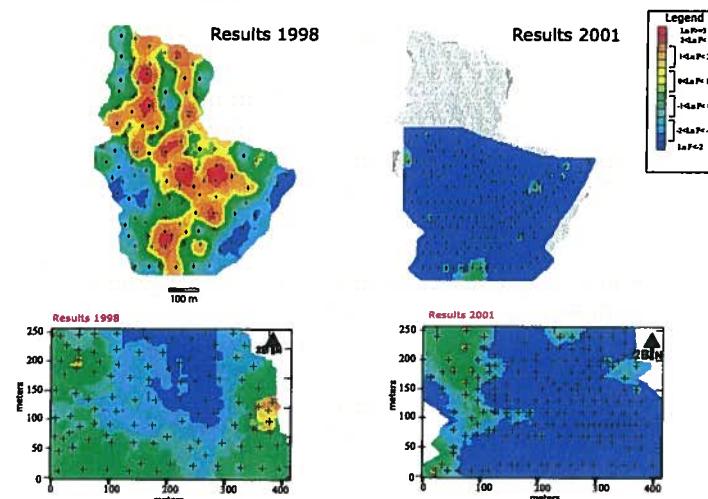
West Systems Srl
Via Molise 3 - Zona Ind. Gello - 56025 Pontedera (PI) Italy
Phone +39 0587 294216 Fax +39 0587 296068
www.westsystems.com g.virgili@westsystems.com

Application on a landfill: mapping the biogas non controlled emissions.

The figure shows the compare between the results of the measurement regime of a land/fill undertaken in 1998 and 2001: the mapping performed in 1998 gave clear indications of the areas which required intervention to improve the cover and the capture system.

The interventions were performed only where necessary with a significant economic savings.

The measurement regime of 2001 indicates without any doubt that the interventions were efficient and state-of-the-art.



The obtained results:

- Minor atmospheric emissions;
- Higher quantity and better quality of biogas for cogeneration;
- Optimisation of management costs.

Continuous soil flux monitoring

WEST Systems produces a soil gas station for the continuous monitoring of carbon dioxide and hydrogen sulfide flux, soil temperature, soil water content, soil pressure gradient, soil heat flux and meteorological parameters.

For more information contact your local representative, visit our web site or e-mail to:
g.virgili@westsystems.com

Local sales representative

West Systems Srl

Via Molise 3 - Zona Ind. Gello - 56025 Pontedera (PI) Italy
Phone +39 0587 294216 www.westsystems.com (or .it)
Fax +39 0587 296068 g.virgili@westsystems.com (or .it)

H.Q.

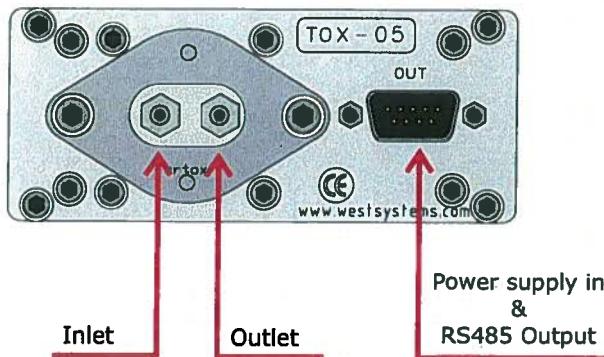
West Systems Srl
Via Molise 3 - Zona Ind. Gello - 56025 Pontedera (PI) Italy
Phone +39 0587 294216 www.westsystems.com
Fax +39 0587 296068

WEST
Systems

Japan

SHOKO CO., LTD.
7-13,1-chome, Shibakoen, Minato-ku Tokyo
105-8432, Japan
TEL : 03-3459-5106 FAX : 03-3459-5081
WEB SITE <http://www.shoko.co.jp>
e-mail s-isotope@shoko.co.jp

Hydrogen Sulfide Detector



Pin	Signal
1	Gnd
2	+VDC
3	Gnd
4	RS485-B
5	RS485-A
6	Gnd
7	+12V
8	Gnd
9	RS485-B

Legenda

Gnd: Ground reference for power supply and RS485

+VDC: 10-28 Volts Power supply input

RS485-A: Digital signal output A

RS485-B: Digital signal output B

Sensor specifications

Ambient conditions:

Air temperature -40°C to 65 °C

Air pressure 700 hPa to 1300 hPa

Air RH 5% - 95% non condensating.

Expected sensor life > 24 months.

Chemical cell order code: WEST H2S-BH

Detector order code: WEST TOX-05-H2S-BH

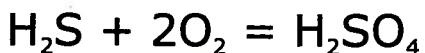
Factory calibration : 20 ppm

RMS Noise <= 0.02 ppm

Zero Offset <= 0.2 ppm

Max Overrange >= 200 ppm

The chemical cell reaction is:



the gas sample specific consuption is very low:

2.5×10^{-10} moles/Sec per ppm

Due to this consuption the H2S flux is methodically underestimated by a -10% with the AccumulationChamber A and by a -5% when using the accumulation chamber B. Then we advise to use the accumulation chamber B except when the flux is very very low.

Appendix M

WS-HC detector

WS-HC Hydrocarbon Flux measurement:

The HydroCarbon detector is based on a double beam infrared spectrometer able to detect methane, hexane , propane and other molecules with HC linkages. The instrument comes calibrated for the methane. *The instrument requires a frequent zero base-line calibration that will be done using atmospheric air. The calibration requires 20 second.*

Detector specifications:

Accuracy 5%

Repeatability 2%

Resolution 22 ppm (Methane equivalent)

Full scale range is 50000 ppm of methane.

Detection limit 60 ppm.

Methane flux measurement range from 0.1 to 150 moles/m² per day.

The precision depends on the measured flux:

range 0.1	5	moles/ m ² per day	±25%
5 - 150		moles/ m ² per day	±10%

The measurement of very low fluxes (< 0.1 moles/m²/day) is possible but the error will increase due to the low detector sensitivity.



RS485 Connector DB9 Male panel

Pin 1	Gnd
Pin 2	+Power supply
Pin 3	Gnd
Pin 4	RS485 B
Pin 5	RS485 A
Pin 6	Gnd
Pin 7	+Power supply
Pin 8	Gnd
Pin 9	RS485 B

The gas fittings can be used with rilsan 6x4 mm tubes or silicon 5x3.2 tubes. Please respect inlet and outlet ports.

LI-820 Specifications

CO₂ Specifications

Measurement Range: 0-1000 ppm, 0-2000 ppm with 14 cm bench; 0-5000 ppm, 0-20000 ppm with 5 cm bench

Accuracy: < 2.5% of reading with 14 cm bench; 4% of reading with 5 cm bench

Calibration Drift

¹**Zero Drift:** < 0.15 ppm / °C

²**Span Drift at 370 ppm:** < 0.03% / °C

³**Total Drift at 370 ppm:** <0.4 ppm / °C

RMS Noise at 370 ppm with 1 sec Signal Filtering: < 1 ppm

¹ Zero drift is the change with temperature at 0 concentration

² Span drift is the change after re-zeroing following a temperature change

³ Total drift is the change with temperature without re-zeroing or re-spanning

Measurement Principle: Non-Dispersive Infrared

Traceability: Traceable gases to WMO standards from 0-3000 ppm. Traceable gases to EPA protocol gases from 3000 to 20000 ppm

Pressure Compensation Range: 15 kPa-115 kPa

Maximum Gas Flow Rate: 1 liter/minute

Output Signals: Two Analog Voltage (0-2.5 V or 0-5 V) and Two Current (4-20 mA)
Digital: TTL (0-5 V) or Open Collector

DAC Resolution: 14-bits across user-specified range

Source Life: 18000 hours

Power Requirements: Input Voltage 12-30 VDC
1.2A @ 12V (14 W) maximum during warm-up with heaters on
0.3 A @ 12 V (3.6 W) average after warm-up with heaters on

Supply Operating Range: 12-30 VDC

Operating Temperature Range: -20 to 45 °C

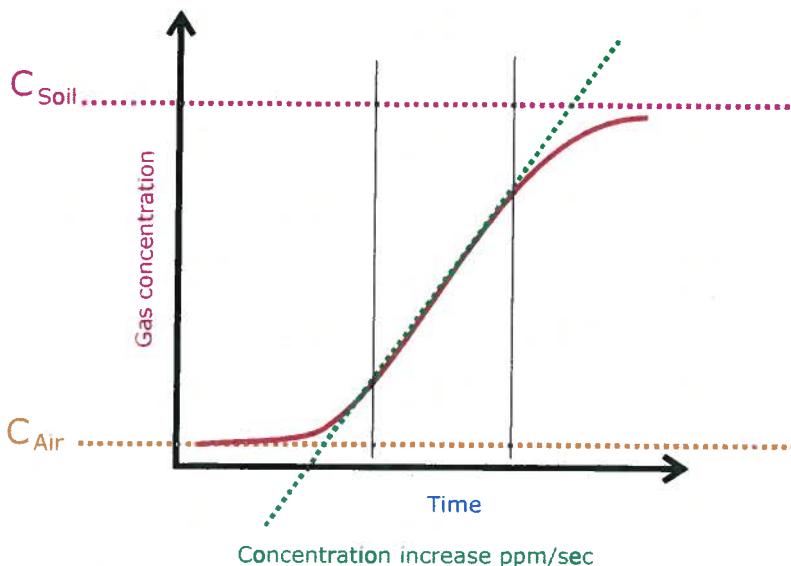
Relative Humidity Range: 0 to 95% RH, Non-Condensing

Dimensions: 8.75" x 6" x 3" (22.23 x 15.25 x 7.62 cm)

Weight: 2.2 lbs (1 kg)

Quantifying the flux

How explained in the chapter 3 the flux is proportional to the concentration increase ratio ppm/sec. The proportionality factor depends on the chamber volume/surface ratio as well as the barometric pressure and the air temperature inside the accumulation chamber.



There are two methods to carry out the field work, in both cases for each measurement you have to record the type of accumulation chamber used, the barometric pressure, and the air temperature.

The variation of few mBar of the pressure and or few degrees of temperature do not affect the evaluation of flux very much, then you can use a mean value for both parameters. Of course that depends on the accuracy you want to reach for the evaluation of flux.

The instrument measures the barometric pressure, using the embedded pressure sensor of the LICOR, with a good accuracy. A platinum Pt100 or a thermo-couple thermometer can be used to measure the air temperature as well as the soil temperature.

Choosing the flux measurement unit

The first measurements made, 10 years ago, with the accumulation chamber was expressed in cm/sec which is a speed, the speed of carbon dioxide flowing out from the soil. During the last ten years several units have been used by volcanologist and by geochemistry researchers. The most common unit is grams/squaremeter per day, but using the same instrument for two gas species to express the flux using this unit means to have two different conversion factors. Actually we use the unit **moles/squaremeter per day** that has two advantages: A single conversion factor for every gas specie and an easy conversion of the flux in grams/sm per day simply multiplying the result expressed in moles/sm per day for the molecular weight of the target gas.

From the [tools][settings] menu you can set the accumulation chamber factor in the "A.c.K." field.

If this factor is set to 1 the instrument will give you results expressed in ppm/sec, that's simply the slope of the curve in the selected interval.

If you set the A.c.K to a value different from 1 the instrument will give you the results expressed in moles per square meter per day.

Please see next page.

Quantifying the flux

Method 1: Measuring the slope

Set the Accumulation Chamber factor to 1 in order to have the flux measurement expressed in the slope unit "ppm/sec" and translate it in the desired unit with a post processing.

Using this method you can focus only on the accumulation chamber interfacing with the soil, the flux curve shape and the other aspects of the measurement, putting off choosing the correct accumulation chamber factor.

Method 2: Measuring the flux directly in moles/sm/day.

To get the results directly in moles/sm/day you have to set the Accumulation Chamber factor to the correct value, taking it from the tables.

For each measurement, if there are variations in the air temperature, or of the barometric pressure, or if you changed the accumulation chamber you have to select the [tools][settings] menu and put the correct accumulation chamber factor in the "A.c.K." field. This operation can be "critical". In any case on the saved files you'll find the results of flux evaluation expressed in both units , the raw ppm/sec and the moles/sm/day computed with the A.c.K. you set.

The accumulation chamber factors

Here following the formula used to compute the A.c.K.:

$$K = \frac{86400 \cdot P}{10^6 \cdot R \cdot T_k} \cdot \frac{V}{A}$$

Where

- **P** is the barometric pressure expressed in mBar (HPa)
- **R** is the gas constant $0.08314510 \text{ bar L K}^{-1} \text{ mol}^{-1}$
- **T_k** is the air temperature expressed in Kelvin degree
- **V** is the chamber net volume in cubic meters
- **A** is the chamber inlet net area in square meters.

The dimensions of the A.c.K. are

$$K = \frac{\text{moles} \cdot \text{meter}^{-2} \cdot \text{day}^{-1}}{\text{ppm} \cdot \text{sec}^{-1}}$$

In the table the conversion factors vs temperaure and barometric pressure for the Accumulation Chamber Type A and B are reported.

An example:

You're using the accumulation chamber B, the slope of the flux curve is 2.5 ppm/sec, the barometric pressure is 1008 mBar (HPa) and the air temperature is 22 °C.
From the table B get the value that correspond to the barometric pressure and temperature. In this case I get the value computed for 25°C and 1013 mBar : 0.696.

Then the flux is: $2.5 \times 0.696 = 1.74$ moles per square meter per day.

The Gasport Gas Tester is designed for gas utility workers to detect methane and certain toxic gases. It is a reliable, simple, versatile tool to help your service technicians get the job done quickly! With multiple ranges and sensing capabilities built into one rugged housing, the Gasport Tester simplifies your work by reducing the number of meters you have to carry on the job.



Applications

The Gasport Tester's poison-tolerant methane sensor provides three measurement ranges for your daily service needs:

- Open air, safety sampling
- Small, in-home leak detection
- Street/outdoor service line leak detection



Features and Benefits

- Proven in field use—rugged and reliable
 - Less costly to maintain, less time in repair
- Multiple functions in one instrument
 - No need to buy, carry & maintain multiple instruments
- New, poison-tolerant combustible gas sensor
 - Reduces meter ownership costs
- User-selectable, "silent" operation mode
 - Reduces customer disturbances and worries
- Fast warm up time
 - Fastest warm up time in industry saves time
- Can monitor up to four gases at a time
 - Fewer instruments to carry
- Show all gas concentrations simultaneously
 - Eliminates guesswork on what reading is displayed
- Autoranging methane sensor
 - Automatically switches between 0-5% and 5-100% methane ranges
- Gas readings recorded for later retrieval
 - Can double check readings after job is done
- Simple manual or automated calibration options
 - Reduces training time and helps ensure accuracy
- Intrinsically safe
 - Meets safety standards for work in hazardous areas
- Lifetime warranty on case and electronics
 - Reduced maintenance and lifetime costs

Specifications

Gas	Range	Resolution
Methane	0-5000 ppm	50 ppm
Methane	0-100% LEL or 0-5% CH ₄	1 % LEL or 0.1% CH ₄
Methane	5-100% CH ₄	1% CH ₄
Oxygen	0-25%	0.1%
Carbon Monoxide	0-1000 ppm	1 ppm
Hydrogen Sulfide	0-100 ppm	1 ppm

Battery types:	NiCd and Alkaline
Case material:	Impact resistant, stainless-steel-fiber-filled polycarbonate
Operating temperature:	normal -10 to 40°C; extended -20 to 50°C
Operating humidity:	Continuous: 15-95% RH, non-condensing Intermittent duty: 5-95% RH, non condensing
Warm up time:	Less than 20 seconds to initial readings
Datalog capacity:	12 hours
Input:	3 clearly marked, metal domed keys
Warranty:	Case and Electronics: Lifetime Sensors and consumable parts: 1 year

The answer for gas utilities' gas detection needs

Gasport® Gas Tester

Ordering Information

Battery Chargers

Part No.	Description
494716	Omega 120 VAC 50/60Hz
495965	Omega 220 VAC 50/60Hz
801759	Omega 110/220 VAC, Five Unit, 50/60Hz
800525	Omega 8 - 24VDC for vehicle use

Battery Packs

Part No.	Description
496990	Standard NiCd Rechargeable
800526	Alkaline, Type C
711041	Alkaline, with Thumbscrews
800527	Heavy Duty NiCd Rechargeable

Sensors

Part No.	Description
813693	Combustible Gas
480566	O2
812389	CO
812390	H2S

Protective Boots

Part No.	Description
804955	Black, for NiCd Battery Packs
802806	Orange, for NiCd Battery Packs
806751	Black, for Alkaline Battery Packs
806750	Orange, for Alkaline Battery Packs
806749	Black, for HD NiCd Battery Packs
806748	Orange, for HD NiCd Battery Packs
812833	Yellow Soft Carrying Case with Harness
711022	Black padded Vinyl Carrying Case with Harness

Approvals

The Gasport Gas Tester has been designed to meet intrinsic safety testing requirements in certain hazardous atmospheres.

The Gasport Gas Tester is approved by MET (an OSHA Nationally Recognized Testing Laboratory [NRTL]) for use in Class I, Division I, Groups A, B, C, D; Class II, Division I, Groups E, F, G; and Class III Hazardous locations. Gaspor tGas Testers sold in Canada are approved by CSA for use in Class I, Division I, Groups A, B, C, and D locations.

Contact MSA at 1-800-MSA-2222 for more information or with questions regarding the status of approvals.

Sampling Equipment

Part No.	Description
800332	Probe - 1 ft., plastic
800333	Probe - 3 ft., plastic
803561	Probe - 3 ft., plastic (holes 2" from end) (bar hole probe)
803962	Probe - 3 ft., plastic (holes 2" from handle) (solid probe)
803848	Probe - Hot Gas Sampler
710465	Sampling Line - 5 ft., coiled
497333	Sampling Line - 10 ft.
497334	Sampling Line - 15 ft.
497335	Sampling Line - 25 ft.

