

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/01/2019

Submitted Date:

10/01/2019

Document Number:

693501482**FIELD INSPECTION FORM**

Loc ID 319508 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
243589	WELL	SI	06/01/2019	GW	123-11381	EMERSON 3-29 J	SI

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Flow line risers not LO/TO or marked are considered unused equipment.		
Corrective Action:	Comply with Rule 603.f . For unused , unmarked flow line risers 24 hrs. to lock out tag out. 30 days to remove riser.	Date:	10/02/2019
Type	WEEDS		
Comment:	Weeds around Well head		
Corrective Action:	Comply with rule 603 f	Date:	10/08/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	TANK BATTERY		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barb wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Square tubing		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	appears to be plumbed to surface		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	FIBERGLASS AST		,
Comment:					
Corrective Action:	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shares containment with crude oil tank				
Corrective Action:	Date:				
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	Production facility is clearly visible from a public high way. Facility paint is not uniform, non-contrasting, non-reflective color tones (similar to the Munsell Soil Color Coding System), and with colors matched to but slightly darker than the surrounding landscape.				

Corrective Action:	Paint production facilities per Rule 804.	Date:	01/01/2020
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Paint

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 243589 Type: WELL API Number: 123-11381 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: EQUIPMENT ONSITEComment: SICorrective Action: Date: **COGCC Comments**

Comment

COGCC Inspection Report Summary
 On Tuesday October 1, 2019 at approximately 4:09PM, I, Inspector Randy Silver, conducted an on-site inspection.
 Location: Emerson #3-29J
 Operator: Crestone Peak
 API#: 05-123-11381
 County: Weld
 While there, I observed Well site and tank battery location
 During this inspection the following possible compliance issues were observed:
 Weeds: Rule 603 f Corrective action date of 10-8-19 See photo 1
 Unused equipment riser: Rule 603 f Corrective action date of 10-2-19 see photo 3
 Visual impact (Crude oil tank): Rule 804 Corrective action date of 1-1-20 See photo 4
 Weather conditions: Cloudy and location is dry
 A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.
 This is a summary of inspection report.

User

silverr

Date

10/01/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402195214	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4951939
693501483	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4951930