

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402200612

Date Received:

10/04/2019

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

468517

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 812 5311</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 2106889</u>
Contact Person: <u>Lorne C Prescott</u>		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402195259

Initial Report Date: 10/01/2019 Date of Discovery: 10/01/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 18 TWP 8s RNG 97w MERIDIAN 6

Latitude: 39.366278 Longitude: -108.258312

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: PIPELINE Facility/Location ID No _____

Spill/Release Point Name: Kobe-Chevron Valve Can No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Estimate of 1,500 bbls produced water released.

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Dry, clear 85 deg f

Surface Owner: FEE Other(Specify): Chevron USA

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Fluid was being transferred from the Debeque WHF via pipeline. A valve mechanism within the valve can may have been improperly aligned. Fluids filled the valve can and migrated across the surface, down the CR 200 roadway, across additional surface and discharged into a flowing irrigation channel. The produced water flow was turned off as soon as it was discovered. Spill trailers were brought to the site and brought to bear within 20 minutes of discovery. Pumper/vac truck were also onsite to collect fluids. Sample was conducted along the path of the spill, both soils and water. Since the liquids were released to waters of the US we have also reported this to the Environmental Release Hotline. Roan Creek is approximately 200 feet from the point where the fluids entered the irrigation ditch. None of the fluids are believed to have entered Roan Creek or the Colorado River, but the irrigation ditch flows for a considerable distance in the direction of the Colorado River.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/1/2019	GARCO LGD	Kirby Wynn	-	None yet
10/1/2019	MESACO LGD	Jeff hofman	-	Acknowledged
10/1/2019	Env Rel hotline		877-5185608	#2019-0556

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 10/04/2019

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER		190	<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) Soil Groundwater Surface Water Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 1200 Width of Impact (feet): 8

Depth of Impact (feet BGS): 1 Depth of Impact (inches BGS): 12

How was extent determined?

Extent was determined visually and by hand excavation of soils in the area of impact. Areas of hard packed soils were impacted to a depth of 1/2 to 1 inch, areas of silty soils were impacted to depths approaching 12 inches. Fluid from the initial spill traversed ditches adjacent to the South Dry Fork Road and followed natural drainage(s) to the Reservoir Ditch.

Soil/Geology Description:

Varies from hard pack road surface to silty-sediment accumulation.

Depth to Groundwater (feet BGS) 60 Number Water Wells within 1/2 mile radius: 1