Calibration Check Equipment

Part No.	Description
477149	Calibration Kit Model RP with 0.25 lpm
491041	Regulator
473180	Calibration Gas - methane, 2.5%
813718	Calibration Gas - 300 ppm CO
813720	Calibration Gas - methane, 2.5% oxygen, 15%60 ppm CO
813720	Calibration Gas - methane, 2.5% oxygen, 15%300 ppm CO 10 ppm H2S

Sampling Accessories

Part No.	Description
801582	Replacement Filter, Probe, pkg. of 10
801291	External Filter Holder
014318	Charcoal Filter
711039	Line Scrubber Filter Holder
711059	Line Scrubber Replacement Cartridges, Box of 12
808935	Dust Filter, Pump Module
802897	Water Trap (Teflon) Filter, Pump Module

Accessories

Part No.	Description
804679	Data Docking Module Kit. Includes the Data Docking Module, MSA Link Software and Instruction Manual

Gasport Gas Tester Kits

	LEL Display	O2	CO	H2S	Alarms Always	Alarms Optional	Leak Detect Page	Peak	Alkaline Battery	NICd Battery	5ft Coiled Line	1ft Probe	Part No.
4-Gas, Selectable, NiCd	•	•	•	•		•	•	•	•	•	•	•	711489
4-Gas, Selectable, Alkaline	•	•	•	•		•	•	•	•	•	•	•	711490
3-Gas, Selectable, NiCd	•	•	•			•	•	•	•	•	•	•	711493
3-Gas, Selectable, Alkaline	•	•	•			•	•	•	•	•	•	•	711494
2-Gas, Selectable, NiCd	•		•			•	•	•	•	•	•	•	711495
2-Gas, Selectable, Alkaline	•		•			•	•	•	•	•	•	•	711496
4-Gas, Alarms On, NiCd	•	•	•	•	•	•	•	•	•	•	•	•	711491
4-Gas, Alarms On, Alkaline	•	•	•	•	•	•	•	•	•	•	•	•	711492

Assemble-to-Order (ATO) System: You Make the Choices

The ATO System makes it easy to "custom order" the Gasport Gas Tester, configured exactly the way you want it. You can choose from an extensive line of base instrument components and accessories. To obtain a copy of the "ATO System and Price Information for the Gasport Gas Tester," call toll-free 1-800-MSA-2222, and request Bulletin 0804-28. To obtain a copy of the ATO via FAX, call MSA QuickLit Information Service at 1-800-672-9010. At the prompt, request QuickLit Document #2345 (ATO for Gasport Gas Tester).

Note: This Data Sheet contains only a general description of the products shown. While uses and performance capabilities are described, under no circumstances shall the products be used by untrained or unqualified individuals and not until the product instructions including any warnings or cautions provided have been thoroughly read and understood. Only they contain the complete and detailed information concerning proper use and care of these products.

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Corporate Headquarters
P.O. Box 426
Pittsburgh, PA 15230 USA
Phone (412) 967-3000
www.MSA.net.com

U.S. Customer Service Center
1-800-MSA-2222

MSA International
Phone (412) 967-3354
FAX (412) 967-3451

Offices and representatives worldwide
For further information:



QRAE II User's Guide



**Covers QRAE II Diffusion & Pump Models
with Firmware Version 3.60 or higher**



P/N 020-4100-000 Rev. F
May 2013

QRAE II User Guide

1.2 Specifications

QRAE II Specifications

Configuration	Pumped or diffusion 4-gas with datalogging
Dimensions:	Diffusion: 5" L x 2.8" W x 1.5" H (125mm x 72mm x 38mm) Pump: 5" L x 2.8" W x 1.5" H (125mm x 72mm x 38mm)
Weight:	Diffusion: 9 oz (250g) Pump: 12 oz (350 g) with battery
Detectors:	2 Electrochemical toxic gases sensors 1 Solid Polymer Electrolyte oxygen sensor 1 Catalytic sensor for combustible level organics
Battery:	Rechargeable 3.7V Li-ion battery pack (6-hour charge time) or a 3 AA alkaline battery adapter.
Operating Time:	Up to 10 hours continuous w/ Li-ion battery pack
Display:	4-line graphical LCD with automatic LED backlight for dim lighting conditions
Keypad:	2 programming/operation keys
Direct Readout:	Up to 4 simultaneous values with sensor name, battery charge, high and low values for all sensors, elapsed time, and datalogging on/off state
Sampling Method:	Diffusion or pumped (depending on model)
Range, Resolution & Response Time:	LEL 0-100% 1 % 15 sec O ₂ 0-30% 0.1 % 20 sec CO 0-1000 ppm 1 ppm 25 sec H ₂ S 0-100 ppm 0.1 ppm 30 sec
Alarm Settings:	Separate limits for TWA, STEL, High, Low
Alarms:	≥95 dB @ 30 cm buzzer, flashing red LEDs, vibration alarm, LCD to indicate exceeded preset limits, low battery, or sensor failure
Calibration:	Two-point field calibration for fresh air and standard reference gas
Protection:	Password protected calibration settings, alarm limits, and data
Intrinsic Safety:	CSA Class I, Division 1, Group A, B, C, D, T4 (US & Canada), SIRA ATEX II 2G Ex ia d II C T4 Gb (Europe), IECEx Ex d ia II C T4 Gb
EM Immunity:	No effect when exposed to 0.43mW/cm ² RF interference (5-watt transmitter at 12"/10cm).
Data Storage:	64,000 readings (64 hours, 4 channels at 1 minute interval) in non-volatile memory.
Datalog Interval:	Programmable 1- to 3,600-second intervals
Alarm Settings:	Separate alarm limit settings for TWA, STEL, Low and High alarm.
Communication:	Download data to PC and upload monitor setup from PC through an RS-232 link to PC serial port
Temperature:	-20° C to 50° C (-4° F to 122° F)
Humidity:	0% to 95% relative humidity (non-condensing)

Caution:

Refer to RAE Systems Technical Note TN-114 for sensor cross-sensitivities.
Refer to RAE Systems Technical Note TN-144 for LEL sensor poisoning.

DATASHEET

TRIMBLE GEOEXPLORER 6000 SERIES

KEY FEATURES

Trimble Floodlight satellite shadow reduction technology

More positions and increased accuracy in tough environments

Sunlight readable display

For unmatched clarity in bright sunlight

3.5G cellular capability

High-speed Internet connectivity in the field

5 megapixel autofocus camera

Capture high quality photographs and link directly to features

Field-swappable battery

All day operation and the convenience of swap-and-go battery replacement

THE ACCURACY YOU NEED ANYWHERE YOU NEED IT

Bringing together the essential functionality for productive GIS data collection in one device, the Trimble® GeoExplorer® 6000 series also delivers positioning accuracy in challenging GNSS situations such as under trees and near buildings with Trimble Floodlight™ technology. Wherever you work, it just works.

Accurate, productive, reliable data collection

Integrating both a GPS/GLONASS receiver and a dual frequency GNSS antenna, the Trimble GeoExplorer 6000 series delivers accuracy you can depend on to record new assets, or reliably navigate back to previously recorded locations.

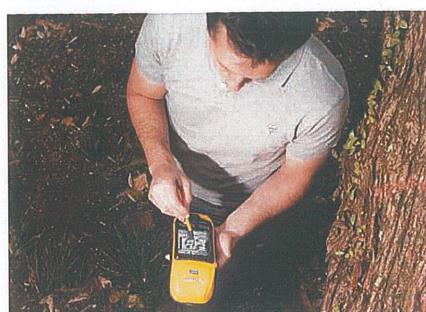
Used with Trimble's range of powerful field and office software, GeoExplorer 6000 series handhelds allow you to work faster and in more places than ever before. The Trimble GeoExplorer series can deliver down to centimeter accuracy—either postprocessed or in real time for the confidence the job is done right while still on site.

Designed for work, wherever you work

The Trimble GeoExplorer series works for the way you work. The built-in 5 megapixel autofocus camera, with geotagging capability, gives you one of the best ways to capture information about an asset, event, or site. A sunlight-optimized display maintains exceptional clarity in all outdoor conditions for crisp on screen text and images. And you can stay connected with an optional integrated 3.5G cellular modem for continuous network and Internet access to real-time map data, web-based services, Trimble VRS™ corrections, and live update of field information.



With the Trimble GeoExplorer 6000 series you get it all.



Trees and buildings create "satellite shadows", limiting the areas where you can reliably collect high-accuracy GNSS data. Using Trimble Floodlight technology, the GeoExplorer 6000 series continues to deliver productive, usable data under tree canopy or in urban canyons. You can work with fewer disruptions, meaning better data, faster, at less cost.



TRIMBLE GEOEXPLORER 6000 SERIES

PRODUCT MODELS

	GeoXH	GeoXT
Accuracy	Decimeter/Centimeter	Submeter
Floodlight	Yes	Optional
Cellular modem	Optional	Optional
Camera	5 MP	5 MP

GNSS

Receiver Trimble Maxwell™ 6 GNSS chipset
Channels 220 channels
Systems GPS, GLONASS,
WAAS/EGNOS/MSAS/GAGAN
Update rate 1 Hz
Time to first fix 45 s (typical)
NMEA-0183 support Optional
Trimble Floodlight technology Optional
RTCM support RTCM2.x/RTCM3.x
CMR support CMR/CMR+/CMRx

GeoXT handholds

GPS L1C/A
GLONASS L1C/A, L1P

GeoXH handholds

GPS L1C/A, L2C, L2E
GLONASS L1C/A, L1P, L2C/A, L2P

GNSS ACCURACY²

GeoXH Centimeter Edition

Real-time Centimeter output
Horizontal (external antenna)³ 1 cm + 1 ppm
Vertical (external antenna) 1.5 cm + 2 ppm
Horizontal (internal antenna) 2.5 cm + 1.2 ppm
Vertical (internal antenna) 4 cm + 2 ppm

Postprocessed Centimeter output

Horizontal (external antenna)³ 1 cm + 1 ppm
Vertical (external antenna) 1.5 cm + 1 ppm
Horizontal (internal antenna) 2.5 cm + 1.2 ppm
Vertical (internal antenna) 4 cm + 1.5 ppm

All GeoXH configurations

Real-time and postprocessed H-Star (Horizontal RMS)
H-Star 10 cm + 1 ppm

All GeoXH and GeoXT configurations

Real-time DGNSS (Horizontal RMS)
Code 75 cm + 1 ppm
SBAS⁴ (WAAS/EGNOS/MSAS) typically < 1 m

Postprocessed DGNS (Horizontal RMS)

Code 50 cm + 1 ppm
Carrier (after 45 minutes) 1 cm + 2 ppm

ENVIRONMENTAL (MIL-STD-810G)

Drop shock 1.2 m (4 ft) to plywood over concrete
Functional shock Method 516.6 Procedure I
Vibration Method 514.6 Procedure I
Relative humidity 95% non-condensing
Maximum operating altitude 9,000 m (29,000 ft)
Maximum storage altitude 12,000 m (40,000 ft)

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PN 022501-285D (02/13)

TEMPERATURE

Operation -20 °C to +60 °C (-4 °F to +140 °F)
Storage -30 °C to +70 °C (-22 °F to +158 °F)

INGRESS PROTECTION

Water/Dust IP65

SIZE AND WEIGHT

Height 234 mm (9.2 in)
Width 99 mm (3.9 in)
Depth 56 mm (2.2 in)
Weight (inc. battery) 925 g (2.0 lb)

BATTERY

Type Rechargeable, removable Li-Ion
Capacity 11.1 V 2.5 AH
Charge time 4 hours (typical)

BATTERY RUN TIME⁵

	GeoXH	GeoXT
GNSS	9 hours	11 hours
GNSS & Wi-Fi	8 hours	9.5 hours
GNSS & cellular	6.5 hours	7 hours
Standby time (typical)	50 days	50 days

CONNECTORS & INPUTS

- Internal microphone and speaker
- Mini USB connector
- DE-9 serial via optional USB to serial converter
- External power connector
- SIM socket
- SDHC card socket

CAMERA

Still mode Autofocus 5 MP
Still image format .JPG
Video mode Up to VGA resolution
Video file format WMV with audio

CELLULAR⁶ & WIRELESS⁷

UMTS/HSDPA 850/900/2100 MHz
GPRS/EDGE 850/900/1800/1900 MHz
Wi-Fi 802.11 b/g
Bluetooth Version 2.1 + EDR

DISPLAY

Type Transflective LED-backlit LCD
Size 4.2" (diagonal)
Resolution 480x640
Luminance 280 cd/m²

HARDWARE

Processor TI OMAP 3503
RAM 256 MB
Flash 2 GB
External storage SD/SDHC up to 32 GB

LANGUAGES

English, Spanish, French, German, Italian, Portuguese (Brazilian), Chinese (Simplified), Korean, Japanese, Russian

IN THE BOX

GeoExplorer 6000 series handheld, rechargeable battery pack, pouch and strap, USB data cable, AC power adaptor, screen protector kit, spare stylus & tether, documentation

OPTIONAL ACCESSORIES

- Trimble Zephyr™ Model 2 external GNSS antenna
- Trimble Tornado™ external GNSS antenna
- Trimble Tempest™ external GNSS antenna
- Vehicle power supply
- 1.5 m & 5 m external antenna cable
- Range pole kit for external antenna
- Carbon fiber monopole kit
- Backpack kit for external antenna
- Vehicle mount
- Hard carry case
- Null modem cable
- USB to serial converter cable

SOFTWARE COMPATIBILITY

- Trimble TerraSync software
- Trimble GPS Pathfinder® Office software
- Trimble Positions™ software suite
- Trimble GPScorrect™ extension for Esri ArcPad software
- Trimble GPS Analyst™ extension for Esri ArcGIS for Desktop software
- Trimble GPS Controller software
- Trimble GNSS Connector software
- Trimble TrimPix™ Pro system
- Custom applications built with a Mobile GIS Developer Community software development kit (SDK)
- Third party NMEA-based applications

¹ GLONASS is enabled on GeoXT and GeoXH handholds with Floodlight technology enabled.

² Accuracy and reliability may be subject to anomalies due to multipath, obstructions, satellite geometry, and atmospheric conditions. Always follow recommended GNSS data collection practices. Specified Centimeter accuracy can normally be achieved for baselines of 30 km or less. Specified H-Star accuracy can normally be achieved for baseline lengths of 100 km or less. Centimeter and H-Star accuracy is typically achieved within 2 minutes. Carrier postprocessed accuracy is limited to data collected within 10 km of the base station used for corrections.

³ Stated accuracy is for the Zephyr Model 2 antenna.

⁴ SBAS (Satellite Based Augmentation System). Includes WAAS; available in North America only. EGNOS; available in Europe only and MSAS; available in Japan only.

⁵ Actual run time will vary with conditions and environment of use.

⁶ Not available on all configurations. The GeoXH and GeoXT 3.5G edition handholds are PTCRA certified and can operate on supported networks that do not require carrier certification. Consult with your local reseller for more information.

⁷ Bluetooth and Wi-Fi type approvals are country specific. GeoExplorer 6000 series handholds have Bluetooth and Wi-Fi approval in the U.S. and in most European countries. For further information please consult your local reseller.

Specifications subject to change without notice.



NORTH & SOUTH AMERICA

Trimble Navigation Limited
10355 Westmoor Drive
Suite #100
Westminster, CO 80021
USA
+1-800-538-7800 Option 2 or
+1-720-279-7994 Phone
+1-720-587-4878 Fax

EUROPE & AFRICA

Trimble Germany GmbH
Am Prime Parc 11
65479 Rauhheim
GERMANY
+49-6142-2100-0 Phone
+49-6142-2100-550 Fax

ASIA-PACIFIC & MIDDLE EAST

Trimble Navigation
Singapore PTE Ltd
80 Marine Parade Road
#22-06 Parkway Parade
Singapore, 449269
SINGAPORE
+65-6348-2212 Phone
+65-6348-2232 Fax



Innovations in
Water Monitoring

Operator's Manual

SMARTROLL™ MP Handheld Instrument



General Specifications

Operating temperature	-5 to 50° C (23 to 122° F)
Storage temperature	-40 to 65° C (-40 to 149° F)
Dimensions	4.7 cm (1.85 in.) OD x 26.9 cm (10.6 in.) with restrictor installed (does not include connector)
Weight	694 g (1.53 lbs)
Wetted materials	PVC, 316 stainless steel, titanium, Acetal, Viton®, PC/PMMA
Environmental rating	IP68 with all sensors and cable attached. IP67 with sensors removed and cable detached.
Reading rate	1 reading every 10 seconds; data logged to smartphone.
Power	6 VDC from battery pack
Interface	iPhone® 4S, iPod touch® 5, or iPad® 3, 4, mini or later; iOS 6.0 or later. Bluetooth® Low Energy (BLE) radio. Purchase the iSitu™ App at the Apple® App Store.
Cable	Black polyurethane. Standard lengths available: 1.5 m, 4.6 m, 9.1 m, 30.5 m (5 ft, 15 ft, 30 ft, 100 ft)
Warranty	2-years
Notes	Specifications are subject to change without notice. Apple, iPhone, iPod touch, and iPad are trademarks of Apple Inc. registered in U.S. and other countries. Bluetooth is a registered trademark of Bluetooth SIG, Inc. Viton is a registered trademark of DuPont Performance Elastomers L.L.C.

