

**FORM  
INSP**

Rev  
X/15

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/01/2019

Submitted Date:

10/01/2019

Document Number:

693501482

**FIELD INSPECTION FORM**

Loc ID 319508 Inspector Name: Silver, Randy On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 10633  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC  
Address: 1801 CALIFORNIA STREET #2500  
City: DENVER State: CO Zip: 80202

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 14 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	<a href="#">ALL INSPECTIONS</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243589	WELL	SI	06/01/2019	GW	123-11381	EMERSON 3-29 J	SI

**General Comment:**

*(This area is intentionally left blank for general comments.)*

**Location**

Overall Good:

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Flow line risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	Comply with Rule 603.f . For unused , unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser.	Date:	10/02/2019
Type	WEEDS		
Comment:	Weeds around Well head		
Corrective Action:	Comply with rule 603 f	Date:	10/08/2019

Overall Good:

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Square tubing		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment: appears to be plumbed to surface			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares containment with crude oil tank				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,
Comment: Production facility is clearly visible from a public high way. Facility paint is not uniform, non-contrasting, non-reflective color tones (similar to the Munsell Soil Color Coding System), and with colors matched to but slightly darker than the surrounding landscape.					

Corrective Action: <b>Paint production facilities per Rule 804.</b>	Date: <u>01/01/2020</u>
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**Paint**

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 243589 Type: WELL API Number: 123-11381 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: SI

Corrective Action:  Date:

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary                      On Tuesday October 1, 2019 at approximately 4:09PM, I, Inspector Randy Silver, conducted an on-site inspection.                      Location: Emerson #3-29J                      Operator: Crestone Peak                      API#: 05-123-11381                      County: Weld                      While there, I observed Well site and tank battery location                      During this inspection the following possible compliance issues were observed:                      Weeds: Rule 603 f Corrective action date of 10-8-19 See photo 1                      Unused equipment riser: Rule 603 f Corrective action date of 10-2-19 see photo 3                      Visual impact (Crude oil tank): Rule 804 Corrective action date of 1-1-20 See photo 4                      Weather conditions: Cloudy and location is dry                      A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.                      This is a summary of inspection report.</p>	silverr	10/01/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402195214	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4951939">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4951939</a>
693501483	loc pic	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4951930">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4951930</a>