

FORM
5Rev
10/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402060788

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony_trinko@kindermorgan.com

API Number 05-009-05331-00

County: BACA

Well Name: FLANK

Well Number: 11

 Location: QtrQtr: SWSW Section: 8 Township: 34S Range: 42W Meridian: 6
 FNL/FSL FEL/FWL

Footage at surface: Distance: 660 feet Direction: FSL Distance: 660 feet Direction: FWL

As Drilled Latitude: 37.092676 As Drilled Longitude: -102.197024

GPS Data:

Date of Measurement: 09/22/2009 PDOP Reading: 2.4 GPS Instrument Operator's Name: G.H. Jarrell

FNL/FSL

FEL/FWL

 ** If directional footage at Top of Prod. Zone Dist: feet Direction: Dist: feet Direction:
 Sec: Twp: Rng:

FNL/FSL

FEL/FWL

 ** If directional footage at Bottom Hole Dist: feet Direction: Dist: feet Direction:
 Sec: Twp: Rng:

Field Name: FLANK

Field Number: 24051

Federal, Indian or State Lease Number: 8322

Spud Date: (when the 1st bit hit the dirt) 09/08/1965 Date TD: 09/19/1965 Date Casing Set or D&A: 09/20/1965

Rig Release Date: 09/21/1965 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 4682 TVD** Plug Back Total Depth MD 4634 TVD**

Elevations GR 3747 KB 0

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

IEL, Sonic

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	1,415	1,000	0	1,415	VISU
1ST	7+7/8	5+1/2	14	0	4,672	120	3,972	4,672	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	985	600		1,415

Details of work:

09/11/65: Surface Casing - Cemented stage 1 w/250 sx. - No returns.
09/11/65: Surface Casing - DV Tool - Cemented stage 2 w/600 sx. - No returns.
09/11/65: Surface Casing - Place 1.5 yards gravel behind 8-5/8" surface casing. Pumped 150 sx. cmt. Filled to top.

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
STONE CORRAL		1,436			
NEVA	2,600				
WABAUNSEE	2,880				
TOPEKA	2,924				
LANSING	3,510				
MARMATON	3,844				
CHEROKEE	4,074				
ATOKA	4,320				
MORROW	4,492				
MORROW B	4,601				

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

There are no cementing tickets available for this well.

This well is a re-entry of the Kerr-McGee Oil Industries, Inc. Pridemore #4 well which was completed as an oil well in September 1965.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Anthony P. Trinko

Title: Sr. Reservoir Engineer

Date: _____

Email: anthony_trinko@kindermorgan.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
402062964	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402063044	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402202519	TIF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft.	10/07/2019
Permit	CBL is blank	09/04/2019
Engineering Tech	returned to draft per operator's request	06/04/2019

Total: 3 comment(s)