Sensor Specifications

Level, Depth, Pressure Sensor Specifications

Accuracy	Typical $\pm 0.1\%$ FS @ $15^\circ C$; $\pm 0.3\%$ FS max. from 0 to $50^\circ C$
Range	76 m (250 ft); absolute (non-vented)
Resolution	$\pm 0.01\%$ FS or better
Sensor Type	Fixed
Response Time	Instantaneous in thermal equilibrium
Units of Measure	Pressure: psi, kPa, bar, mbar, mmHg, inHg Level: mm, cm, m, in, ft
Methodology	Piezoresistive; ceramic

Barometric Pressure Sensor Specifications (Battery Pack)

Accuracy	± 3 mbar max.
Range	300 to 1100 mbar
Resolution	0.01 mbar
Sensor Type	Fixed
Response Time	Instantaneous in thermal equilibrium
Units of Measure	psi, kPa, bar, mbar, mmHg, inHg, Torr, atm
Methodology	Piezoresistive pressure sensor

Conductivity Sensor Specifications

Accuracy	Typical $\pm 0.5\% + 1 \mu\text{S}/\text{cm}$; $\pm 1\%$ max.
Range	5 to 100,000 $\mu\text{S}/\text{cm}$
Resolution	0.1 $\mu\text{S}/\text{cm}$
Sensor Type	Fixed
Response Time	Instantaneous in thermal equilibrium
Units of Measure	Actual conductivity ($\mu\text{S}/\text{cm}$, mS/cm) Specific conductivity ($\mu\text{S}/\text{cm}$, mS/cm) Salinity (PSU) Total dissolved solids (ppt, ppm) Resistivity (Ohms-cm) Density (g/cm ³)
Methodology	Std. Methods 2510 EPA 120.1

Dissolved Oxygen RDO Fast Cap (Optical Sensor) Specifications

Accuracy	$\pm 0.1 \text{ mg/L}$; $\pm 0.2 \text{ mg/L}$; $\pm 10\%$ of reading
Range	0 to 8 mg/L ; 8 to 20 mg/L ; 20 to 50 mg/L ; Full operating range: 0 to 50 mg/L
Resolution	0.01 mg/L
Sensor Type	Fixed with replaceable RDO Fast Cap (life: 1 year typical)
Response Time	T90: <30 sec. T95: <45 sec.
Units of Measure	mg/L , % saturation, ppm
Methodology	EPA-approved In-Situ Methods 1002-8-2009 1003-8-2009 1004-8-2009

ORP Sensor Specifications

Accuracy	±5.0 mV
Range	±1400 mV
Resolution	0.1 mV
Sensor Type	Replaceable pH/ORP combo sensor
Response Time	<15 sec.
Units of Measure	mV
Methodology	Std. Methods 2580

pH Sensor Specifications

Accuracy	±0.1 pH unit from 0 to 12 pH units
Range	0 to 14 pH units
Resolution	0.01 pH unit
Sensor Type	Replaceable pH/ORP combo sensor
Response Time	<15 sec., pH 7 to pH 4
Units of Measure	pH units
Methodology	Std. Methods 4500-H+ EPA 150.2

Air Temperature Sensor Specifications (Battery Pack)

Accuracy	±2° C
Range	-20 to 70° C (-4 to 158° F)
Resolution	0.1° C
Sensor Type	Fixed
Response Time	<30 sec.
Units of Measure	Celsius, Fahrenheit
Methodology	EPA 170.1

Sample Temperature Sensor Specifications (Probe)

Accuracy	±0.1° C
Range	-5 to 50° C (23 to 122° F)
Resolution	0.01° C or better
Sensor Type	Fixed
Response Time	<30 sec.
Units of Measure	Celsius, Fahrenheit
Methodology	EPA 170.1

Battery Pack Specifications

Battery Type	Four 1.5V AA lithium or alkaline batteries
Operating temperature	-5 to 50° C (23 to 122° F); 95% relative humidity, non-condensing
Storage temperature	-40 to 65° C (-40 to 149° F); 95% relative humidity, non-condensing
Dimensions & weight	9.5 x 7.6 x 5.7 cm (3.75 x 3 x 2.25 in.) (H x D x W). Weight: 165 g (5.8 oz)
Materials	PC/ABS
Environmental rating	IP67 with battery cover closed
Output options	BLE radio
Battery type	4 AA Lithium or Alkaline
Warranty on battery pack	1-year
Warranty on cable	1-year

APPENDIX B
FLUX METER DATA



APPENDIX B FLUX DATA

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepAreaL-1030090517_06	1146109	3164860	A	782.8	34.3	9/5/2017	0	-0.001	1.232	0.2381373	0.000000	0.000000	0.293385
SeepAreaL-1030090517_02	1146201	3164668	A	783.2	31.5	9/5/2017	-0.942	-0.003	0.167	0.2404488	0.000000	0.000000	0.040155
SeepAreaL-1030090517_05	1146205	3164820	A	782.8	33.6	9/5/2017	-0.445	0.002	0.488	0.2386807	0.000000	0.000477	0.116476
SeepAreaL-1030090517_04	1146210	3164776	A	783.2	32.9	9/5/2017	-0.085	0.004	0.805	0.2393489	0.000000	0.000957	0.192676
SeepAreaL-1030090517_03	1146220	3164707	A	783.2	32.1	9/5/2017	-0.835	-0.001	1.315	0.2399762	0.000000	0.000000	0.315569
SeepAreaL-1030090517_18	1146255	3164755	A	783.0	39.1	9/5/2017	118.388	0.002	2.99	0.2345365	27.766310	0.000469	0.701264
SeepAreaL-1030090517_16	1146259	3164625	A	783.0	38.5	9/5/2017	-1.739	0.009	1.218	0.234988	0.000000	0.002115	0.286215
SeepAreaL-1030090517_17	1146261	3164721	A	783.0	38.8	9/5/2017	3.061	0.018	5.994	0.234762	0.718607	0.004226	1.407164
SeepAreaL-1030090517_07	1146262	3164822	A	782.8	35.1	9/5/2017	-0.391	0	0.406	0.2375193	0.000000	0.000000	0.096433
SeepAreaL-1030090517_01	1146267	3164667	A	783.0	30.3	9/5/2017	-2.101	-0.002	2.609	0.241338	0.000000	0.000000	0.629651
SeepAreaL-1030090517_19	1146278	3164755	A	783.0	39.6	9/5/2017	309.901	0	6.29	0.2341615	72.566900	0.000000	1.472876
SeepAreaL-1030090517_22	1146299	3164697	A	783.3	40.8	9/5/2017	7.25	0	0.385	0.2333559	1.691830	0.000000	0.089842
SeepAreaL-1030090517_20	1146305	3164771	A	783.3	40.2	9/5/2017	21.386	0.005	10.68	0.2338027	5.000104	0.001169	2.497013
SeepAreaL-1030090517_08	1146309	3164808	A	783.3	35.7	9/5/2017	-0.348	0.007	2.605	0.2372093	0.000000	0.001660	0.617930
SeepAreaL-1030090517_15	1146312	3164613	A	783.0	38.4	9/5/2017	-0.347	0.003	0.845	0.2350635	0.000000	0.000705	0.198629
SeepAreaL-1030090517_21	1146315	3164732	A	783.2	40.6	9/5/2017	4.871	0.001	0.809	0.2334748	1.137256	0.000233	0.188881

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepAreaL-1030090517_13	1146324	3164663	A	783.3	38.0	9/5/2017	42.72	0.001	6.896	0.2354558	10.058670	0.000235	1.623703
SeepAreaL-1030090517_12	1146353	3164667	A	783.3	37.8	9/5/2017	0	0.003	0.785	0.2356073	0.000000	0.000707	0.184952
SeepAreaL-1030090517_10	1146355	3164763	A	783.5	36.9	9/5/2017	-0.005	0.005	0.71	0.2363515	0.000000	0.001182	0.167810
SeepAreaL-1030090517_11	1146360	3164718	A	783.5	37.4	9/5/2017	0	0.001	2.255	0.235971	0.000000	0.000236	0.532115
SeepAreaL-1030090517_14	1146365	3164624	A	783.2	38.2	9/5/2017	0	-0.004	0.217	0.2352745	0.000000	0.000000	0.051055
SeepAreaL-1030090517_09	1146366	3164822	A	783.5	36.2	9/5/2017	-0.001	0.003	4.476	0.2368863	0.000000	0.000711	1.060303
SeepArea32L-1049090617_12	1173755	3177866	A	792.1	38.1	9/6/2017	-0.421	0.001	0.567	0.2380246	0.000000	0.000238	0.134960
SeepArea32L-1049090617_14	1173757	3177648	A	792.4	38.8	9/6/2017	-0.8	0.004	2.269	0.2375804	0.000000	0.000950	0.539070
SeepArea32L-1049090617_13	1173763	3177742	A	792.1	38.5	9/6/2017	-1.612	0	0.486	0.2377191	0.000000	0.000000	0.115531
SeepArea32L-1049090617_87	1173775	3178254	A	792.2	34.8	9/6/2017	-1.815	0	0.522	0.2406056	0.000000	0.000000	0.125596
SeepArea32L-1049090617_85	1173782	3178052	A	791.8	35.1	9/6/2017	-0.402	0.001	2.312	0.2402501	0.000000	0.000240	0.555458
SeepArea32L-1049090617_86	1173782	3178153	A	792.2	35.0	9/6/2017	-0.741	0.005	2.574	0.2404494	0.000000	0.001202	0.618917
SeepArea32L-1049090617_88	1173793	3178348	A	791.9	34.7	9/6/2017	0	0.002	0.66	0.2405926	0.000000	0.000481	0.158791
SeepAreaL-1021090717_31	1173797	3178414	A	790.1	43.3	9/7/2017	-0.871		1.195	0.2335221	0.000000		0.279059
SeepAreaL-1021090717_30	1173804	3178455	A	790.1	43.4	9/7/2017	0	0.004	0.264	0.2334484	0.000000	0.000934	0.061630
SeepAreaL-1021090717_29	1173807	3178514	A	790.1	43.4	9/7/2017	-1.787	0.003	0.05	0.2334484	0.000000	0.000700	0.011672

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_11	1173813	3177846	A	792.1	37.7	9/6/2017	-0.746	-0.001	0.647	0.2383308	0.000000	0.000000	0.154200
SeepArea32L-1049090617_15	1173828	3177638	A	791.8	39.1	9/6/2017	0	0.001	0.725	0.2371724	0.000000	0.000237	0.171950
SeepAreaL-1021090717_32	1173836	3178421	A	790.1	43.3	9/7/2017	-2.553	0.007	0.626	0.2335221	0.000000	0.001635	0.146185
SeepArea32L-1049090617_16	1173838	3177725	A	792.1	39.4	9/6/2017	-1.039	0.001	1.251	0.2370345	0.000000	0.000237	0.296530
SeepArea32L-1049090617_89	1173839	3178359	A	791.8	34.6	9/6/2017	-1.134	0.002	1.708	0.2406404	0.000000	0.000481	0.411014
SeepAreaL-1021090717_33	1173851	3178444	A	790.1	43.3	9/7/2017	-0.792	0.005	4.283	0.2335221	0.000000	0.001168	1.000175
SeepArea32L-1049090617_03	1173856	3177979	A	793.0	33.7	9/6/2017	-5.141	0.012	1.684	0.241712	0.000000	0.002901	0.407043
SeepAreaL-1021090717_28	1173859	3178507	A	790.1	43.3	9/7/2017	-0.984	0.002	0.427	0.2335221	0.000000	0.000467	0.099714
SeepAreaL-1021090717_19	1173864	3178872	A	790.6	42.6	9/7/2017	-0.085	0	0.404	0.234188	0.000000	0.000000	0.094612
SeepArea32L-1049090617_92	1173868	3178272	A	791.7	34.3	9/6/2017	0	-0.002	1.026	0.2408448	0.000000	0.000000	0.247107
SeepArea32L-1049090617_32	1173869	3177558	A	791.8	41.5	9/6/2017	-1.555	0.01	0.953	0.2353634	0.000000	0.002354	0.224301
SeepAreaL-1021090717_20	1173871	3178831	A	790.6	42.7	9/7/2017	-0.352	0.005	0.444	0.2341138	0.000000	0.001171	0.103947
SeepArea32L-1049090617_91	1173873	3178316	A	791.7	34.4	9/6/2017	-1.132	0	0.834	0.2407665	0.000000	0.000000	0.200799
SeepArea32L-1049090617_84	1173875	3178074	A	792.2	35.3	9/6/2017	-0.479	0.002	0.93	0.2402156	0.000000	0.000480	0.223400
SeepArea32L-1049090617_83	1173882	3178167	A	792.4	35.5	9/6/2017	-2	0	2.595	0.2401205	0.000000	0.000000	0.623113
SeepAreaL-1021090717_21	1173883	3178783	A	790.6	42.8	9/7/2017	-0.436	0.019	2.094	0.2340397	0.000000	0.004447	0.490079

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_10	1173888	3177853	A	791.9	37.3	9/6/2017	-0.777	0.003	3.04	0.2385777	0.000000	0.000716	0.725276
SeepAreaL-1021090717_34	1173889	3178472	A	790.1	43.3	9/7/2017	-0.001	0.002	5.7	0.2335221	0.000000	0.000467	1.331076
SeepAreaL-1021090717_23	1173894	3178674	A	790.5	43.1	9/7/2017	0	-0.01	-0.034	0.2337881	0.000000	0.000000	0.000000
SeepAreaL-1021090717_27	1173895	3178517	A	790.1	43.3	9/7/2017	-1.101	0.003	0.452	0.2335221	0.000000	0.000701	0.105552
SeepAreaL-1021090717_24	1173898	3178620	A	790.5	43.2	9/7/2017	-0.001	0.009	0.8	0.2337142	0.000000	0.002103	0.186971
SeepAreaL-1021090717_26	1173899	3178564	A	790.2	43.3	9/7/2017	-0.419	0.005	0.49	0.2335517	0.000000	0.001168	0.114440
SeepAreaL-1021090717_35	1173899	3178419	A	790.1	43.3	9/7/2017	-0.445	0.005	0.416	0.2335221	0.000000	0.001168	0.097145
SeepAreaL-1021090717_22	1173899	3178720	A	790.6	42.9	9/7/2017	-14.36	0.009	10.223	0.2339657	0.000000	0.002106	2.391831
SeepArea32L-1049090617_90	1173903	3178356	A	791.7	34.5	9/6/2017	0	0.001	0.654	0.2406882	0.000000	0.000241	0.157410
SeepAreaL-1021090717_18	1173908	3178868	A	790.0	42.4	9/7/2017	-0.482	-0.004	0.016	0.2341585	0.000000	0.000000	0.003747
SeepArea32L-1049090617_18	1173921	3177636	A	791.7	40.2	9/6/2017	-0.583	0.003	1.147	0.23631	0.000000	0.000709	0.271048
SeepAreaL-1021090717_25	1173926	3178572	A	790.2	43.2	9/7/2017	-0.002	0.007	1.167	0.2336255	0.000000	0.001635	0.272641
SeepAreaL-1021090717_14	1173935	3178822	A	790.3	41.5	9/7/2017	128.286	0.002	9.012	0.2349175	30.136620	0.000470	2.117076
SeepArea32L-1049090617_19	1173936	3177647	A	791.7	40.4	9/6/2017	-0.004	0.001	1.321	0.2361593	0.000000	0.000236	0.311966
SeepArea32L-1049090617_17	1173946	3177742	A	791.5	39.9	9/6/2017	-0.001	0	0.233	0.2364767	0.000000	0.000000	0.055099
SeepArea32L-1049090617_31	1173946	3177562	A	791.4	41.5	9/6/2017	-3.074	0.003	4.516	0.2352445	0.000000	0.000706	1.062364

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_93	1173950	3178281	A	791.9	34.2	9/6/2017	-1.116	0	1.723	0.240984	0.000000	0.000000	0.415215
SeepAreaL-1021090717_15	1173955	3178830	A	790.6	41.7	9/7/2017	0	0	3.397	0.2348574	0.000000	0.000000	0.797811
SeepAreaL-1021090717_16	1173957	3178790	A	790.2	41.9	9/7/2017	-0.001	0.008	1.288	0.2345895	0.000000	0.001877	0.302151
SeepAreaL-1021090717_12	1173958	3178666	A	790.5	41.0	9/7/2017	-0.004	0.017	1.653	0.2353509	0.000000	0.004001	0.389035
SeepAreaL-1021090717_13	1173958	3178712	A	790.5	41.2	9/7/2017	6.179	0.005	3.441	0.2352012	1.453308	0.001176	0.809327
SeepArea32L-1049090617_09	1173959	3177855	A	791.5	36.9	9/6/2017	-1.94	0.006	0.966	0.2387648	0.000000	0.001433	0.230647
SeepArea32L-1049090617_02	1173963	3178016	A	791.1	33.0	9/6/2017	1.471	0.003	2.232	0.2416842	0.355517	0.000725	0.539439
SeepArea32L-1049090617_94	1173965	3178342	A	791.9	34.1	9/6/2017	-1.122	0	0.593	0.2410624	0.000000	0.000000	0.142950
SeepAreaL-1021090717_17	1173966	3178877	A	791.0	42.1	9/7/2017	-2.477	-0.007	0.072	0.2346781	0.000000	0.000000	0.016897
SeepArea32L-1049090617_82	1173970	3178149	A	791.3	35.7	9/6/2017	8.706	0	18.088	0.2396319	2.086236	0.000000	4.334462
SeepArea32L-1049090617_04	1173972	3177950	A	792.6	34.4	9/6/2017	0	0	4.051	0.2410402	0.000000	0.000000	0.976454
SeepAreaL-1021090717_11	1173976	3178610	A	790.1	40.9	9/7/2017	0	0.012	2.495	0.2353067	0.000000	0.002824	0.587090
SeepAreaL-1021090717_10	1173990	3178567	A	790.1	40.8	9/7/2017	0	0.01	1.129	0.2353817	0.000000	0.002354	0.265746
SeepAreaL-1021090717_08	1174002	3178614	A	790.0	40.7	9/7/2017	0	0.004	1.18	0.2354269	0.000000	0.000942	0.277804
SeepAreaL-1021090717_07	1174005	3178668	A	789.8	40.7	9/7/2017	0	0	0.151	0.2353673	0.000000	0.000000	0.035540
SeepAreaL-1021090717_05	1174007	3178779	A	789.7	40.8	9/7/2017	-3.604	-0.007	1.626	0.2352625	0.000000	0.000000	0.382537

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepAreaL-1021090717_06	1174008	3178730	A	789.8	40.8	9/7/2017	0	0.001	0.286	0.2352923	0.000000	0.000235	0.067294
SeepAreaL-1021090717_09	1174008	3178561	A	790.0	40.7	9/7/2017	0	0.005	0.896	0.2354269	0.000000	0.001177	0.210942
SeepAreaL-1021090717_04	1174018	3178823	A	789.7	40.9	9/7/2017	0	0.011	1.573	0.2351876	0.000000	0.002587	0.369950
SeepArea32L-1049090617_95	1174024	3178285	A	791.7	34.1	9/6/2017	0	0.002	0.773	0.2410016	0.000000	0.000482	0.186294
SeepAreaL-1021090717_03	1174034	3178874	A	788.8	40.8	9/7/2017	-0.373	-0.001	0.888	0.2349944	0.000000	0.000000	0.208675
SeepArea32L-1049090617_21	1174039	3177759	A	791.4	41.0	9/6/2017	-1.075	0	0.833	0.2356189	0.000000	0.000000	0.196271
SeepArea32L-1049090617_45	1174041	3177073	A	791.5	41.9	9/6/2017	0	0.007	1.206	0.2349755	0.000000	0.001645	0.283380
SeepArea32L-1049090617_30	1174044	3177558	A	791.5	41.6	9/6/2017	0	0.004	1.01	0.2351995	0.000000	0.000941	0.237551
SeepArea32L-1049090617_44	1174047	3177157	A	792.1	41.8	9/6/2017	0	0.004	1.302	0.2352283	0.000000	0.000941	0.306267
SeepArea32L-1049090617_46	1174051	3176961	A	791.4	42.0	9/6/2017	0	0.004	0.73	0.2348712	0.000000	0.000939	0.171456
SeepArea32L-1049090617_20	1174053	3177636	A	791.4	40.7	9/6/2017	3.82	0.001	6.14	0.2358441	0.900924	0.000236	1.448083
SeepArea32L-1049090617_01	1174055	3178045	A	791.1	32.3	9/6/2017	-1.206	-0.008	0.363	0.2422381	0.000000	0.000000	0.087932
SeepArea32L-1049090617_81	1174062	3178139	A	791.5	36.1	9/6/2017	0	0	5.211	0.2393825	0.000000	0.000000	1.247422
SeepArea32L-1049090617_08	1174063	3177848	A	791.9	36.5	9/6/2017	-2.132	0.002	5.357	0.2391941	0.000000	0.000478	1.281363
SeepArea32L-1049090717_239	1174068	3178366	A	789.9	40.1	9/7/2017	0	0.001	0.662	0.235848	0.000000	0.000236	0.156131
SeepArea32L-1049090617_05	1174082	3177952	A	791.3	34.9	9/6/2017	-0.003	0	2.686	0.2402542	0.000000	0.000000	0.645323

