

**FORM**  
**5**Rev  
10/14**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402182414

Date Received:

**DRILLING COMPLETION REPORT**

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony\_trinko@kindermorgan.com

API Number 05-005-06998-00

County: ARAPAHOE

Well Name: LATIGO

Well Number: 48

Location: QtrQtr: NWNW Section: 24 Township: 5S Range: 61W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 700 feet Direction: FNL Distance: 1320 feet Direction: FWL

As Drilled Latitude: 39.606950 As Drilled Longitude: -104.169340

GPS Data:

Date of Measurement: 09/29/2010 PDOP Reading: 2.9 GPS Instrument Operator's Name: G.H. Jarrell  
FNL/FSL FEL/FWL\*\* If directional footage at Top of Prod. Zone Dist: 1365 feet Direction: FNL Dist: 1318 feet Direction: FWL  
Sec: 24 Twp: 5S Rng: 61W\*\* If directional footage at Bottom Hole Dist: 1893 feet Direction: FNL Dist: 1304 feet Direction: FWL  
Sec: 24 Twp: 5S Rng: 61W

Field Name: LATIGO Field Number: 48500

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/23/1992 Date TD: 09/08/1992 Date Casing Set or D&amp;A: 09/13/1992

Rig Release Date: 09/14/1992 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 7686 TVD\*\* 6776 Plug Back Total Depth MD 7592 TVD\*\* 6772

Elevations GR 5478 KB 0 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

GRN

**CASING, LINER AND CEMENT**

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF        | 12+1/4       | 9+5/8          | 36    | 0             | 1,123         | 510       | 0       | 1,123   | VISU   |
| 1ST         | 8+3/4        | 7              | 23    | 0             | 7,156         | 1,175     | 0       | 7,156   | VISU   |
| 1ST LINER   | 6+1/8        | 4+1/2          | 10.5  | 6950          | 7,592         |           |         |         |        |

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

| FORMATION NAME | Measured Depth |        | Check if applies |       | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
|                | Top            | Bottom | DST              | Cored |   |
| CODELL         | 6,302          |        |                  |       |   |
| X BENTONITE    | 6,650          |        |                  |       |   |
| D SAND         | 6,822          |        |                  |       |   |

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Anthony P. TrinkoTitle: Sr. Reservoir Engineer Date: \_\_\_\_\_ Email: anthony\_trinko@kindermorgan.com

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ?                              |  |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> |                       |   |  |
|                             | CMT Summary *         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Core Analysis         | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Directional Survey ** | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | DST Analysis          | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
|                             | Other                 | Yes <input type="checkbox"/>            | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |   |  |
| 402182419                   | WELLBORE DIAGRAM      | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |
| 402182441                   | TIF-NEUTRON           | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                | Stamp Upon Approval |

Total: 0 comment(s)

