

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402200998

Date Received:

10/07/2019

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

467041

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: GREAT WESTERN OPERATING COMPANY LLC	Operator No: 10110	<b>Phone Numbers</b>
Address: 1001 17TH STREET #2000		Phone: (720) 595-2132
City: DENVER	State: CO	Zip: 80202
Contact Person: Jason Davidson		Mobile: ( )
		Email: jdavidson@gwogco.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402156736

Initial Report Date: 08/27/2019 Date of Discovery: 08/27/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNW SEC 6 TWP 1S RNG 67W MERIDIAN 6

Latitude: 39.999702 Longitude: -104.940079

Municipality (if within municipal boundaries): County: ADAMS

#### Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 465146

Spill/Release Point Name: Rio LC

☐ No Existing Facility or Location ID No.

Number: 12-332HN

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): &gt;=5 and &lt;100

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&amp;P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 12.4 bbls of oil based drilling mud

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 61 degrees and cloudy

Surface Owner: FEE

Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

While servicing the small centrifuge, a valve was inadvertently left open which caused the release of 12.4 bbls of OBM from a 2 inch feed hose. The spill was contained on location, the OBM was recovered, and impacted soil was removed on August 27, 2019.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
8/27/2019	Adams County	Keith Huck	--	Email: khuck@adcogov.org 10:44 am
8/27/2019	Adams County	Jen Rutter	--	Email: jrutter@adcogov.org 10:44 am
8/27/2019	Adams County	Christine Dougherty	--	Email: cdougherty@adcogov.org 10:44 am
8/27/2019	COGCC	Chris Canfield	--	Email: chris.canfield@state.co.us 11:03 am
8/27/2019	Landowner Rep.	Bere White	--	Email: bere.white@dixiewater.com 10:33 am

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**SPILL/RELEASE DETAIL REPORTS**

#1	Supplemental Report Date: 10/07/2019		
<b>FLUIDS</b>	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	12	12	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 30 Width of Impact (feet): 18

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 2

How was extent determined?

Visual staining, field screening using photoionization detector, and confirmation soil sampling.

Soil/Geology Description:

### Description

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402201001	DISPOSAL MANIFEST
402201002	ANALYTICAL RESULTS
402201717	ANALYTICAL RESULTS
402201718	SITE MAP

Total Attach: 4 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)