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_23	1174124	3177655	A	791.0	41.5	9/6/2017	-0.404	0	4.923	0.2351256	0.000000	0.000000	1.157523
SeepArea32L-1049090617_22	1174139	3177754	A	790.9	41.2	9/6/2017	-0.083	0.001	1.298	0.2353202	0.000000	0.000235	0.305446
SeepArea32L-1049090617_24	1174143	3177661	A	791.0	41.7	9/6/2017	-1.068	0.003	0.18	0.2349762	0.000000	0.000705	0.042296
SeepArea32L-1049090617_48	1174148	3177049	A	791.4	42.2	9/6/2017	0	-0.001	2.223	0.2347223	0.000000	0.000000	0.521788
SeepArea32L-1049090617_47	1174151	3176950	A	791.7	42.1	9/6/2017	-1.799	0.003	0.873	0.2348858	0.000000	0.000705	0.205055
SeepArea32L-1049090617_29	1174152	3177558	A	791.3	41.7	9/6/2017	-1.929	0.007	0.363	0.2350653	0.000000	0.001645	0.085329
SeepArea32L-1049090617_06	1174160	3177954	A	791.0	35.4	9/6/2017	-0.001	0.01	0.712	0.239774	0.000000	0.002398	0.170719
SeepArea32L-1049090717_237	1174161	3178160	A	789.8	39.8	9/7/2017	0	-0.003	2.772	0.2360442	0.000000	0.000000	0.654314
SeepArea32L-1049090617_43	1174168	3177147	A	791.9	41.7	9/6/2017	0	0.006	1.348	0.2352436	0.000000	0.001411	0.317108
SeepArea32L-1049090617_07	1174173	3177847	A	791.0	36.0	9/6/2017	16.303	0.002	8.109	0.2393086	3.901448	0.000479	1.940554
SeepArea32L-1049090717_238	1174187	3178082	A	789.8	39.9	9/7/2017	-0.735	0.003	0.91	0.2359688	0.000000	0.000708	0.214732
SeepAreaL-1021090717_02	1174204	3178905	A	789.5	40.6	9/7/2017	0.14	0.001	0.143	0.2353529	0.032949	0.000235	0.033655
SeepArea32L-1049090617_33	1174234	3177453	A	792.1	41.5	9/6/2017	-1.792	0	0.401	0.2354525	0.000000	0.000000	0.094416
SeepAreaL-1021090717_01	1174236	3178831	A	790.1	40.4	9/7/2017	-2.683	-0.009	0.319	0.235682	0.000000	0.000000	0.075183
SeepArea32L-1049090617_37	1174236	3177348	A	791.1	41.5	9/6/2017	0	0.002	0.212	0.2351553	0.000000	0.000470	0.049853
SeepArea32L-1049090617_42	1174237	3177152	A	791.5	41.7	9/6/2017	-4.93	0.004	0.996	0.2351247	0.000000	0.000940	0.234184

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_28	1174239	3177532	A	791.0	41.8	9/6/2017	-1.097	0.005	1.928	0.2349016	0.000000	0.001175	0.452890
SeepArea32L-1049090617_50	1174241	3176954	A	791.4	42.2	9/6/2017	-0.427	0.005	0.768	0.2347223	0.000000	0.001174	0.180267
SeepArea32L-1049090617_25	1174245	3177646	A	790.7	41.8	9/6/2017	-0.774	0	3.976	0.2348125	0.000000	0.000000	0.933615
SeepArea32L-1049090617_49	1174248	3177047	A	791.6	42.2	9/6/2017	0	0.004	3.269	0.2347816	0.000000	0.000939	0.767501
SeepArea32L-1049090717_233	1174254	3177942	A	789.5	39.4	9/7/2017	-1.023	0.006	1.705	0.2362565	0.000000	0.001418	0.402817
SeepArea32L-1049090617_26	1174256	3177736	A	790.7	41.8	9/6/2017	-0.469	-0.001	0.769	0.2348125	0.000000	0.000000	0.180571
SeepArea32L-1049090717_235	1174258	3178145	A	789.6	39.6	9/7/2017	-0.963	0	0.001	0.2361353	0.000000	0.000000	0.000236
SeepArea32L-1049090717_234	1174264	3178045	A	789.5	39.5	9/7/2017	-1.058	0.002	2.716	0.2361809	0.000000	0.000472	0.641467
SeepArea32L-1049090717_236	1174264	3178235	A	789.5	39.6	9/7/2017	-0.6	0.001	0.471	0.2361054	0.000000	0.000236	0.111206
SeepArea32L-1049090717_232	1174283	3177860	A	789.3	39.3	9/7/2017	0	0	0.892	0.2362722	0.000000	0.000000	0.210755
SeepArea32L-1049090617_27	1174329	3177561	A	798.7	41.8	9/6/2017	-1.759	0.001	3.423	0.2371882	0.000000	0.000237	0.811895
SeepArea32L-1049090617_79	1174335	3176348	A	791.0	36.8	9/6/2017	-1.392	0.002	1.219	0.238691	0.000000	0.000477	0.290964
SeepArea32L-1049090617_78	1174336	3176258	A	791.1	36.9	9/6/2017	0	0.002	0.427	0.2386441	0.000000	0.000477	0.101901
SeepArea32L-1049090617_38	1174338	3177255	A	791.0	41.5	9/6/2017	0	0.005	0.841	0.2351256	0.000000	0.001176	0.197741
SeepArea32L-1049090617_51	1174339	3177043	A	791.6	42.2	9/6/2017	0	0.002	1.689	0.2347816	0.000000	0.000470	0.396546
SeepArea32L-1049090617_57	1174343	3176853	A	791.8	41.2	9/6/2017	0	0.003	0.234	0.235588	0.000000	0.000707	0.055128

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_58	1174344	3176760	A	791.2	41.0	9/6/2017	0	0.004	0.361	0.2355593	0.000000	0.000942	0.085037
SeepArea32L-1049090617_77	1174345	3176163	A	791.1	37.1	9/6/2017	0	0.003	2.746	0.2384903	0.000000	0.000715	0.654894
SeepArea32L-1049090617_56	1174349	3176941	A	791.3	41.4	9/6/2017	0	0.004	0.932	0.2352895	0.000000	0.000941	0.219290
SeepArea32L-1049090717_229	1174349	3178060	A	789.4	39.0	9/7/2017	-0.454	0.003	0.765	0.2365293	0.000000	0.000710	0.180945
SeepArea32L-1049090717_230	1174354	3177955	A	789.4	39.1	9/7/2017	-1.231	0.009	1.15	0.2364535	0.000000	0.002128	0.271922
SeepArea32L-1049090617_41	1174354	3177165	A	791.0	41.6	9/6/2017	-3.547	0.008	0.88	0.2350509	0.000000	0.001880	0.206845
SeepArea32L-1049090717_228	1174354	3178184	A	789.3	38.9	9/7/2017	-0.747	0.003	3.591	0.2365751	0.000000	0.000710	0.849541
SeepArea32L-1049090617_36	1174356	3177352	A	790.6	41.5	9/6/2017	0	0.005	0.633	0.2350067	0.000000	0.001175	0.148759
SeepArea32L-1049090717_227	1174367	3178249	A	789.5	38.8	9/7/2017	-0.498	0.006	1.218	0.2367109	0.000000	0.001420	0.288314
SeepArea32L-1049090617_34	1174371	3177458	A	791.1	41.5	9/6/2017	5.095	0.009	13.462	0.2351553	1.198116	0.002116	3.165661
SeepArea32L-1049090717_231	1174373	3177869	A	789.3	39.2	9/7/2017	2.404	0.01	1.616	0.2363479	0.568180	0.002363	0.381938
SeepArea32L-1049090717_218	1174374	3177750	A	789.8	38.5	9/7/2017	5.344	0.002	17.465	0.2370288	1.266682	0.000474	4.139708
SeepArea32L-1049090717_217	1174399	3177645	A	789.9	38.5	9/7/2017	0	0.005	3.354	0.2370588	0.000000	0.001185	0.795095
SeepArea32L-1049090617_35	1174420	3177355	A	790.6	41.5	9/6/2017	0	0.003	1.83	0.2350067	0.000000	0.000705	0.430062
SeepArea32L-1049090617_52	1174435	3177049	A	791.0	42.1	9/6/2017	-0.001	0.003	0.326	0.2346781	0.000000	0.000704	0.076505
SeepArea32L-1049090617_59	1174442	3176761	A	791.0	40.8	9/6/2017	-1.849	0.004	1.058	0.2356498	0.000000	0.000943	0.249318

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_60	1174444	3176845	A	791.1	40.6	9/6/2017	-1.599	0.007	0.924	0.2358298	0.000000	0.001651	0.217907
SeepArea32L-1049090617_80	1174447	3176361	A	790.9	36.6	9/6/2017	-1.288	0.002	0.866	0.2388149	0.000000	0.000478	0.206814
SeepArea32L-1049090617_76	1174449	3176153	A	791.0	37.2	9/6/2017	-2.701	0.004	0.948	0.2383833	0.000000	0.000954	0.225987
SeepArea32L-1049090617_55	1174451	3176942	A	790.9	41.6	9/6/2017	0	0.007	0.811	0.2350211	0.000000	0.001645	0.190602
SeepArea32L-1049090617_40	1174454	3177172	A	790.9	41.6	9/6/2017	0	0.004	1.195	0.2350211	0.000000	0.000940	0.280850
SeepArea32L-1049090717_225	1174456	3178147	A	789.1	38.7	9/7/2017	-1.675	0.003	0.515	0.2366668	0.000000	0.000710	0.121883
SeepArea32L-1049090717_226	1174457	3178241	A	788.8	38.7	9/7/2017	-0.418	0.008	1.256	0.2365769	0.000000	0.001893	0.297141
SeepArea32L-1049090617_39	1174460	3177259	A	791.0	41.5	9/6/2017	0	0.002	5.548	0.2351256	0.000000	0.000470	1.304477
SeepArea32L-1049090717_223	1174462	3177937	A	789.4	38.6	9/7/2017	-2.873	0.007	0.811	0.2368328	0.000000	0.001658	0.192071
SeepArea32L-1049090717_219	1174466	3177754	A	789.5	38.5	9/7/2017	3.641	0.004	1.219	0.2369388	0.862694	0.000948	0.288828
SeepArea32L-1049090717_213	1174477	3177556	A	789.9	38.5	9/7/2017	17.605	0.004	5.629	0.2370588	4.173420	0.000948	1.334404
SeepArea32L-1049090717_216	1174478	3177638	A	789.8	38.5	9/7/2017	5.266	0.002	2.492	0.2370288	1.248194	0.000474	0.590676
SeepArea32L-1049090617_75	1174480	3176251	A	791.1	37.4	9/6/2017	0	0.002	1.058	0.2382599	0.000000	0.000477	0.252079
SeepArea32L-1049090717_222	1174486	3177848	A	789.3	38.5	9/7/2017	-0.001	0.003	7.002	0.2368787	0.000000	0.000711	1.658625
SeepArea32L-1049090717_224	1174487	3178041	A	789.1	38.6	9/7/2017	-1.754	0.013	0.998	0.2367427	0.000000	0.003078	0.236269
SeepArea32L-1049090717_212	1174488	3177454	A	790.3	38.5	9/7/2017	2.042	0.001	1.28	0.2371788	0.484319	0.000237	0.303589

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (hPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090617_65	1174538	3176651	A	790.9	39.4	9/6/2017	0	0.007	0.606	0.2366754	0.000000	0.001657	0.143425
SeepArea32L-1049090617_69	1174543	3176451	A	790.9	38.5	9/6/2017	-1.125	0.003	0.815	0.2373589	0.000000	0.000712	0.193448
SeepArea32L-1049090617_53	1174544	3177054	A	790.6	42.0	9/6/2017	0	0.007	6.893	0.2346338	0.000000	0.001642	1.617331
SeepArea32L-1049090617_61	1174546	3176850	A	791.3	40.3	9/6/2017	-1.581	0.008	1.296	0.2361152	0.000000	0.001889	0.306005
SeepArea32L-1049090617_74	1174550	3176161	A	790.9	37.6	9/6/2017	-1.379	0.001	0.454	0.2380464	0.000000	0.000238	0.108073
SeepArea32L-1049090617_54	1174551	3176963	A	790.6	41.8	9/6/2017	-1.528	0.006	1.036	0.2347828	0.000000	0.001409	0.243235
SeepArea32L-1049090717_199	1174551	3177239	A	790.1	39.0	9/7/2017	-1.469	0.002	0.056	0.236739	0.000000	0.000473	0.013257
SeepArea32L-1049090617_73	1174552	3176262	A	790.9	37.7	9/6/2017	-0.787	0.003	10.974	0.2379698	0.000000	0.000714	2.611480
SeepArea32L-1049090617_68	1174554	3176528	A	790.9	38.7	9/6/2017	0	0.004	0.346	0.2372067	0.000000	0.000949	0.082074
SeepArea32L-1049090617_64	1174555	3176759	A	791.0	39.6	9/6/2017	-0.32	0.001	0.707	0.236554	0.000000	0.000237	0.167244
SeepArea32L-1049090717_210	1174568	3177360	A	789.8	38.5	9/7/2017	-1.738	0.002	0.631	0.2370288	0.000000	0.000474	0.149565
SeepArea32L-1049090617_72	1174570	3176358	A	791.0	37.9	9/6/2017	0	0.002	0.659	0.2378468	0.000000	0.000476	0.156741
SeepArea32L-1049090717_220	1174578	3177765	A	789.3	38.5	9/7/2017	-0.582	0.002	1.01	0.2368787	0.000000	0.000474	0.239248
SeepArea32L-1049090717_198	1174578	3177165	A	790.1	39.1	9/7/2017	-0.205	0.002	0.682	0.2366632	0.000000	0.000473	0.161404
SeepArea32L-1049090717_221	1174579	3177841	A	789.0	38.5	9/7/2017	-1.359	0.005	0.626	0.2367887	0.000000	0.001184	0.148230
SeepArea32L-1049090717_214	1174581	3177540	A	789.5	38.5	9/7/2017	8.161	0	3.608	0.2369388	1.933657	0.000000	0.854875

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_215	1174587	3177638	A	789.3	38.5	9/7/2017	0	0.002	1.659	0.2368787	0.000000	0.000474	0.392982
SeepArea32L-1049090717_211	1174587	3177455	A	789.6	38.5	9/7/2017	-0.636	0.001	2.539	0.2369688	0.000000	0.000237	0.601664
SeepArea32L-1049090617_62	1174627	3176843	A	790.7	40.1	9/6/2017	-1.055	0.001	3.964	0.2360868	0.000000	0.000236	0.935848
SeepArea32L-1049090617_66	1174632	3176652	A	790.6	39.2	9/6/2017	-1.555	0.002	0.883	0.2367371	0.000000	0.000473	0.209039
SeepArea32L-1049090617_67	1174639	3176584	A	790.6	38.9	9/6/2017	-0.262	0.001	0.569	0.2369647	0.000000	0.000237	0.134833
SeepArea32L-1049090617_71	1174646	3176342	A	791.0	38.1	9/6/2017	0	0.003	0.714	0.237694	0.000000	0.000713	0.169714
SeepArea32L-1049090617_70	1174650	3176445	A	790.6	38.3	9/6/2017	-0.853	0.006	0.358	0.2374212	0.000000	0.001425	0.084997
SeepArea32L-1049090717_200	1174654	3177253	A	793.3	39.0	9/7/2017	-0.432	0.004	1.816	0.2376978	0.000000	0.000951	0.431659
SeepArea32L-1049090717_209	1174658	3177453	A	789.1	38.5	9/7/2017	-0.321	0.004	0.756	0.2368187	0.000000	0.000947	0.179035
SeepArea32L-1049090617_63	1174660	3176745	A	791.0	39.8	9/6/2017	0	0.003	2.957	0.2364028	0.000000	0.000709	0.699043
SeepArea32L-1049090717_196	1174660	3177062	A	789.8	39.3	9/7/2017	-0.76	0.003	1.928	0.2364219	0.000000	0.000709	0.455821
SeepArea32L-1049090717_197	1174663	3177166	A	789.9	39.2	9/7/2017	-0.633	0.004	2.347	0.2365275	0.000000	0.000946	0.555130
SeepArea32L-1049090717_201	1174663	3177361	A	789.4	38.9	9/7/2017	0	0.005	1.147	0.2366051	0.000000	0.001183	0.271386
SeepArea32L-1049090717_195	1174678	3176959	A	789.8	39.3	9/7/2017	-0.814	-0.001	0.228	0.2364219	0.000000	0.000000	0.053904
SeepArea32L-1049090717_206	1174679	3177759	A	788.0	38.6	9/7/2017	-0.942	0	0.875	0.2364127	0.000000	0.000000	0.206861
SeepArea32L-1049090717_207	1174681	3177650	A	789.3	38.6	9/7/2017	-1.767	0.002	0.951	0.2368028	0.000000	0.000474	0.225199

