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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 61650
Contact Name and Telephone: James Esquivel
Name of Operator: Murfin Drilling Company Inc
Address: 250 N Water St Ste 300
City: Wichita State: KS Zip: 67202
API Number: 05-017-06432 OGCC Facility ID Number: 207497
Well/Facility Name: S-S-M Kregel Well/Facility Number: 1-12
Location QtrQtr: SENW Section: 12 Township: 13S Range: 51W Meridian: 6

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date: 09/30/2014

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): CODL
Perforated Interval: 1983-1985
Open Hole Interval: N/A
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test
Tubing Size: 2.375
Tubing Depth: 1883'
Top Packer Depth: 1883'
Multiple Packers?: [] Yes [X] No

Test Data table with columns: Test Date (10/07/2019), Well Status During Test (SI), Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test (370), Casing Pressure - 5 Min. (370), Casing Pressure - 10 Min. (370), Casing Pressure Final Test (370), Pressure Loss or Gain During Test (0).

Test Witnessed by State Representative? [X] Yes [] No
OGCC Field Representative (Print Name): Craig Quint

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Shalberg
Signed: [Signature] Title: Contract Pumper Date: 10/07/2019

OGCC Approval: Craig Quint Title: Region 170 Inspection Supervisor Date: 10/07/2019

Conditions of Approval, if any:

42 doc # 402185073
insp doc # 693600172