

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/07/2019

Submitted Date:

10/07/2019

Document Number:

699300327**FIELD INSPECTION FORM**

Loc ID 336403 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**15 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
,		Cogcc.inspections@crestone pr.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241570	WELL	PR	07/07/1978	GW	123-09359	SPRAGUE 1	PR
261754	WELL	TA	04/16/2019	GW	123-20640	SPRAGUE 31-9	TA

General Comment:

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:		
Corrective Action:		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Weeds growing around wellsite		
Corrective Action:	Comply with Rule 603.f	Date:	10/14/2019

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	AG fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbwire		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbwire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 2		
Comment:	Sprague #1 partially exposed at surface, Sprague #31-9 appears to be plumbed to surface		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	Automation		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	110 bbl	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Shares containment with condensate tanks			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	OTHER	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity) 210 bbl		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 241570 Type: WELL API Number: 123-09359 Status: PR Insp. Status: PR**Producing Well**Comment: PR

Corrective Action:

Date:

Facility ID: 261754 Type: WELL API Number: 123-20640 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In☒ Temporarily Abandoned

Reminder: _____

Comment: TA

Corrective Action:

Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Monday 10/7/2019 at approximately 1100 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection at the Sprague #1 Crestone Peak Resources, at API #05-123-09359 in Weld County Colorado.</p> <p>While there, I observed a wellsite and tank battery. The Sprague #1 appears to be PR. The Sprague #32-9 appears to be TA.</p> <p>Form 21 was filed on 4/29/2019 Doc. # 401984679</p> <p>Form 04 was filed on 8/15/2019 Doc. # 402145076</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Rule 603.f: Weeds growing around wellsite CA date 10/14/2019 see photos #3 and 4.</p> <p>Location is dry, weather is clear.</p> <p>A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.</p> <p>Continuing education COGCC Inspection Report Summary.</p> <p>This is a summary of inspection report.</p>	revasr	10/07/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699300328	Location pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4957355