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (hPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_208	1174697	3177561	A	788.8	38.5	9/7/2017	0	0.006	0.515	0.2367287	0.000000	0.001420	0.121915
SeepArea32L-1049090717_154	1174754	3176661	A	790.2	38.9	9/7/2017	4.084	0.001	7.957	0.2368449	0.967274	0.000237	1.884574
SeepArea32L-1049090717_194	1174756	3177065	A	789.5	39.4	9/7/2017	-0.179	0.002	6.317	0.2362565	0.000000	0.000473	1.492432
SeepArea32L-1049090717_155	1174757	3176756	A	789.9	39.1	9/7/2017	22.712	0.004	1.042	0.2366033	5.373734	0.000946	0.246541
SeepArea32L-1049090717_203	1174760	3177455	A	789.3	38.8	9/7/2017	-1.334	0.004	1.86	0.2366509	0.000000	0.000947	0.440171
SeepArea32L-1049090717_204	1174768	3177574	A	788.8	38.7	9/7/2017	-2.718	0.001	0.343	0.2365769	0.000000	0.000237	0.081146
SeepArea32L-1049090717_202	1174769	3177366	A	789.3	38.8	9/7/2017	-0.001	0.006	2.253	0.2366509	0.000000	0.001420	0.533175
SeepArea32L-1049090717_193	1174769	3177178	A	789.4	39.5	9/7/2017	-0.86	0.003	1.095	0.236151	0.000000	0.000708	0.258585
SeepArea32L-1049090717_192	1174772	3177266	A	788.8	39.6	9/7/2017	-1.32	0.001	0.934	0.2358961	0.000000	0.000236	0.220327
SeepArea32L-1049090717_139	1174772	3176567	A	789.6	33.3	9/7/2017	4.736	0.003	2.009	0.2409898	1.141328	0.000723	0.484148
SeepArea32L-1049090717_180	1174772	3176949	A	789.5	41.6	9/7/2017	-1.054	0.005	1.562	0.2346051	0.000000	0.001173	0.366453
SeepArea32L-1049090717_179	1174772	3176865	A	789.7	41.6	9/7/2017	-0.304	0	0.156	0.2346646	0.000000	0.000000	0.036608
SeepArea32L-1049090717_138	1174792	3176452	A	789.9	32.8	9/7/2017	-1.087	0	1.674	0.2414753	0.000000	0.000000	0.404230
SeepArea32L-1049090717_205	1174793	3177668	A	788.3	38.6	9/7/2017	-2.472	0.006	0.768	0.2365027	0.000000	0.001419	0.181634
SeepArea32L-1049090717_98	1174837	3175943	A	790.5	22.4	9/7/2017	0	-0.001	0.878	0.2501624	0.000000	0.000000	0.219643
SeepArea32L-1049090717_156	1174852	3176766	A	789.9	39.3	9/7/2017	-6.453	0.002	0.291	0.2364518	0.000000	0.000473	0.068807

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_183	1174858	3177162	A	789.3	41.6	9/7/2017	-0.572	0.013	2.243	0.2345457	0.000000	0.003049	0.526086
SeepArea32L-1049090717_99	1174859	3175826	A	790.5	22.5	9/7/2017	0	0	0.571	0.2500778	0.000000	0.000000	0.142794
SeepArea32L-1049090717_191	1174862	3177269	A	788.7	39.7	9/7/2017	-0.203	0.001	2.095	0.2357908	0.000000	0.000236	0.493982
SeepArea32L-1049090717_105	1174864	3176267	A	790.1	23.2	9/7/2017	0	0.001	0.174	0.2493608	0.000000	0.000249	0.043389
SeepArea32L-1049090717_190	1174864	3177368	A	788.3	39.8	9/7/2017	-2.038	0.007	1.866	0.2355959	0.000000	0.001649	0.439622
SeepArea32L-1049090717_137	1174867	3176439	A	789.9	32.4	9/7/2017	0	0.003	1.014	0.2417914	0.000000	0.000725	0.245177
SeepArea32L-1049090717_181	1174869	3176952	A	789.3	41.6	9/7/2017	0	0.007	0.881	0.2345457	0.000000	0.001642	0.206635
SeepArea32L-1049090717_182	1174870	3177065	A	789.3	41.6	9/7/2017	-1.034	0.002	1.342	0.2345457	0.000000	0.000469	0.314760
SeepArea32L-1049090717_140	1174870	3176556	A	789.9	33.8	9/7/2017	2.93	0.005	1.187	0.2406886	0.705218	0.001203	0.285697
SeepArea32L-1049090717_178	1174872	3176863	A	789.8	41.5	9/7/2017	-1.206	0.006	4.478	0.2347689	0.000000	0.001409	1.051295
SeepArea32L-1049090717_96	1174872	3176139	A	790.1	21.8	9/7/2017	-1.659	-0.009	0.041	0.2505444	0.000000	0.000000	0.010272
SeepArea32L-1049090717_189	1174874	3177443	A	787.4	39.9	9/7/2017	-0.516	0	-0.292	0.2352517	0.000000	0.000000	0.000000
SeepArea32L-1049090717_97	1174875	3176069	A	790.2	22.1	9/7/2017	0	-0.001	0.362	0.2503215	0.000000	0.000000	0.090616
SeepArea32L-1049090717_106	1174876	3176350	A	790.2	23.3	9/7/2017	-3.143	-0.002	0.54	0.2493083	0.000000	0.000000	0.134626
SeepArea32L-1049090717_188	1174876	3177539	A	787.2	40.0	9/7/2017	-0.925	-0.001	0.423	0.2351169	0.000000	0.000000	0.099454
SeepArea32L-1049090717_153	1174878	3176648	A	789.4	38.6	9/7/2017	-1.343	0.004	0.602	0.2368328	0.000000	0.000947	0.142573

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_157	1174928	3176757	A	789.3	39.5	9/7/2017	-9.222	0.008	1.95	0.2361211	0.000000	0.001889	0.460436
SeepArea32L-1049090717_186	1174943	3177361	A	787.9	40.4	9/7/2017	-0.782	0	4.59	0.2350257	0.000000	0.000000	1.078768
SeepArea32L-1049090717_184	1174950	3177178	A	789.4	40.9	9/7/2017	-0.531	0	0.736	0.2350983	0.000000	0.000000	0.173032
SeepArea32L-1049090717_102	1174951	3176057	A	790.1	23.0	9/7/2017	22.086	0	0.824	0.2495292	5.511103	0.000000	0.205612
SeepArea32L-1049090717_141	1174952	3176548	A	789.5	34.2	9/7/2017	-1.801	0.003	3.225	0.2402537	0.000000	0.000721	0.774818
SeepArea32L-1049090717_177	1174954	3176839	A	788.7	41.4	9/7/2017	-0.13	0.008	2.568	0.2345164	0.000000	0.001876	0.602238
SeepArea32L-1049090717_103	1174959	3176155	A	790.1	23.1	9/7/2017	-0.106	0	0.985	0.249445	0.000000	0.000000	0.245703
SeepArea32L-1049090717_100	1174960	3175830	A	790.9	22.7	9/7/2017	0	0	0.849	0.2500352	0.000000	0.000000	0.212280
SeepArea32L-1049090717_185	1174960	3177251	A	788.2	40.6	9/7/2017	-0.512	0.001	0.429	0.2349653	0.000000	0.000235	0.100800
SeepArea32L-1049090717_176	1174962	3176952	A	788.7	41.3	9/7/2017	-0.001	0.012	0.797	0.234591	0.000000	0.002815	0.186969
SeepArea32L-1049090717_107	1174962	3176340	A	791.5	23.4	9/7/2017	0	0	1.801	0.2496342	0.000000	0.000000	0.449591
SeepArea32L-1049090717_136	1174964	3176450	A	790.1	31.9	9/7/2017	1.765	0.003	1.269	0.2422491	0.427570	0.000727	0.307414
SeepArea32L-1049090717_104	1174966	3176253	A	790.1	23.1	9/7/2017	0	0	2.628	0.249445	0.000000	0.000000	0.655541
SeepArea32L-1049090717_101	1174967	3175950	A	790.3	23.0	9/7/2017	0	0.001	1.502	0.2495924	0.000000	0.000250	0.374888
SeepArea32L-1049090717_175	1174972	3177044	A	788.1	41.2	9/7/2017	2.049	0.004	2.181	0.2344871	0.480464	0.000938	0.511416
SeepArea32L-1049090717_152	1174983	3176664	A	789.3	38.4	9/7/2017	-0.517	0.001	1.069	0.2369548	0.000000	0.000237	0.253305

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (hPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_187	1174984	3177454	A	787.4	40.2	9/7/2017	-3.523	0.001	-2.2	0.2350265	0.000000	0.000235	0.000000
SeepArea32L-1049090717_158	1175034	3176742	A	789.0	39.8	9/7/2017	-0.73	0.003	5.089	0.2358051	0.000000	0.000707	1.200012
SeepArea32L-1049090717_142	1175041	3176546	A	789.5	34.6	9/7/2017	5.035	0.001	5.275	0.2399414	1.208105	0.000240	1.265691
SeepArea32L-1049090717_113	1175055	3175869	A	788.7	24.4	9/7/2017	-0.049	0.001	0.53	0.2479151	0.000000	0.000248	0.131395
SeepArea32L-1049090717_111	1175056	3176064	A	788.7	24.0	9/7/2017	-0.121	0.001	0.634	0.2482488	0.000000	0.000248	0.157390
SeepArea32L-1049090717_173	1175058	3176952	A	788.7	40.9	9/7/2017	17.891	0	1.148	0.2348898	4.202414	0.000000	0.269653
SeepArea32L-1049090717_151	1175059	3176655	A	789.4	38.2	9/7/2017	-0.092	0.005	1.682	0.237137	0.000000	0.001186	0.398864
SeepArea32L-1049090717_174	1175060	3177039	A	788.1	41.0	9/7/2017	-0.224	0.003	1.578	0.2346364	0.000000	0.000704	0.370256
SeepArea32L-1049090717_112	1175062	3175954	A	789.4	24.2	9/7/2017	-0.581	0.001	0.678	0.248302	0.000000	0.000248	0.168349
SeepArea32L-1049090717_109	1175066	3176251	A	789.8	23.7	9/7/2017	0	0	2.829	0.2488463	0.000000	0.000000	0.703986
SeepArea32L-1049090717_135	1175067	3176435	A	792.1	31.5	9/7/2017	-0.991	-0.001	1.941	0.2431812	0.000000	0.000000	0.472015
SeepArea32L-1049090717_108	1175067	3176349	A	790.1	23.5	9/7/2017	0	-0.001	0.299	0.2491087	0.000000	0.000000	0.074483
SeepArea32L-1049090717_172	1175068	3176849	A	787.6	40.9	9/7/2017	20.165	0.007	1.988	0.2345622	4.729947	0.001642	0.466310
SeepArea32L-1049090717_169	1175086	3177177	A	786.3	40.7	9/7/2017	-1.647	0.004	0.491	0.2343243	0.000000	0.000937	0.115053
SeepArea32L-1049090717_110	1175087	3176134	A	789.3	23.9	9/7/2017	0	0	1.878	0.2485213	0.000000	0.000000	0.466723
SeepArea32L-1049090717_168	1175108	3177227	A	785.6	40.8	9/7/2017	-1.111	0.002	0.477	0.2340411	0.000000	0.000468	0.111638

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (hPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_159	1175139	3176762	A	788.6	40.0	9/7/2017	3.332	0.004	2.966	0.235535	0.784803	0.000942	0.698597
SeepArea32L-1049090717_150	1175153	3176646	A	789.0	38.1	9/7/2017	-1.398	0.003	0.772	0.237093	0.000000	0.000711	0.183036
SeepArea32L-1049090717_143	1175154	3176564	A	789.1	35.1	9/7/2017	2.321	0	0.539	0.2394308	0.555719	0.000000	0.129053
SeepArea32L-1049090717_167	1175164	3177155	A	786.0	40.9	9/7/2017	-0.637	0	0.746	0.2340857	0.000000	0.000000	0.174628
SeepArea32L-1049090717_114	1175171	3175948	A	789.0	24.7	9/7/2017	-2.498	0.003	0.159	0.2477596	0.000000	0.000743	0.039394
SeepArea32L-1049090717_128	1175175	3176064	A	787.4	29.1	9/7/2017	16.724	0.005	0.958	0.2436577	4.074932	0.001218	0.233424
SeepArea32L-1049090717_134	1175176	3176464	A	788.6	31.2	9/7/2017	-0.001	0.003	1.699	0.2423453	0.000000	0.000727	0.411745
SeepArea32L-1049090717_132	1175176	3176350	A	788.2	30.4	9/7/2017	0	0.002	1.801	0.2428607	0.000000	0.000486	0.437392
SeepArea32L-1049090717_131	1175182	3176285	A	788.0	30.0	9/7/2017	1.526	0.003	1.997	0.2431195	0.371000	0.000729	0.485510
SeepArea32L-1049090717_129	1175184	3176154	A	788.2	29.4	9/7/2017	0	0.003	1.258	0.2436634	0.000000	0.000731	0.306529
SeepArea32L-1049090717_171	1175185	3176847	A	786.7	40.8	9/7/2017	0	0.001	0.712	0.2343688	0.000000	0.000234	0.166871
SeepArea32L-1049090717_130	1175188	3176232	A	788.3	29.7	9/7/2017	0	-0.001	1.625	0.243453	0.000000	0.000000	0.395611
SeepArea32L-1049090717_170	1175197	3176937	A	786.1	40.7	9/7/2017	-2.149	0.002	0.33	0.2342647	0.000000	0.000469	0.077307
SeepArea32L-1049090717_166	1175229	3177040	A	785.3	41.0	9/7/2017	-1.368	0.002	0.52	0.2338028	0.000000	0.000468	0.121577
SeepArea32L-1049090717_160	1175245	3176763	A	788.0	40.4	9/7/2017	30.124	0.001	1.598	0.2350556	7.080813	0.000235	0.375619
SeepArea32L-1049090717_125	1175253	3176329	A	787.1	28.0	9/7/2017	-0.313	0.003	1.92	0.2444546	0.000000	0.000733	0.469353

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (hPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_115	1175257	3175939	A	787.4	24.9	9/7/2017	-1.227	-0.001	-0.132	0.2470913	0.000000	0.000000	0.000000
SeepArea32L-1049090717_144	1175257	3176564	A	789.0	35.5	9/7/2017	-1.118	0.005	1.479	0.2390902	0.000000	0.001195	0.353614
SeepArea32L-1049090717_126	1175257	3176259	A	787.1	28.2	9/7/2017	-1.352	0.003	4.135	0.2442923	0.000000	0.000733	1.010149
SeepArea32L-1049090717_133	1175268	3176454	A	788.3	30.7	9/7/2017	0	0.009	2.014	0.2426517	0.000000	0.002184	0.488701
SeepArea32L-1049090717_116	1175270	3176047	A	786.3	25.1	9/7/2017	-0.358	0.001	0.154	0.2465806	0.000000	0.000247	0.037973
SeepArea32L-1049090717_149	1175272	3176636	A	788.7	37.8	9/7/2017	14.264	0.002	2.51	0.2372315	3.383870	0.000474	0.595451
SeepArea32L-1049090717_165	1175281	3176948	A	785.6	41.1	9/7/2017	-0.755	0.001	0.913	0.2338177	0.000000	0.000234	0.213476
SeepArea32L-1049090717_127	1175287	3176176	A	787.1	28.5	9/7/2017	-0.001	0.003	1.651	0.2440494	0.000000	0.000732	0.402926
SeepArea32L-1049090717_117	1175324	3176052	A	786.5	25.3	9/7/2017	-2.197	-0.001	0.436	0.2464781	0.000000	0.000000	0.107464
SeepArea32L-1049090717_164	1175329	3176861	A	785.9	41.1	9/7/2017	-1.003	0.002	0.407	0.2339069	0.000000	0.000468	0.095200
SeepArea32L-1049090717_145	1175341	3176531	A	788.7	35.9	9/7/2017	-2.467	0.001	2.49	0.23869	0.000000	0.000239	0.594338
SeepArea32L-1049090717_161	1175363	3176771	A	787.5	40.7	9/7/2017	-2.063	0	0.586	0.2346819	0.000000	0.000000	0.137524
SeepArea32L-1049090717_118	1175364	3176000	A	786.7	25.7	9/7/2017	0	0.003	0.461	0.2462107	0.000000	0.000739	0.113503
SeepArea32L-1049090717_123	1175365	3176237	A	785.8	27.5	9/7/2017	-0.001	0.002	1.105	0.2444567	0.000000	0.000489	0.270125
SeepArea32L-1049090717_148	1175370	3176664	A	788.3	37.6	9/7/2017	16.167	0.004	1.651	0.2372638	3.835844	0.000949	0.391723
SeepArea32L-1049090717_124	1175375	3176334	A	786.3	27.8	9/7/2017	-1.026	0.005	1.873	0.2443684	0.000000	0.001222	0.457702

APPENDIX B FLUX DATA (Continued)

Site Point ID	Northing	Easting	Accum Chamber	Pressure (HPa)	Temp (DegC)	Date	CH4 slope	H2S slope	CO2 slope	AcK factor	CH4 flux (moles/day/m^2)	H2S flux (moles/day/m^2)	CO2 flux (moles/day/m^2)
SeepArea32L-1049090717_163	1175398	3176816	A	786.5	41.0	9/7/2017	-1.601	-0.001	0.696	0.23416	0.000000	0.000000	0.162975
SeepArea32L-1049090717_122	1175416	3176158	A	784.8	27.2	9/7/2017	-1.063	0.001	0.863	0.2443895	0.000000	0.000244	0.210908
SeepArea32L-1049090717_162	1175450	3176764	A	786.8	40.9	9/7/2017	-1.073	-0.001	-0.078	0.2343239	0.000000	0.000000	0.000000
SeepArea32L-1049090717_146	1175451	3176545	A	788.7	36.4	9/7/2017	0	0.002	0.665	0.2383045	0.000000	0.000477	0.158472
SeepArea32L-1049090717_119	1175452	3176068	A	785.6	26.1	9/7/2017	0	0.002	1.374	0.2455378	0.000000	0.000491	0.337369
SeepArea32L-1049090717_120	1175461	3175906	A	784.7	26.5	9/7/2017	-0.238	0.002	0.379	0.2449291	0.000000	0.000490	0.092828
SeepArea32L-1049090717_147	1175474	3176650	A	788.8	37.2	9/7/2017	0	0.003	0.302	0.2377203	0.000000	0.000713	0.071792
SeepArea32L-1049090717_121	1175475	3176153	A	784.0	26.9	9/7/2017	-1.13	0.002	3.906	0.2443844	0.000000	0.000489	0.954566

APPENDIX C
VOLUMETRIC FLUX CALCULATIONS



Grid Volume Computations

Mon Oct 02 09:57:19 2017

Upper Surface

Grid File Name: C:\Cindy\XTO_Rule608\Surfer\32L_1021_CH4notail.grd
Grid Size: 37 rows x 40 columns

