

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/27/2019

Submitted Date:

09/29/2019

Document Number:

679705625**FIELD INSPECTION FORM**

Loc ID Inspector Name: On-Site Inspection ☐
 315670 Moran, Rick 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 5057 KELLER SPRINGS RD STE 650City: ADDISON State: TX Zip: 75001**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun	970-712-1248	shaun.kellerby@state.co.us	
Thompson, Bud		BLThomps@BLM.gov	
Energy, Foundation		regulatory@foundationenergy.com	Regulatory
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	
COGCC, Enforcement	303-894-2100	dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231306	WELL	PA	11/08/2009	GW	103-08976	TAIGA MTN FED 5-13-1-103	PA

General Comment:[COGCC Inspection Report Summary.](#)

On 9-27-2019 at approximately 14:30, inspector Rick Moran, conducted a routine inspection at Foudation Energy Management well Taiga Mountain Federal 5-13-1N-103 in Rio Blanco county. The well was P&A in November 2009. A building & pit are present on the location.

The following compliance issues were observed:

- 1) Sign on building does not have current operator, phone number, "911". Photo 2. Complete by 10-30-2019.
- 2) Oil in pit. Photos 3 & 4. Complete by 10-2-2019.

Note: The inspector was unable to detemine if the building & pit are opearted by Foundation Energy Management or Summit Midstream. The building is signed for producing well Taiga Mountain 13-13-1N-103 (API 05-103-09040) located 0.5 miles away. A surface flow line heads towards the active producing well.

A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report 679705625.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Sign has prior operator name, phone number, and missing "911".

Corrective Action: Install sign to comply with Rule 210.e. Date: 10/30/2019

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	Building has a sign with Pioneer Natural Resources USA and a 2nd sign with Summit Midstream.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 231306 Type: WELL API Number: 103-08976 Status: PA Insp. Status: PA

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____

Comment: No P&A marker present. Well P&A November 2009.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No apparent significant soil migration, erosion, or soil movement on location.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: _____ Pit ID: _____ Lat: 40.053470 Long: -108.913380

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action

Date: _____

Fencing:

Fencing Type: Wildlife Fencing Condition: Adequate

Comment:

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: YES

Comment: Oil in pit.

Corrective Action

For non emergencies, remove produced liquid hydrocarbons from the earthen pit or reservoir immediately per Rule 323.

Date: 10/02/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402192625	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4950208
679705626	inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4950205