

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:  
402202513

Date Received:

OGCC Operator Number: 5 Contact Name: David Andrews

Name of Operator: COLORADO OIL & GAS CONSERVATION Phone: (303) 894-2100 x5686

Address: 1120 LINCOLN ST SUITE 801 Fax: \_\_\_\_\_

City: DENVER State: CO Zip: 80203 Email: david.andrews@state.co.us

**For "Intent" 24 hour notice required,** Name: Stewart, Joseph Tel: (970) 556-1071

**COGCC contact:** Email: joseph.stewart@state.co.us

API Number 05-067-05345-00

Well Name: SANCHEZ (OWP) Well Number: 2

Location: QtrQtr: NWSW Section: 23 Township: 33N Range: 12W Meridian: N

County: LA PLATA Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: RED MESA Field Number: 72890

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 37.088770 Longitude: -108.125160

GPS Data:  
Date of Measurement: 10/02/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: GENE REININGER

Reason for Abandonment:  Dry     Production Sub-economic     Mechanical Problems

Other State of Colorado OWP

Casing to be pulled:  Yes     No    Estimated Depth: 1300

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3245	3347			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+0/1	8+5/8	28	1,057	0	1,057	1,057	
1ST	8+0/1	7+0/1	15.5	2,952	125	2,952	1,300	CALC
1ST LINER	8+0/1	5+1/2	15.5	3,347	0	3,347	3,347	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2900 with 6 sacks cmt on top. CIBP #2: Depth 1182 with 15 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2450 ft. to 2350 ft. Plug Type: CASING Plug Tagged:   
 Set 20 sks cmt from 1850 ft. to 1750 ft. Plug Type: CASING Plug Tagged:   
 Set 30 sks cmt from 1200 ft. to 1100 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set 100 sacks half in. half out surface casing from 1350 ft. to 1250 ft. Plug Tagged:   
 Set 175 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Cut and Cap Date: \_\_\_\_\_  
 of \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1105  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Shannon Chollett  
 Title: Western OWP Engineer Date: \_\_\_\_\_ Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: \_\_\_\_\_

<b>COA Type</b>	<b>Description</b>
	<p>1)Provide 48 hour notice of plugging MIRU via electronic Form 42.</p> <p>2) Properly abandon flowlines as per Rule 1105. Attach flowline abandonment job summary detailing compliance with Rule 1105.c when filing Form 6 (s). File electronic Form 42 once abandonment complete. Within 30 days of an operator completing abandonment requirements for an off-location flowline or crude oil transfer line the operator shall submit a Flowline Report, Form 44.</p> <p>3)Operator shall implement measures to control unnecessary and excessive venting, to protect the health and safety of the public, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.</p> <p>4)Do not install surface casing shoe plug unless the surface casing pressure (bradenhead) and production casing pressure is zero. If there is pressure contact COGCC Engineer, additional deeper plug(s) will be required to ensure no surface casing (bradenhead) and or production casing pressure exist.</p> <p>5)Visually confirm returns to surface in 8 5/8" casing as well as all visible annuli.</p>

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402202546	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
		Stamp Upon Approval

Total: 0 comment(s)