X Minimum: 3178364.23
X Maximum: 3178954.875
X Spacing: 15.144743589744

Y Minimum: 1173747.159
Y Maximum: 1174285.756
Y Spacing: 14.96102777778

Z Minimum: -6.8517123569457
Z Maximum: 24.327741978336

Lower Surface

Level Surface defined by Z = 0

Volumes

Z Scale Factor: 0.0929

Total Volumes by:

Trapezoidal Rule: 2563.9729273788
Simpson's Rule: 2362.3108591918
Simpson's 3/8 Rule: 2381.9367032652

Cut & Fill Volumes

Positive Volume [Cut]: 6696.1024215614
Negative Volume [Fill]: 4132.1294941827
Net Volume [Cut-Fill]: 2563.9729273788

Areas

Planar Areas

Positive Planar Area [Cut]: 127165.25229062
Negative Planar Area [Fill]: 114483.30905687

Blanked Planar Area: 76471.06371756
Total Planar Area: 318119.62506505

Surface Areas

Positive Surface Area [Cut]: 127173.29459679
Negative Surface Area [Fill]: 114485.93690344

Grid Volume Computations

Mon Oct 02 10:32:13 2017

Upper Surface

Grid File Name: C:\Cindy\XTO_Rule608\Surfer\32L_1030_CH4notail.grd
Grid Size: 25 rows x 24 columns

X Minimum: 3164562.739
X Maximum: 3164909.548
X Spacing: 15.078652173908

Y Minimum: 1146059.353
Y Maximum: 1146416.077
Y Spacing: 14.863500000007

Z Minimum: -2.7045040729012
Z Maximum: 59.057998826331

Lower Surface

Level Surface defined by Z = 0

Volumes

Z Scale Factor: 0.0929

Total Volumes by:

Trapezoidal Rule: 13852.486093281
Simpson's Rule: 13963.969980993
Simpson's 3/8 Rule: 13441.932880772

Cut & Fill Volumes

Positive Volume [Cut]: 17355.476667705
Negative Volume [Fill]: 3502.9905744244
Net Volume [Cut-Fill]: 13852.486093281

Areas

Planar Areas

Positive Planar Area [Cut]: 23054.131093709
Negative Planar Area [Fill]: 27709.399208244

Blanked Planar Area: 72951.563414065
Total Planar Area: 123715.09371602

Surface Areas

Positive Surface Area [Cut]: 23096.591006825
Negative Surface Area [Fill]: 27709.721447286

Grid Volume Computations

Mon Oct 02 09:58:29 2017

Upper Surface

Grid File Name: C:\Cindy\XTO_Rule608\Surfer\32L_1049_CH4notail.grd
Grid Size: 68 rows x 100 columns

X Minimum: 3175725.854
X Maximum: 3178466.386
X Spacing: 27.682141414143

Y Minimum: 1173655.284
Y Maximum: 1175575.434
Y Spacing: 28.658955223879

Z Minimum: -1.0707273873441
Z Maximum: 6.0880273780417

Lower Surface

Level Surface defined by Z = 0

Volumes

Z Scale Factor: 0.0929

Total Volumes by:

Trapezoidal Rule: 58693.179933657
Simpson's Rule: 58733.269672081
Simpson's 3/8 Rule: 58653.351401944

Cut & Fill Volumes

Positive Volume [Cut]: 66302.559819074
Negative Volume [Fill]: 7609.3798854174
Net Volume [Cut-Fill]: 58693.179933657

Areas

Planar Areas

Positive Planar Area [Cut]: 1738489.41044
Negative Planar Area [Fill]: 2033054.898188

Blanked Planar Area: 1490688.211172
Total Planar Area: 5262232.5198

Surface Areas

Positive Surface Area [Cut]: 1738491.4358757
Negative Surface Area [Fill]: 2033055.0042226

APPENDIX D
NATURAL SPRING ANALYTICAL REPORTS





ACCUTEST

Mountain States

09/19/17

SGS ACCUTEST IS PART OF SGS, THE WORLD'S LEADING INSPECTION,
VERIFICATION, TESTING AND CERTIFICATION COMPANY.



e-Hardcopy 2.0
Automated Report

Technical Report for

LT Environmental

Colo Rule 608 Compliance Raton Basin CO

013917018

SGS Accutest Job Number: D97689

Sampling Date: 09/06/17



Report to:

LT Environmental
4600 W 60th Ave
Arvada, CO 80003
dhencmann@ltenv.com

ATTN: Devin Hencmann

Total number of pages in report: 60



Test results contained within this data package meet the requirements
of the National Environmental Laboratory Accreditation Program
and/or state specific certification programs as applicable.

Scott Heideman
Laboratory Director

Client Service contact: Jen Jorschumb 303-425-6021

Certifications: CO (CO00049), ID (CO00049), NE (NE-OS-06-04), ND (R-027), NJ (CO007), OK (D9942)
UT (NELAP CO00049), LA (LA150028), TX (T104704511), WY (8TMS-L)

This report shall not be reproduced, except in its entirety, without the written approval of SGS Accutest.
Test results relate only to samples analyzed.

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Sample Summary

LT Environmental

Job No: D97689

Colo Rule 608 Compliance Raton Basin CO
Project No: 013917018

Sample Number	Collected Date	Time By	Matrix Received	Code Type	Client Sample ID
D97689-1	09/06/17	12:05 JACJ	09/07/17	AQ Water	CHAVEZ-01
D97689-1A	09/06/17	12:05 JACJ	09/07/17	AQ Water	CHAVEZ-01
D97689-1B	09/06/17	12:05 JACJ	09/07/17	AQ Water	CHAVEZ-01
D97689-1F	09/06/17	12:05 JACJ	09/07/17	AQ Water Filtered	CHAVEZ-01
D97689-2	09/06/17	11:18 JACJ	09/07/17	AQ Water	CHAVEZ-02
D97689-2A	09/06/17	11:18 JACJ	09/07/17	AQ Water	CHAVEZ-02
D97689-2B	09/06/17	11:18 JACJ	09/07/17	AQ Water	CHAVEZ-02
D97689-2F	09/06/17	11:18 JACJ	09/07/17	AQ Water Filtered	CHAVEZ-02
D97689-3	09/06/17	00:00 JACJ	09/07/17	AQ Trip Blank Water	TRIP BLANK

CASE NARRATIVE / CONFORMANCE SUMMARY

Client: LT Environmental	Job No	D97689
Site: Colo Rule 608 Compliance Raton Basin CO	Report Date	9/19/2017 12:22:40 P

On 09/07/2017, 2 sample(s), 1 Trip Blank(s), and 0 Field Blank(s) were received at SGS Accutest Mountain States (SAMS) at a temperature of 2.8 °C. The samples were intact and properly preserved, unless noted below. An SAMS Job Number of D97689 was assigned to the project. The lab sample ID, client sample ID, and date of sample collection are detailed in the report's Results Summary.

Specified quality control criteria were achieved for this job except as noted below. For more information, please refer to the analytical results and QC summary pages.

Volatiles by GC By Method RSK175 MOD

Matrix: AQ	Batch ID: GFB914
-------------------	-------------------------

- All samples were analyzed within the recommended method holding time.
- Sample(s) D97720-1AMS, D97720-1AMSD were used as the QC samples indicated.
- All method blanks for this batch meet method specific criteria.
- The matrix spike (MS) recovery(s) of Methane are outside control limits. Probable cause due to the ratio of spike to sample concentration < 4.
- D97720-1AMS and D97720-1AMSD: The pH of the sample was >2 at time of analysis.

Matrix: AQ	Batch ID: GFB915
-------------------	-------------------------

- All samples were analyzed within the recommended method holding time.
- Sample(s) D97765-1AMSD, D97765-1AMS were used as the QC samples indicated.
- All method blanks for this batch meet method specific criteria.
- D97765-1AMS and D97765-1AMSD: The pH of the sample was >2 at time of analysis.
- D97765-1AMS for Methane: Outside control limits due to high level in sample relative to spike amount.

Metals By Method EPA 200.7

Matrix: AQ	Batch ID: MP22914
-------------------	--------------------------

- All samples were digested and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D97689-2FMS, D97689-2FMSD were used as the QC samples for the metals analysis.

Metals By Method EPA 200.8

Matrix: AQ	Batch ID: MP22923
-------------------	--------------------------

- All samples were digested and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D97689-1FMS, D97689-1FMSD were used as the QC samples for the metals analysis.

Metals By Method SW846 6010C

Matrix: AQ	Batch ID: MP22928
-------------------	--------------------------

- All samples were digested and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D97689-1AMS, D97689-1AMSD, D97689-1ASDL were used as the QC samples for the metals analysis.

Wet Chemistry By Method EPA 300.0/SW846 9056

Matrix: AQ

Batch ID: R40207

- The data for EPA 300.0/SW846 9056 meets quality control requirements.
- D97689-1 for Nitrogen, Nitrate + Nitrite: Calculated as: (Nitrogen, Nitrate) + (Nitrogen, Nitrite)

Matrix: AQ

Batch ID: R40208

- The data for EPA 300.0/SW846 9056 meets quality control requirements.
- D97689-2 for Nitrogen, Nitrate + Nitrite: Calculated as: (Nitrogen, Nitrate) + (Nitrogen, Nitrite)

Wet Chemistry By Method EPA300.0/SW846 9056A

Matrix: AQ

Batch ID: GP21132

- All samples were prepared and analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D97639-1MS, D97639-1MSD were used as the QC samples for the Bromide, Chloride, Fluoride, Nitrogen, Nitrate, Nitrogen, Nitrite, Sulfate, Bromide analysis.

Wet Chemistry By Method HACH IRB-BART

Matrix: AQ

Batch ID: MB921

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Wet Chemistry By Method HACH SLYM-BART

Matrix: AQ

Batch ID: MB922

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Wet Chemistry By Method HACH SRB-BART

Matrix: AQ

Batch ID: MB923

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Wet Chemistry By Method SM 2320B-2011

Matrix: AQ

Batch ID: GN40109

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D97689-1DUP, D97689-2MS, D97689-2MSD were used as the QC samples for the Alkalinity, Total as CaCO₃ analysis.

Matrix: AQ

Batch ID: GN40110

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Matrix: AQ

Batch ID: GN40111

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.

Wet Chemistry By Method SM 2510B-2011

Matrix: AQ

Batch ID: GP21134

- Sample(s) D97689-1DUP were used as the QC samples for the Specific Conductivity analysis.

Wet Chemistry By Method SM 2540C-2011

Matrix: AQ

Batch ID: GN40119

- All samples were analyzed within the recommended method holding time.
- All method blanks for this batch meet method specific criteria.
- Sample(s) D97658-1DUP were used as the QC samples for the Solids, Total Dissolved analysis.

Wet Chemistry By Method SM4500HB+-2011/9040C

Matrix: AQ

Batch ID: GN40107

- The following samples were run outside of holding time for method SM4500HB+-2011/9040C: D97689-1, D97689-2 Analysis performed past recommended hold time.

Wet Chemistry By Method USDA HANDBOOK 60

Matrix: AQ

Batch ID: MP22928

- D97689-1A, -2A for Sodium Adsorption Ratio: Calculated as: $(\text{Na meq/L}) / \sqrt{[(\text{Ca meq/L}) + (\text{Mg meq/L})] / 2}$

SAMS certifies that data reported for samples received, listed on the associated custody chain or analytical task order, were produced to specifications meeting SAMS's Quality System precision, accuracy and completeness objectives except as noted.

Estimated non-standard method measurement uncertainty data is available on request, based on quality control bias and implicit for standard methods. Acceptable uncertainty requires tested parameter quality control data to meet method criteria.

SAMS is not responsible for data quality assumptions if partial reports are used and recommends that this report be used in its entirety. This report is authorized by SAMS indicated via signature on the report cover.

Summary of Hits

Page 1 of 2

Job Number: D97689
Account: LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO
Collected: 09/06/17

3

Lab Sample ID	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
D97689-1 CHAVEZ-01						
Methane	0.0026	0.00080	0.00040	mg/l	RSK175 MOD	
Alkalinity, Bicarbonate as CaCO3	137	5.0		mg/l	SM 2320B-2011	
Alkalinity, Total as CaCO3	137	5.0		mg/l	SM 2320B-2011	
Chloride	8.8	0.50		mg/l	EPA300.0/SW846 9056A	
Fluoride	0.22	0.10		mg/l	EPA300.0/SW846 9056A	
Solids, Total Dissolved	202	10		mg/l	SM 2540C-2011	
Specific Conductivity	325	1.0		umhos/cm	SM 2510B-2011	
Sulfate	25.1	0.50		mg/l	EPA300.0/SW846 9056A	
pH ^a	7.80			su	SM4500HB+ -2011/9040C	
D97689-1A CHAVEZ-01						
Calcium	50.0	2.0		mg/l	SW846 6010C	
Magnesium	9.42	1.0		mg/l	SW846 6010C	
Sodium	15.0	2.0		mg/l	SW846 6010C	
Sodium Adsorption Ratio ^b	0.510			ratio	USDA HANDBOOK 60	
D97689-1B CHAVEZ-01						
Iron-Related Bacteria	74500	25		CFU/ml	HACH IRB-BART	
Slime Forming Bacteria	350000	500		CFU/ml	HACH SLYM-BART	
Sulfate Reducing Bacteria	5000	200		CFU/ml	HACH SRB-BART	
D97689-1F CHAVEZ-01						
Calcium	42100	400		ug/l	EPA 200.7	
Magnesium	8200	200		ug/l	EPA 200.7	
Manganese	2.3	2.0		ug/l	EPA 200.8	
Sodium	12700	400		ug/l	EPA 200.7	
D97689-2 CHAVEZ-02						
Methane	0.00052 J	0.00080	0.00040	mg/l	RSK175 MOD	
Alkalinity, Bicarbonate as CaCO3	223	5.0		mg/l	SM 2320B-2011	
Alkalinity, Total as CaCO3	223	5.0		mg/l	SM 2320B-2011	
Chloride	9.5	0.50		mg/l	EPA300.0/SW846 9056A	
Fluoride	0.27	0.10		mg/l	EPA300.0/SW846 9056A	
Nitrogen, Nitrate	0.16	0.050		mg/l	EPA300.0/SW846 9056A	
Nitrogen, Nitrate + Nitrite ^c	0.16	0.054		mg/l	EPA 300.0/SW846 9056	
Solids, Total Dissolved	290	10		mg/l	SM 2540C-2011	
Specific Conductivity	471	1.0		umhos/cm	SM 2510B-2011	
Sulfate	27.5	0.50		mg/l	EPA300.0/SW846 9056A	
pH ^a	7.51			su	SM4500HB+ -2011/9040C	

Summary of Hits

Job Number: D97689
Account: LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO
Collected: 09/06/17

Lab Sample ID	Client Sample ID	Result/ Qual	RL	MDL	Units	Method
---------------	------------------	-----------------	----	-----	-------	--------

D97689-2A CHAVEZ-02

Calcium	73.0	2.0	mg/l	SW846 6010C
Magnesium	14.4	1.0	mg/l	SW846 6010C
Sodium	16.8	2.0	mg/l	SW846 6010C
Sodium Adsorption Ratio ^b	0.470		ratio	USDA HANDBOOK 60

D97689-2B CHAVEZ-02

Iron-Related Bacteria	74500	25	CFU/ml	HACH IRB-BART
Slime Forming Bacteria	350000	500	CFU/ml	HACH SLYM-BART
Sulfate Reducing Bacteria	700	200	CFU/ml	HACH SRB-BART

D97689-2F CHAVEZ-02

Calcium	64500	400	ug/l	EPA 200.7
Iron	22.0	10	ug/l	EPA 200.7
Magnesium	13400	200	ug/l	EPA 200.7
Manganese	4.1	2.0	ug/l	EPA 200.8
Potassium	1620	1000	ug/l	EPA 200.7
Sodium	15400	400	ug/l	EPA 200.7

D97689-3 TRIP BLANK

No hits reported in this sample.

- (a) Analysis performed past recommended hold time.
- (b) Calculated as: $(\text{Na meq/L}) / \sqrt{[(\text{Ca meq/L}) + (\text{Mg meq/L})/2]}$
- (c) Calculated as: $(\text{Nitrogen, Nitrate}) + (\text{Nitrogen, Nitrite})$



Sample Results

Report of Analysis

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-01	Date Sampled:	09/06/17
Lab Sample ID:	D97689-1	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Method:	RSK175 MOD		
Project:	Colo Rule 608 Compliance Raton Basin CO		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	FB19844.D	1	09/08/17 16:02	RB	n/a	n/a	GFB914
Run #2							

	Initial Volume	Headspace Volume	Volume Injected	Temperature
Run #1	39.0 ml	4.0 ml	500 ul	22.0 Deg. C
Run #2				

CAS No.	Compound	Result	RL	MDL	Units	Q
74-82-8	Methane	0.0026	0.00080	0.00040	mg/l	

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-01	Date Sampled:	09/06/17
Lab Sample ID:	D97689-1	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Alkalinity, Bicarbonate as CaC	137	5.0	mg/l	1	09/08/17 10:37	MG	SM 2320B-2011
Alkalinity, Carbonate	< 5.0	5.0	mg/l	1	09/08/17 10:37	MG	SM 2320B-2011
Alkalinity, Total as CaCO ₃	137	5.0	mg/l	1	09/08/17 10:37	MG	SM 2320B-2011
Bromide	< 0.050	0.050	mg/l	1	09/07/17 14:13	JB	EPA300.0/SW846 9056A
Chloride	8.8	0.50	mg/l	1	09/07/17 14:13	JB	EPA300.0/SW846 9056A
Fluoride	0.22	0.10	mg/l	1	09/07/17 14:13	JB	EPA300.0/SW846 9056A
Nitrogen, Nitrate	< 0.010	0.010	mg/l	1	09/07/17 14:13	JB	EPA300.0/SW846 9056A
Nitrogen, Nitrate + Nitrite ^a	< 0.014	0.014	mg/l	1	09/07/17 14:13	JB	EPA 300.0/SW846 9056
Nitrogen, Nitrite	< 0.0040	0.0040	mg/l	1	09/07/17 14:13	JB	EPA300.0/SW846 9056A
Solids, Total Dissolved	202	10	mg/l	1	09/11/17	SK	SM 2540C-2011
Specific Conductivity	325	1.0	umhos/cm	1	09/08/17 10:37	MG	SM 2510B-2011
Sulfate	25.1	0.50	mg/l	1	09/07/17 14:13	JB	EPA300.0/SW846 9056A
pH ^b	7.80	su		1	09/08/17 10:37	MG	SM4500HB+ -2011/9040C

(a) Calculated as: (Nitrogen, Nitrate) + (Nitrogen, Nitrite)

(b) Analysis performed past recommended hold time.

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-01	Date Sampled:	09/06/17
Lab Sample ID:	D97689-1A	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

SAR Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Calcium	50.0	2.0	mg/l	1	09/08/17	09/08/17 SB	SW846 6010C ¹	SW846 3010A/M ²
Magnesium	9.42	1.0	mg/l	1	09/08/17	09/08/17 SB	SW846 6010C ¹	SW846 3010A/M ²
Sodium	15.0	2.0	mg/l	1	09/08/17	09/08/17 SB	SW846 6010C ¹	SW846 3010A/M ²

(1) Instrument QC Batch: MA8999

(2) Prep QC Batch: MP22928

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-01	Date Sampled:	09/06/17
Lab Sample ID:	D97689-1A	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Sodium Adsorption Ratio ^a	0.510		ratio	1	09/08/17 12:59	SB	USDA HANDBOOK 60

(a) Calculated as: (Na meq/L) / sqrt [(Ca meq/L)+ (Mg meq/L)/2]

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-01	Date Sampled:	09/06/17
Lab Sample ID:	D97689-1B	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Iron-Related Bacteria	74500	25	CFU/ml	1	09/11/17 10:45	MM	HACH IRB-BART
Slime Forming Bacteria	350000	500	CFU/ml	1	09/11/17 10:45	MM	HACH SLYM-BART
Sulfate Reducing Bacteria	5000	200	CFU/ml	1	09/11/17 10:45	MM	HACH SRB-BART

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-01	Date Sampled:	09/06/17
Lab Sample ID:	D97689-1F	Date Received:	09/07/17
Matrix:	AQ - Water Filtered	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Calcium	42100	400	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Iron	< 10	10	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Magnesium	8200	200	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Manganese	2.3	2.0	ug/l	2	09/08/17	09/08/17 MR	EPA 200.8 ¹	EPA 200.8 ⁴
Potassium	< 1000	1000	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Selenium	< 0.80	0.80	ug/l	2	09/08/17	09/08/17 MR	EPA 200.8 ¹	EPA 200.8 ⁴
Sodium	12700	400	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³

- (1) Instrument QC Batch: MA9001
 (2) Instrument QC Batch: MA9011
 (3) Prep QC Batch: MP22914
 (4) Prep QC Batch: MP22923

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-02	Date Sampled:	09/06/17
Lab Sample ID:	D97689-2	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Method:	RSK175 MOD		
Project:	Colo Rule 608 Compliance Raton Basin CO		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	FB19845.D	1	09/08/17 16:07	RB	n/a	n/a	GFB914
Run #2							

	Initial Volume	Headspace Volume	Volume Injected	Temperature
Run #1	39.0 ml	4.0 ml	500 ul	22.0 Deg. C
Run #2				

CAS No.	Compound	Result	RL	MDL	Units	Q
74-82-8	Methane	0.00052	0.00080	0.00040	mg/l	J

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-02	Date Sampled:	09/06/17
Lab Sample ID:	D97689-2	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Alkalinity, Bicarbonate as CaC	223	5.0	mg/l	1	09/08/17 10:37	MG	SM 2320B-2011
Alkalinity, Carbonate	< 5.0	5.0	mg/l	1	09/08/17 10:37	MG	SM 2320B-2011
Alkalinity, Total as CaCO ₃	223	5.0	mg/l	1	09/08/17 10:37	MG	SM 2320B-2011
Bromide	< 0.050	0.050	mg/l	1	09/07/17 14:26	JB	EPA300.0/SW846 9056A
Chloride	9.5	0.50	mg/l	1	09/07/17 14:26	JB	EPA300.0/SW846 9056A
Fluoride	0.27	0.10	mg/l	1	09/07/17 14:26	JB	EPA300.0/SW846 9056A
Nitrogen, Nitrate	0.16	0.050	mg/l	5	09/07/17 17:01	JB	EPA300.0/SW846 9056A
Nitrogen, Nitrate + Nitrite ^a	0.16	0.054	mg/l	1	09/07/17 17:01	JB	EPA 300.0/SW846 9056
Nitrogen, Nitrite	< 0.0040	0.0040	mg/l	1	09/07/17 14:26	JB	EPA300.0/SW846 9056A
Solids, Total Dissolved	290	10	mg/l	1	09/11/17	SK	SM 2540C-2011
Specific Conductivity	471	1.0	umhos/cm	1	09/08/17 10:37	MG	SM 2510B-2011
Sulfate	27.5	0.50	mg/l	1	09/07/17 14:26	JB	EPA300.0/SW846 9056A
pH ^b	7.51	su		1	09/08/17 10:37	MG	SM4500HB+ -2011/9040C

(a) Calculated as: (Nitrogen, Nitrate) + (Nitrogen, Nitrite)

(b) Analysis performed past recommended hold time.

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-02	Date Sampled:	09/06/17
Lab Sample ID:	D97689-2A	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

SAR Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Calcium	73.0	2.0	mg/l	1	09/08/17	09/08/17 SB	SW846 6010C ¹	SW846 3010A/M ²
Magnesium	14.4	1.0	mg/l	1	09/08/17	09/08/17 SB	SW846 6010C ¹	SW846 3010A/M ²
Sodium	16.8	2.0	mg/l	1	09/08/17	09/08/17 SB	SW846 6010C ¹	SW846 3010A/M ²

(1) Instrument QC Batch: MA8999

(2) Prep QC Batch: MP22928

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-02	Date Sampled:	09/06/17
Lab Sample ID:	D97689-2A	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Sodium Adsorption Ratio ^a	0.470		ratio	1	09/08/17 13:42	SB	USDA HANDBOOK 60

(a) Calculated as: (Na meq/L) / sqrt [(Ca meq/L)+ (Mg meq/L)/2]

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-02	Date Sampled:	09/06/17
Lab Sample ID:	D97689-2B	Date Received:	09/07/17
Matrix:	AQ - Water	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

General Chemistry

Analyte	Result	RL	Units	DF	Analyzed	By	Method
Iron-Related Bacteria	74500	25	CFU/ml	1	09/11/17 10:45	MM	HACH IRB-BART
Slime Forming Bacteria	350000	500	CFU/ml	1	09/11/17 10:45	MM	HACH SLYM-BART
Sulfate Reducing Bacteria	700	200	CFU/ml	1	09/11/17 10:45	MM	HACH SRB-BART

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	CHAVEZ-02	Date Sampled:	09/06/17
Lab Sample ID:	D97689-2F	Date Received:	09/07/17
Matrix:	AQ - Water Filtered	Percent Solids:	n/a
Project:	Colo Rule 608 Compliance Raton Basin CO		

Dissolved Metals Analysis

Analyte	Result	RL	Units	DF	Prep	Analyzed By	Method	Prep Method
Calcium	64500	400	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Iron	22.0	10	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Magnesium	13400	200	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Manganese	4.1	2.0	ug/l	2	09/08/17	09/08/17 MR	EPA 200.8 ¹	EPA 200.8 ⁴
Potassium	1620	1000	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³
Selenium	< 0.80	0.80	ug/l	2	09/08/17	09/08/17 MR	EPA 200.8 ¹	EPA 200.8 ⁴
Sodium	15400	400	ug/l	1	09/08/17	09/12/17 SB	EPA 200.7 ²	EPA 200.7 ³

- (1) Instrument QC Batch: MA9001
 (2) Instrument QC Batch: MA9011
 (3) Prep QC Batch: MP22914
 (4) Prep QC Batch: MP22923

RL = Reporting Limit

Report of Analysis

Page 1 of 1

Client Sample ID:	TRIP BLANK	Date Sampled:	09/06/17
Lab Sample ID:	D97689-3	Date Received:	09/07/17
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	RSK175 MOD		
Project:	Colo Rule 608 Compliance Raton Basin CO		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	FB19881.D	1	09/13/17 15:06	RB	n/a	n/a	GFB915
Run #2							

	Initial Volume	Headspace Volume	Volume Injected	Temperature
Run #1	39.0 ml	4.0 ml	500 ul	21.0 Deg. C
Run #2				

CAS No.	Compound	Result	RL	MDL	Units	Q
74-82-8	Methane	ND	0.00080	0.00040	mg/l	

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Misc. Forms

5

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody



CHAIN OF CUSTODY

4036 Youngfield Street, Wheat Ridge, CO 80033
TEL: 303-425-6021 FAX: 303-425-6854
www.accutest.com

Page 1 of 1

5.1

D97689: Chain of Custody
Page 1 of 2

SGS Accutest Sample Receipt Summary

Job Number: D97689 **Client:** LT ENVIRONMENTAL **Project:** 608 COMPLIANCE
Date / Time Received: 9/7/2017 10:15:00 AM **Delivery Method:** _____
Cooler Temps (Initial/Adjusted): #1: (2.8/2.8); Airbill #'s: fx

Cooler Security Y or N

- | | | | | | |
|---------------------------|-------------------------------------|--------------------------|-----------------------|-------------------------------------|--------------------------|
| 1. Custody Seals Present: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | 3. COC Present: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Custody Seals Intact: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | 4. Smpl Dates/Time OK | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Cooler Temperature Y or N

- | | | |
|------------------------------|-------------------------------------|--------------------------|
| 1. Temp criteria achieved: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Cooler temp verification: | Bar Therm; | |
| 3. Cooler media: | Ice (Bag) | |
| 4. No. Coolers: | 1 | |

Quality Control Preservation Y or N N/A

- | | | | |
|---------------------------------|-------------------------------------|--------------------------|--------------------------|
| 1. Trip Blank present / cooler: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 2. Trip Blank listed on COC: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |
| 3. Samples preserved properly: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | |
| 4. VOCs headspace free: | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> |

Sample Integrity - Documentation

- | | | |
|--|-------------------------------------|--------------------------|
| 1. Sample labels present on bottles: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Container labeling complete: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Sample container label / COC agree: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |

Sample Integrity - Condition

- | | | |
|----------------------------------|-------------------------------------|--------------------------|
| 1. Sample recv'd within HT: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. All containers accounted for: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Condition of sample: | Intact | |

Sample Integrity - Instructions

- | | | |
|---|-------------------------------------|-------------------------------------|
| 1. Analysis requested is clear: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. Bottles received for unspecified tests | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 3. Sufficient volume recv'd for analysis: | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 4. Compositing instructions clear: | <input type="checkbox"/> | <input type="checkbox"/> |
| 5. Filtering instructions clear: | <input type="checkbox"/> | <input type="checkbox"/> |

Comments

5.1

D97689: Chain of Custody
Page 2 of 2

GC Volatiles**QC Data Summaries**

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries



Method Blank Summary

Page 1 of 1

Job Number: D97689

Account: LTENCODE LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GFB914-MB	FB19833.D	1	09/08/17	RB	n/a	n/a	GFB914

The QC reported here applies to the following samples:

Method: RSK175 MOD

D97689-1, D97689-2

CAS No.	Compound	Result	RL	MDL	Units	Q
74-82-8	Methane	ND	0.00080	0.00040	mg/l	

Method Blank Summary

Page 1 of 1

Job Number: D97689

Account: LTENCODE LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GFB915-MB	FB19876.D	1	09/13/17	RB	n/a	n/a	GFB915

The QC reported here applies to the following samples:

Method: RSK175 MOD

D97689-3

CAS No.	Compound	Result	RL	MDL	Units	Q
74-82-8	Methane	ND	0.00080	0.00040	mg/l	

Blank Spike Summary

Page 1 of 1

Job Number: D97689

Account: LTENCODE LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GFB914-BS	FB19834.D	10	09/08/17	RB	n/a	n/a	GFB914

The QC reported here applies to the following samples:

Method: RSK175 MOD

D97689-1, D97689-2

CAS No.	Compound	Spike mg/l	BSP mg/l	BSP %	Limits
74-82-8	Methane	0.512	0.536	105	70-133

* = Outside of Control Limits.

Blank Spike Summary

Page 1 of 1

Job Number: D97689

Account: LTENCODE LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
GFB915-BS	FB19877.D	10	09/13/17	RB	n/a	n/a	GFB915

The QC reported here applies to the following samples:

Method: RSK175 MOD

D97689-3

CAS No.	Compound	Spike mg/l	BSP mg/l	BSP %	Limits
74-82-8	Methane	0.512	0.479	94	70-133

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: D97689

Account: LTENCODE LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D97720-1AMS ^a	FB19839.D	25	09/08/17	RB	n/a	n/a	GFB914
D97720-1AMSD ^a	FB19841.D	25	09/08/17	RB	n/a	n/a	GFB914
D97720-1A ^a	FB19836.D	1	09/08/17	RB	n/a	n/a	GFB914
D97720-1A ^a	FB19838.D	25	09/08/17	RB	n/a	n/a	GFB914

The QC reported here applies to the following samples:

Method: RSK175 MOD

D97689-1, D97689-2

CAS No.	Compound	D97720-1A		Spike	MS	MS	Spike	MSD	MSD	RPD	Limits Rec/RPD
		mg/l	Q	mg/l	mg/l	%	mg/l	mg/l	%		
74-82-8	Methane	4.21 ^b		0.512	6.37	422	0.512	5.30	213	18	15-196/30

(a) The pH of the sample was > 2 at time of analysis.

(b) Result is from Run #2.

* = Outside of Control Limits.

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: D97689

Account: LTENCODE LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
D97765-1AMS ^a	FB19888.D	25	09/13/17	RB	n/a	n/a	GFB915
D97765-1AMSD ^a	FB19890.D	25	09/13/17	RB	n/a	n/a	GFB915
D97765-1A ^a	FB19884.D	1	09/13/17	RB	n/a	n/a	GFB915
D97765-1A ^a	FB19886.D	25	09/13/17	RB	n/a	n/a	GFB915

The QC reported here applies to the following samples:

Method: RSK175 MOD

D97689-3

CAS No.	Compound	D97765-1A		Spike	MS	MS	Spike	MSD	MSD	RPD	Limits Rec/RPD
		mg/l	Q	mg/l	mg/l	%	mg/l	mg/l	%		
74-82-8	Methane	2.48 ^c		0.512	3.15	131* ^b	0.512	3.64	227* ^b	14	15-196/30

(a) The pH of the sample was > 2 at time of analysis.

(b) Outside control limits due to high level in sample relative to spike amount.

(c) Result is from Run #2.

* = Outside of Control Limits.

6.3.2
6

Metals Analysis**QC Data Summaries**

7

Includes the following where applicable:

- Method Blank Summaries
- Matrix Spike and Duplicate Summaries
- Blank Spike and Lab Control Sample Summaries
- Serial Dilution Summaries

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date:

09/08/17

Metal	RL	IDL	MDL	MB raw	final
Aluminum	100	11	46		
Antimony	30	2.1	8.7		
Arsenic	25	3.8	12		
Barium	10	.2	.2		
Beryllium	10	.9	1.6		
Boron	50	.8	3.7		
Cadmium	10	.2	.6		
Calcium	400	2.4	22	2.2	<400
Chromium	10	.3	1		
Cobalt	5.0	.5	1.2		
Copper	10	.8	2.9		
Iron	10	1.5	6.9	2.0	<10
Lead	50	2.1	9.1		
Lithium	5.0	.4	1		
Magnesium	200	6.8	39	10.8	<200
Manganese	5.0	.5	.4		
Molybdenum	10	.4	3.6		
Nickel	30	.5	2.1		
Phosphorus	100	15	47		
Potassium	1000	99	61	2.5	<1000
Selenium	50	7.1	15		
Silicon	50	4.7	6.2		
Silver	30	.3	.9		
Sodium	400	7.3	14	-0.70	<400
Strontium	5.0	.01	.3		
Thallium	10	1.8	9.1		
Tin	50	12	25		
Titanium	10	.1	2.5		
Uranium	50	2.9	4.4		
Vanadium	10	.4	.6		
Zinc	30	.4	3.5		

Associated samples MP22914: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
(*) Outside of QC limits

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
Matrix Type: AQUEOUS

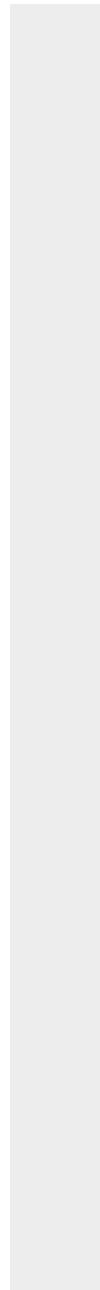
Methods: EPA 200.7
Units: ug/l

Prep Date:

09/08/17

Metal	RL	IDL	MDL	MB raw	final
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(anr) Analyte not requested



7
11

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
 Matrix Type: AQUEOUS

Methods: EPA 200.7
 Units: ug/l

Prep Date: 09/08/17

Metal	D97689-2F Original MS	Spikelot ICPALL2	% Rec	QC Limits
Aluminum				
Antimony				
Arsenic				
Barium				
Beryllium				
Boron	anr			
Cadmium				
Calcium	64500	85900	25000	85.6
Chromium	anr			
Cobalt				
Copper	anr			
Iron	22.0	5090	5000	101.4
Lead	anr			
Lithium				
Magnesium	13400	38200	25000	99.2
Manganese	anr			
Molybdenum	anr			
Nickel	anr			
Phosphorus				
Potassium	1620	27100	25000	101.9
Selenium				
Silicon				
Silver				
Sodium	15400	39500	25000	96.4
Strontium	anr			
Thallium				
Tin				
Titanium				
Uranium				
Vanadium				
Zinc	anr			

Associated samples MP22914: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date: 09/08/17

Metal	D97689-2F Original MS	Spikelot ICPALL2	QC % Rec	QC Limits
-------	--------------------------	---------------------	-------------	--------------

(N) Matrix Spike Rec. outside of QC limits
(anr) Analyte not requested

7.1.2
7

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
 Matrix Type: AQUEOUS

Methods: EPA 200.7
 Units: ug/l

Prep Date:

09/08/17

Metal	D97689-2F Original MSD	Spikelot ICPALL2	MSD % Rec	MSD RPD	QC Limit
Aluminum					
Antimony					
Arsenic					
Barium					
Beryllium					
Boron	anr				
Cadmium					
Calcium	64500	88900	25000	97.6	3.4
Chromium	anr				
Cobalt					
Copper	anr				
Iron	22.0	5140	5000	102.4	1.0
Lead	anr				
Lithium					
Magnesium	13400	38500	25000	100.4	0.8
Manganese	anr				
Molybdenum	anr				
Nickel	anr				
Phosphorus					
Potassium	1620	26800	25000	100.7	1.1
Selenium					
Silicon					
Silver					
Sodium	15400	39900	25000	98.0	1.0
Strontium	anr				
Thallium					
Tin					
Titanium					
Uranium					
Vanadium					
Zinc	anr				

Associated samples MP22914: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
Matrix Type: AQUEOUS

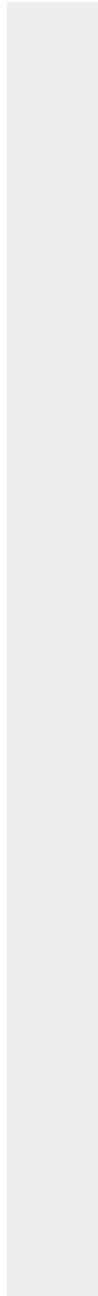
Methods: EPA 200.7
Units: ug/l

Prep Date:

09/08/17

Metal	D97689-2F Original MSD	Spikelot ICPALL2	MSD % Rec	RPD	QC Limit
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(N) Matrix Spike Rec. outside of QC limits
(anr) Analyte not requested



7.1.2
7

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
 Matrix Type: AQUEOUS

Methods: EPA 200.7
 Units: ug/l

Prep Date: 09/08/17

Metal	BSP Result	Spikelot ICPALL2	% Rec	QC Limits
Aluminum				
Antimony				
Arsenic				
Barium				
Beryllium				
Boron	anr			
Cadmium				
Calcium	24400	25000	97.6	85-115
Chromium	anr			
Cobalt				
Copper	anr			
Iron	5030	5000	100.6	85-115
Lead	anr			
Lithium				
Magnesium	24800	25000	99.2	85-115
Manganese	anr			
Molybdenum	anr			
Nickel	anr			
Phosphorus				
Potassium	24800	25000	99.2	85-115
Selenium				
Silicon				
Silver				
Sodium	24300	25000	97.2	85-115
Strontium	anr			
Thallium				
Tin				
Titanium				
Uranium				
Vanadium				
Zinc	anr			

Associated samples MP22914: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22914
Matrix Type: AQUEOUS

Methods: EPA 200.7
Units: ug/l

Prep Date:

09/08/17

Metal	BSP Result	Spikelot ICPALL2	QC % Rec	QC Limits
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(anr) Analyte not requested

7.1.3
7

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22923
Matrix Type: AQUEOUS

Methods: EPA 200.8
Units: ug/l

Prep Date:

09/08/17

Metal	RL	IDL	MDL	MB raw	final
Aluminum	50	1.1	2		
Antimony	0.40	.0022	.011		
Arsenic	0.20	.017	.044		
Barium	2.0	.016	.079		
Beryllium	0.20	.016	.069		
Boron	40	.49	2.1		
Cadmium	0.10	.036	.042		
Calcium	400	5.6	12		
Chromium	2.0	.053	.053		
Cobalt	0.20	.0049	.015		
Copper	2.0	.06	.13		
Iron	10	3.5	4.6		
Lead	0.50	.0079	.008		
Magnesium	100	1.3	1.3		
Manganese	1.0	.12	.13	0.11	<1.0
Molybdenum	1.0	.049	.029		
Nickel	2.0	.0088	.027		
Phosphorus	60	2.6	4.3		
Potassium	200	2.9	2.9		
Selenium	0.40	.071	.21	-0.028	<0.40
Silver	0.10	.0019	.008		
Sodium	500	4.9	4.9		
Strontium	20	.01	.015		
Thallium	0.20	.0024	.005		
Tin	10	.063	1.3		
Titanium	2.0	.059	.092		
Uranium	0.20	.0017	.002		
Vanadium	1.0	.037	.2		
Zinc	10	.21	.96		

Associated samples MP22923: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
(*) Outside of QC limits
(anr) Analyte not requested

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22923
 Matrix Type: AQUEOUS

Methods: EPA 200.8
 Units: ug/l

Prep Date: 09/08/17

Metal	D97689-1F Original MS	Spikelot ICPALL2	% Rec	QC Limits
Aluminum	anr			
Antimony				
Arsenic				
Barium				
Beryllium				
Boron				
Cadmium				
Calcium				
Chromium	anr			
Cobalt				
Copper	anr			
Iron	anr			
Lead	anr			
Magnesium				
Manganese	2.3	109	100	106.7 70-130
Molybdenum	anr			
Nickel	anr			
Phosphorus				
Potassium				
Selenium	0.32	210	200	104.8 70-130
Silver				
Sodium				
Strontium				
Thallium				
Tin				
Titanium				
Uranium	anr			
Vanadium				
Zinc	anr			

Associated samples MP22923: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits
 (N) Matrix Spike Rec. outside of QC limits
 (anr) Analyte not requested

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22923
 Matrix Type: AQUEOUS

Methods: EPA 200.8
 Units: ug/l

Prep Date: 09/08/17

Metal	D97689-1F Original MSD	Spikelot ICPALL2	MSD % Rec	MSD RPD	QC Limit
Aluminum	anr				
Antimony					
Arsenic					
Barium					
Beryllium					
Boron					
Cadmium					
Calcium					
Chromium	anr				
Cobalt					
Copper	anr				
Iron	anr				
Lead	anr				
Magnesium					
Manganese	2.3	108	100	105.7	0.9
Molybdenum	anr				
Nickel	anr				
Phosphorus					
Potassium					
Selenium	0.32	207	200	103.3	1.4
Silver					
Sodium					
Strontium					
Thallium					
Tin					
Titanium					
Uranium	anr				
Vanadium					
Zinc	anr				

Associated samples MP22923: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits
 (N) Matrix Spike Rec. outside of QC limits
 (anr) Analyte not requested

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22923
 Matrix Type: AQUEOUS

Methods: EPA 200.8
 Units: ug/l

Prep Date: 09/08/17

Metal	BSP Result	Spikelot ICPALL2	% Rec	QC Limits
Aluminum	anr			
Antimony				
Arsenic				
Barium				
Beryllium				
Boron				
Cadmium				
Calcium				
Chromium	anr			
Cobalt				
Copper	anr			
Iron	anr			
Lead	anr			
Magnesium				
Manganese	108	100	108.0	85-115
Molybdenum	anr			
Nickel	anr			
Phosphorus				
Potassium				
Selenium	210	200	105.0	85-115
Silver				
Sodium				
Strontium				
Thallium				
Tin				
Titanium				
Uranium	anr			
Vanadium				
Zinc	anr			

Associated samples MP22923: D97689-1F, D97689-2F

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits
 (anr) Analyte not requested

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
Units: ug/l

Prep Date:

09/08/17

Metal	RL	IDL	MDL	MB raw	final
Aluminum	500	55	65		
Antimony	150	11	44		
Arsenic	130	19	60		
Barium	50	1	6.5		
Beryllium	50	4.5	8		
Boron	250	4	18		
Cadmium	50	1	9.5		
Calcium	2000	12	50	-17	<2000
Chromium	50	1.5	5.5		
Cobalt	25	2.5	6		
Copper	50	4	19		
Iron	350	7.5	35		
Lead	250	11	25		
Lithium	25	2	3.5		
Magnesium	1000	34	200	27.5	<1000
Manganese	25	2.5	4.5		
Molybdenum	50	2	18		
Nickel	150	2.5	14		
Phosphorus	500	75	170		
Potassium	5000	500	360		
Selenium	250	36	55		
Silicon	250	24	42		
Silver	150	1.5	3.1		
Sodium	2000	37	70	-44	<2000
Strontium	25	.05	1.5		
Thallium	50	9	40		
Tin	250	60	60		
Titanium	50	.5	14		
Uranium	250	15	22		
Vanadium	50	2	3		
Zinc	150	2	18		

Associated samples MP22928: D97689-1A, D97689-2A

Results < IDL are shown as zero for calculation purposes
(*) Outside of QC limits

BLANK RESULTS SUMMARY
Part 2 - Method Blanks

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
Units: ug/l

Prep Date:

09/08/17

Metal	RL	IDL	MDL	MB raw	final
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(anr) Analyte not requested

7.3.1

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MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
 Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
 Units: ug/l

Prep Date: 09/08/17

Metal	D97689-1A Original MS	Spikelot ICPALL2	% Rec	QC Limits
Aluminum				
Antimony				
Arsenic				
Barium				
Beryllium				
Boron				
Cadmium				
Calcium	50000	180000	125000	104.0
Chromium				
Cobalt				
Copper				
Iron				
Lead				
Lithium				
Magnesium	9420	136000	125000	101.3
Manganese				
Molybdenum				
Nickel				
Phosphorus				
Potassium				
Selenium				
Silicon				
Silver				
Sodium	15000	142000	125000	101.6
Strontium				
Thallium				
Tin				
Titanium				
Uranium				
Vanadium				
Zinc				

Associated samples MP22928: D97689-1A, D97689-2A

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
Units: ug/l

Prep Date: 09/08/17

Metal	D97689-1A Original MS	Spikelot ICPALL2	QC % Rec	QC Limits
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(N) Matrix Spike Rec. outside of QC limits
(anr) Analyte not requested

7.3.2
7

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
 Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
 Units: ug/l

Prep Date: 09/08/17

Metal	D97689-1A Original MSD	Spikelot ICPALL2	MSD % Rec	MSD RPD	QC Limit
Aluminum					
Antimony					
Arsenic					
Barium					
Beryllium					
Boron					
Cadmium					
Calcium	50000	179000	125000	103.2	0.6
Chromium					
Cobalt					
Copper					
Iron					
Lead					
Lithium					
Magnesium	9420	135000	125000	100.5	0.7
Manganese					
Molybdenum					
Nickel					
Phosphorus					
Potassium					
Selenium					
Silicon					
Silver					
Sodium	15000	141000	125000	100.8	0.7
Strontium					
Thallium					
Tin					
Titanium					
Uranium					
Vanadium					
Zinc					

Associated samples MP22928: D97689-1A, D97689-2A

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

MATRIX SPIKE AND DUPLICATE RESULTS SUMMARY

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
Units: ug/l

Prep Date:

09/08/17

Metal	D97689-1A Original MSD	Spikelot ICPALL2	MSD % Rec	RPD	QC Limit
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(N) Matrix Spike Rec. outside of QC limits
(anr) Analyte not requested

7.3.2
7

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
 Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
 Units: ug/l

Prep Date: 09/08/17

Metal	BSP Result	Spikelot ICPALL2	% Rec	QC Limits
Aluminum				
Antimony				
Arsenic				
Barium				
Beryllium				
Boron				
Cadmium				
Calcium	131000	125000	104.8	80-120
Chromium				
Cobalt				
Copper				
Iron				
Lead				
Lithium				
Magnesium	126000	125000	100.8	80-120
Manganese				
Molybdenum				
Nickel				
Phosphorus				
Potassium				
Selenium				
Silicon				
Silver				
Sodium	127000	125000	101.6	80-120
Strontium				
Thallium				
Tin				
Titanium				
Uranium				
Vanadium				
Zinc				

Associated samples MP22928: D97689-1A, D97689-2A

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

SPIKE BLANK AND LAB CONTROL SAMPLE SUMMARY

Login Number: D97689

Account: LTENCODE - LT Environmental

Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
Units: ug/l

Prep Date:

09/08/17

Metal	BSP Result	Spikelot ICPALL2	QC % Rec	QC Limits
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(anr) Analyte not requested

7.3.3
7

SERIAL DILUTION RESULTS SUMMARY

Login Number: D97689
 Account: LTENCODE - LT Environmental
 Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
 Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
 Units: ug/l

Prep Date:

09/08/17

Metal	D97689-1A Original	SDL 1:5	%DIF	QC Limits
Aluminum				
Antimony				
Arsenic				
Barium				
Beryllium				
Boron				
Cadmium				
Calcium	10000	10300	2.6	0-10
Chromium				
Cobalt				
Copper				
Iron				
Lead				
Lithium				
Magnesium	1880	1930	2.6	0-10
Manganese				
Molybdenum				
Nickel				
Phosphorus				
Potassium				
Selenium				
Silicon				
Silver				
Sodium	3010	3040	1.1	0-10
Strontium				
Thallium				
Tin				
Titanium				
Uranium				
Vanadium				
Zinc				

Associated samples MP22928: D97689-1A, D97689-2A

Results < IDL are shown as zero for calculation purposes
 (*) Outside of QC limits

SERIAL DILUTION RESULTS SUMMARY

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

QC Batch ID: MP22928
Matrix Type: AQUEOUS

Methods: SW846 6010C, USDA HANDBOOK 60
Units: ug/l

Prep Date:

09/08/17

Metal	D97689-1A Original SDL 1:5	%DIF	QC Limits
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(anr) Analyte not requested

7.3.4
7

General Chemistry**QC Data Summaries**

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Includes the following where applicable:

- Method Blank and Blank Spike Summaries
- Duplicate Summaries
- Matrix Spike Summaries

METHOD BLANK AND SPIKE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

Analyte	Batch ID	RL	MB Result	Units	Spike Amount	BSP Result	BSP %Recov	QC Limits
Alkalinity, Bicarbonate as CaC	GN40110	5.0	2.3	mg/l	100	102	102.0	90-110%
Alkalinity, Carbonate	GN40111	5.0	2.3	mg/l	100	102	102.0	80-120%
Alkalinity, Total as CaCO ₃	GN40109	5.0	2.3	mg/l	100	102	102.0	90-110%
Bromide	GP21132/GN40106	0.050	0.0	mg/l	0.5	0.508	101.6	90-110%
Chloride	GP21132/GN40106	0.50	0.0	mg/l	5	5.06	101.2	90-110%
Fluoride	GP21132/GN40106	0.10	0.0	mg/l	1	1.02	102.0	90-110%
Iron-Related Bacteria	MB921	25	<25	CFU/ml				
Nitrogen, Nitrate	GP21132/GN40106	0.010	0.0	mg/l	0.1	0.108	108.0	90-110%
Nitrogen, Nitrite	GP21132/GN40106	0.0040	0.0	mg/l	0.05	0.0540	108.0	90-110%
Slime Forming Bacteria	MB922	500	<500	CFU/ml				
Solids, Total Dissolved	GN40119	10	0.0	mg/l	400	397	99.3	90-110%
Specific Conductivity	GP21134/GN40108			umhos/cm	998	996	99.8	90-110%
Specific Conductivity	GP21134/GN40108			umhos/cm	98.4	97.3	98.9	90-110%
Sulfate	GP21132/GN40106	0.50	0.0	mg/l	5	4.93	98.6	90-110%
Sulfate Reducing Bacteria	MB923	200	<200	CFU/ml				
pH	GN40107			su	6.00	6.01	100.2	99.1-100
pH	GN40107			su	8.00	7.99	99.9	99.1-100

Associated Samples:

Batch MB921: D97689-1B, D97689-2B
Batch MB922: D97689-1B, D97689-2B
Batch MB923: D97689-1B, D97689-2B
Batch GN40107: D97689-1, D97689-2
Batch GN40109: D97689-1, D97689-2
Batch GN40110: D97689-1, D97689-2
Batch GN40111: D97689-1, D97689-2
Batch GN40119: D97689-1, D97689-2
Batch GP21132: D97689-1, D97689-2
Batch GP21134: D97689-1, D97689-2

(*) Outside of QC limits

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DUPLICATE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

Analyte	Batch ID	QC Sample	Units	Original Result	DUP Result	RPD	QC Limits
Alkalinity, Total as CaCO ₃	GN40109	D97689-1	mg/l	137	139	1.3	0-20%
Solids, Total Dissolved	GN40119	D97658-1	mg/l	544	536	1.5	0-5%
Specific Conductivity	GP21134/GN40108	D97689-1	umhos/cm	325	329	1.2	0-20%

Associated Samples:

Batch GN40109: D97689-1, D97689-2

Batch GN40119: D97689-1, D97689-2

Batch GP21134: D97689-1, D97689-2

(*) Outside of QC limits

MATRIX SPIKE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

Analyte	Batch ID	QC Sample	Units	Original Result	Spike Amount	MS Result	%Rec	QC Limits
Alkalinity, Total as CaCO ₃	GN40109	D97689-2	mg/l	223	100	319	95.9	80-120%
Bromide	GP21132/GN40106	D97639-1	mg/l	0.25 U	5	5.2	104.0	80-120%
Chloride	GP21132/GN40106	D97639-1	mg/l	53.9	50	107	106.2	80-120%
Fluoride	GP21132/GN40106	D97639-1	mg/l	0.57 B	10	10.8	102.3	80-120%
Nitrogen, Nitrate	GP21132/GN40106	D97639-1	mg/l	0.56	1	1.6	104.0	80-120%
Nitrogen, Nitrite	GP21132/GN40106	D97639-1	mg/l	0.19	0.5	0.69	100.0	80-120%
Sulfate	GP21132/GN40106	D97639-1	mg/l	60.8	50	110	98.4	80-120%

Associated Samples:

Batch GN40109: D97689-1, D97689-2

Batch GP21132: D97689-1, D97689-2

(*) Outside of QC limits

(N) Matrix Spike Rec. outside of QC limits

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MATRIX SPIKE DUPLICATE RESULTS SUMMARY
GENERAL CHEMISTRY

Login Number: D97689
Account: LTENCODE - LT Environmental
Project: Colo Rule 608 Compliance Raton Basin CO

Analyte	Batch ID	QC Sample	Units	Original Result	Spike Amount	MSD Result	RPD	QC Limit
Alkalinity, Total as CaCO ₃	GN40109	D97689-2	mg/l	223	100	319	0.1	20%
Bromide	GP21132/GN40106	D97639-1	mg/l	0.25 U	5	5.1	1.9	20%
Chloride	GP21132/GN40106	D97639-1	mg/l	53.9	50	107	0.0	20%
Fluoride	GP21132/GN40106	D97639-1	mg/l	0.57 B	10	11.0	1.8	20%
Nitrogen, Nitrate	GP21132/GN40106	D97639-1	mg/l	0.56	1	1.6	0.0	20%
Nitrogen, Nitrite	GP21132/GN40106	D97639-1	mg/l	0.19	0.5	0.69	0.0	20%
Sulfate	GP21132/GN40106	D97639-1	mg/l	60.8	50	112	1.8	20%

Associated Samples:

Batch GN40109: D97689-1, D97689-2

Batch GP21132: D97689-1, D97689-2

(*) Outside of QC limits

(N) Matrix Spike Rec. outside of QC limits

8.4
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